

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Company API NO. 15-025-20,685

ADDRESS 617 Union Center COUNTY Clark

Wichita, KS 67202 FIELD Norcan East

** CONTACT PERSON Kerran Redington PROD. FORMATION Morrow

PHONE 267-3241

PURCHASER Clear Creek, Inc. LEASE Patton

ADDRESS McPherson, KS WELL NO. 2-3

DRILLING Murfin Drilling Company 660 Ft. from West Line and

CONTRACTOR 617 Union Center 660' Ft. from North Line of (E)

ADDRESS Wichita, KS 67202 the SE/4(Quar.) SEC 3 TWP 30SRGE 25W(W).

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5460' PBTD 5414'

SPUD DATE 4-17-83 DATE COMPLETED 5-11-83

ELEV: GR 2571' DF --- KB 2582'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1082' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. J. Corey, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: P. J. Corey (Name)

P. J. Corey, Production Manager day of June

SUBSCRIBED AND SWORN TO BEFORE ME this 1

19 83.



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington (NOTARY PUBLIC) Kerran Redington

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 02 1983

CONSERVATION DIVISION Wichita, Kansas

5701-44-5186 62751

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2-3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red bed and sand	500'	599'	HEEBNER	4365' (-1783)
Shale		905'	TORONTO	4381' (-1799)
Shale		1082'	LANSING	4477' (-1895)
Red bed		1223'	STARK	4884' (-2302)
Red bed		1520'	MARMATON	5011' (-2429)
Lime & Shale		1785'	CHEROKEE	5148' (-2566)
Red bed		1830'	MORROW SHALE	5263' (-2681)
Lime & Shale		2120'	MORROW SAND	5293' (-2711)
Lime, sand and red bed		2565'	MISSISSIPPIAN	5326' (-2744)
" " " "		2770'		
Lime and shale		3025'		
Lime & shale		3240'		
" "		3550'		
" "		3745'		
" "		3962'		
" "		4071'		
" "		4081'		
" "		4195'		
" "		4304'		
" "		4460'		
" "		4645'		
" "		4795'		
" "		4917'		
" "		4990'		
" "		5045'		
" "		5135'		
" "		5242'		
" "		5315'		
" "		5392'		
" "		5455'		
" "		5460'		
RTD DST #1: 5283-5315'/30-30-15-60, GTS 20 min.OTS 28 min. DST #1: 5283-5315'/30-30-15-105, 1st open: GTS 20 min.2nd open: OTS 28 min. Strong blow both ends. Rec. 4500' Cln. GO. HP: 2682-2637# SI: 1484-1499#, FP: 529-896/881-1028# If additional space is needed use Page 2, Side 2				

TIGHT

RELEASED

JUN 20 1984

FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1082'	Common Howcolite	200 350	3% CC 4% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	5456'	Common S.S. #2	25 100	5# p/sx. Kollite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5297 1/2 - 5300'
			4		5296 - 97 1/2'

Size	Setting depth	Pecker set at
2 3/8"	5246'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production 5-11-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
-------------------------------------	--	---------

Estimated Production -I.P.	Oil 160 bbls.	Gas 168 bbls.	Water % 0 MCF	Gas-oil ratio 1052	CFPB
----------------------------	------------------	------------------	------------------	-----------------------	------

Disposition of gas (vented, used on lease or sold) sold	Perforations 5296-5300'
--	----------------------------