

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6-30-84
OPERATOR Murfin Drilling Company API NO. 15-025-20696
ADDRESS 250 N. Water, Suite 300 COUNTY Clark
Wichita, Kansas 67202 FIELD Norcan
** CONTACT PERSON Ramona Gunn PROD. FORMATION Dry
PHONE (316)-267-3241 Indicate if new pay.

PURCHASER
ADDRESS
WELL NO. 1-3
WELL LOCATION SW SE NE

DRILLING Murfin Drilling Company 990 Ft. from East Line and
CONTRACTOR ADDRESS 250 N. Water, Suite 300 330 Ft. from South Line of
Wichita, Kansas 67202 the NE (Qtr.) SEC 3 TWP 30S RGE 25

PLUGGING Murfin Drilling Company
CONTRACTOR ADDRESS 250 N. Water, Suite 300
Wichita, Kansas 67202

TOTAL DEPTH 5450' PBD
SPUD DATE 7-7-83 DATE COMPLETED 7-21-83
ELEV: GR 2573' DF KB 2582'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1041' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David L. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August

1983



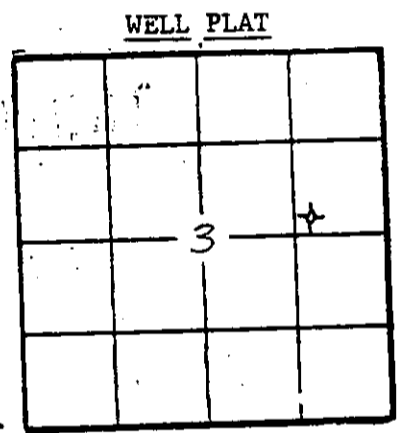
Ramona (NOTARY PUBLIC) Gunn

MY COMMISSION EXPIRES: January 25, 1984

** The person who can be reached by phone regarding any questions concerning this information.

JAN 31 1986

CONSERVATION DIVISION



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

Side TWO

OPERATOR Murfin Drilling Co.

LEASE NAME Fager

SEC 3 TWP30S RGE 25W (W)

WELL NO 1-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 5276-5366'/30-60-60-60 Rec 30' Mud, no shows HP: 2540-2540# FP: 14/14-20/20# SIP: 28-20#</p> <p>Surface Soil Red Bed Sand & Red Beds Shale Lime & Shale Lime RTD</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">TIGHT</p>			<p>Electric Log Tops</p> <p>Heebner 4367' (-178' Toronto 4392' (-180' Lansing 4488' (-190' Stark 4892' (-231' Marmaton 5026' (-244' Cherokee 5150' (-256' Morrow Shale 5260' (-267' Morrow Sand 5286' (-270' Mississippi 5295' (-271'</p>	
	0	510'		
	510'	1041'		
	1041'	1160'		
	1160'	2340'		
	2340'	4984'		
	4984'	5450'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Case	12 1/4"	8 5/8"	24#	1041'	Howco Lite Class H	350 200	3% CC 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB

Perforations

JAN 31 1986