

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5702 EXPIRATION DATE 6/30/83

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-119-10,597 20597-0000

ADDRESS 23 Inverness Way East COUNTY Meade

Englewood, CO 80112 FIELD wildcat

** CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION - - -

PHONE 303/773-1776

PURCHASER - - - LEASE Ryan Powell

ADDRESS - - - WELL NO. 1 (one)

WELL LOCATION 50' E of W 1/2 SE SE

DRILLING Silverado Drilling, Inc. 660 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court - 220 W. Douglas 940 Ft. from E Line of (R)

Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 30S RGE 26 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS - - -

TOTAL DEPTH 5485' PBTD

SPUD DATE 1/08/83 DATE COMPLETED 1/24/83

ELEV: GR 2551 DF KB 2560

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		22	
			+

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 1482' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Emily Ann Downs, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Emily Ann Downs (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February

19 83

MY COMMISSION EXPIRES: January 25, 1984

Jacqueline L. Spelz (NOTARY PUBLIC) 23 Inverness Way East Englewood, CO 80112

** The person who can be reached by phone regarding any STATE CORPORATION CONCERNING this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 18 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

15-119-20997-0000

ACO-1 WELL HISTORY (W)

OPERATOR Pendleton Land and Expl. / Inc. LEASE Ryan Powell #1 SEC. 22 TWP. 30S RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<p>X Check if no Drill Stem Tests Run.</p>			Log tops:	
			Chase	2708 (- 148)
			Wabaunsee	3620 (-1060)
			Topeka	3905 (-1345)
			Lecompton	4186 (-1626)
			Oread	4284 (-1724)
			Heebner	4346 (-1786)
			Lansing	4500 (-1940)
			Marmaton	5000 (-2440)
			Pawnee	5090 (-2530)
			Ft Scott	5120 (-2560)
			Cherokee	5138 (-2578)
			Basal Penn	5315 (-2755)
			Miss-St Gen	5348 (-2788)
			Miss-St Louis	5388 (-2828)
		Logs run:		
		Sonic		
		Dual Induction		
<p>RELEASED</p> <p>FEB 09 1984</p> <p>FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	new 8 5/8"	24#	1482.84	Class H 65/35 poz	200 550	3% CaCl 6% gel, 2% CaCl, 1/4# D29
conductor		used 16"	75#	80'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or TPA)	bbbls.	MCF	%

Perforations

884 R 1 111