

ORIGINAL  
SIDE ONE

CONFIDENTIAL

RELEASED

SEP 07 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316

Name: Falcon Exploration Inc.

Address 125 N. Market, #1075

City/State/Zip Wichita, KS 67202

Purchaser: none

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Kerry Parham

Designate Type of Completion

New Well  Re-Entry  Workover STATE CORPORATION COMMISSION

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable AUG

Spud Date 7/6/90 Date Reached TD 7/16/90 Completion Date 8/17/90

API NO. 15- 151-21,998 0000 FROM CONFIDENTIAL

County Pratt

S/2 NW NW Sec. 5 Twp. 29 Rge. 12  East West

4290 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

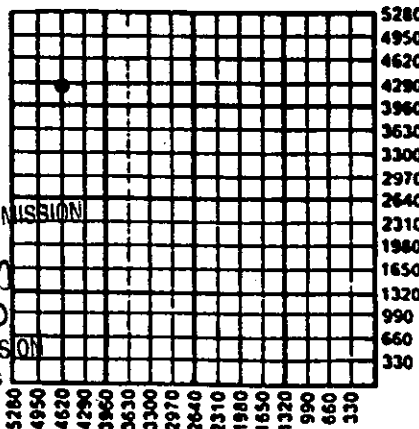
Lease Name Riffey Well # 1

Field Name wildcat

Producing Formation D & A

Elevation: Ground 1895 KB 1900

Total Depth 4711 PBTD ---



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STATE CORPORATION COMMISSION

08-27-90

08-27-90

CONSERVATION DIVISION

Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 330 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

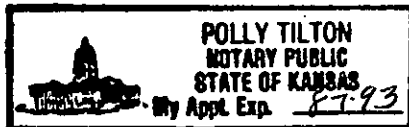
Signature [Signature]

Title Agent Date 8/23/90

Subscribed and sworn to before me this 23 day of August, 19 90.

Notary Public [Signature]

Date Commission Expires 8/1/93



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

KCC  SMD/Rep  NGPA

KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Falcon Exploration Inc. Lesse Name Riffey Well # 1  
 Sec. 5 Twp. 29 Rge. 12  East County Pratt  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Attached Page

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Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3634	
LKC	3836	4211
Mississippi	4305	
Kinderhook	4372	
Viola	4423	
Simpson	4539	
Arbuckle	4656	
Log TD	4710	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	330'	60/40 Poz	200	3% cc, 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	

TUBING RECORD

Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

ORIGINAL

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RIFFEY #1

S/2 NW NW 5-29S-12W Pratt Co., KS

DST #1, 4100-4124, Times 30/90/90/120, Rec 45' SWCMGD, 120' SO & MCW,  
Flow P 65/60-65/87, SIP 1252/1224, BHT 113°

DST #2, 4185-95, Times 30/30/30/30, Rec 20'M, Flow P 36/21-21/21,  
SIP 29/29, BHT 115°

DST #3, 4428-54, Times 30/60/30/60, Rec 40' Oil, 10' MO, 60' HOCM,  
Flow P 70/36-79/43, SIP 1181/1123, BHT 123°

DST #4, 4454-78, Times 45/60/45/90, Rec 10' Oil, 30' HOCM, Flow P  
94/73-105/73, SIP 1070/1185, BHT 125°

DST #5, 4534-4546, Times 30/60/30/60, Rec 120' MW with TR Oil, 780'  
SW, Flow P 65/231-289/434, SIP 964/964, BHT 139°

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STATE CORPORATION COMMISSION

SEP 7 1991

CONSERVATION DIVISION  
Wichita, Kansas

Phone 13-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

**CONFIDENTIAL**  
 RELEASED

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.** No. 6962

New

Home Office P. O. Box 31 Russell, Kansas 67665

FROM CONFIDENTIAL

Date	7-7-90	Sec	5	Twp.	29	Range	12	Called Out	12:00A.M.	On Location	2:30A.M.	Job Start	3:15A.M.	Finish	3:45A.M.
Lease	Riffey	Well No.	#1	Location	281 & 54 Jct, Ls, NE 1/4, S 45, 1/2			County	Pratt	State	KS.				

Contractor	Allen #3	Owner	Same
Type Job	Surface	To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	12 1/4"	T.D. Rattled to	1000'
Csg.	8 5/8"	Depth	334'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	43'	Shoe Joint	43'
Press Max.		Minimum	
Meas Line		Displace	18 1/2 bbl.
Perf.			

Charge To	Falcon Exploration Inc.
Street	125 N. Market Suite 1075
City	Wichita
State	Ka. 6720
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	Mike Mem
<b>CEMENT</b>	
Amount Ordered	200SKS 60/40 3 1/2 cc, 2 1/2 gel,

*Print and*

EQUIPMENT		
#	No.	Cementor
Pumptrk	181	Helper
Pumptrk		Helper
Bulktrk	#179	Driver
Bulktrk		Driver

Consisting of		
Common	120	5.00 600.00
Poz. Mix	80	2.25 180.00
Gel.	4	6.75 NIC
Chloride	6	20.00 120.00
Quickset		

DEPTH of Job		
Reference:	Pumptrk Charge	360.00
Pratt	Pumptrk Mileage	10.00
1	8 5/8 Wooded Plug	40.00
	Sub Total	
	Tax	
	Total	410.00

RECEIVED		Sales Tax
Handling	STATE CORPORATION COMMISSION	.90 180.00
Mileage	28 md. 1/2 7 1/2 1990	168.00
	Sub Total	
	CONSERVATION DIVISION Wichita, Kansas	Total 1248.00

Remarks: Ran 334' of 8 5/8" csg. mixed 200SKS 60/40 3 1/2. Pumped Plug to 291' with Fresh Water. Cement Did Circulate.

Floating Equipment	
1-8 5/8 Bottle Plate	- 30.00
1-8 5/8 Basket	- 171.00
	201.00
TOTAL \$ 1859.00	
371.80	

*Thompson*

1487.2

Phone 213-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL  
 RELEASED

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No. 6205

Home Office P. O. Box 31 FROM Russell, Kansas 67665

Date	7-17-90	Sec	5	Twp.	29	Range	12	Called Out	9:30 AM	On Location	10:20 AM	Job Start	1:30 PM	Finish	
Lease	Riffey	Well No.	1	Location			Pratt Co S 4W 1/2 S E.S.	County	Pratt	State	Ks				
Contractor	J. Allen Only #3												Owner	Same	
Type Job	Aug To Plandon (Country plug)														
Hole Size	7 7/8			T.D. 4711'											
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2			Depth 4655'											
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration, Inc.  
 Street 125 N. Market Suite 107  
 City Wichita State Ks 6720

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. Thibe Kern  
 X Thibe Kern  
**CEMENT**

Amount Ordered 2155ks 60/40 6% gel

**EQUIPMENT**

OT. Bore No.	Cement	<u>Phil</u>
Pumptrk 105	Helper	<u>Jack</u>
No.	Cement	
Pumptrk	Helper	
Bulktrk 208	Driver	<u>Spencer</u>
Bulktrk	Driver	

Consisting of			
Common	129	5.00	645.00
Poz. Mix	86	2.25	193.50
Gel.	9	6.75	60.75
Chloride			
Quickset			
Handling	215	.90	193.50
Mileage	28		180.60

RECEIVED  
 STATE CORPORATION COMMISSION  
 Sub Total  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 Total 1273.35

**DEPTH of job**

References	<u>Pump Tub Chy</u>	450.00
<u>Pratt</u>	<u>Pump Tub only</u>	10.00
<u>1 898 Aug</u>		20.00
	Sub Total	
	Tax	
	Total	480.00

Floating Equipment  
 Total \$ 1753.35  
 Disc - 350.67  
 \$ 1402.68

Remarks: SPOT 40SKS - 4655 Displace w/ mud  
75SKS - 750'  
75SKS - 360'  
10SKS - Plug 40'  
15SKS - Rathole!

w.o.s. Thank You!