

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke  
Phone (316) 672-3478

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

.3-31-83... 4-12-83... 4-27-83...  
Spud Date Date Reached TD Completion Date\*\*  
(original)

4870... 4230...  
Total Depth PBDT  
\*\*re-entered with completion unit 1-28-85  
completed 1-31-85  
Amount of Surface Pipe Set and Cemented at 1001 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt

API NO. 15-007-21,577 9001

County Barber

250' W of C. NW NW 23 Twp. 32S Rge. 14  East  West

4620 Ft North from Southeast Corner of Section  
4870 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

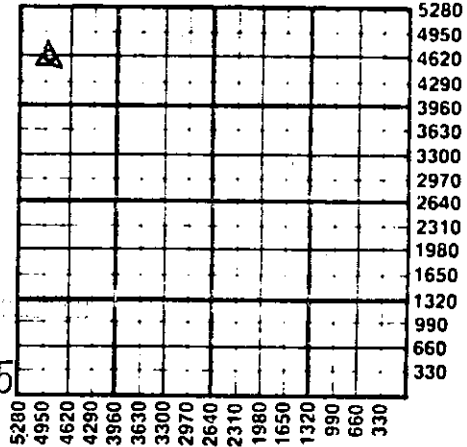
Lease Name Hinz Well # 1-23

Field Name Stumph

Producing Formation N/A

Elevation: Ground 1807 KB 1820

Section Plat



MAR 06 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

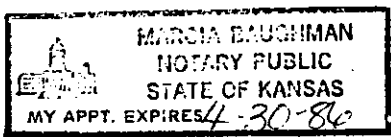
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 3-1-85

Subscribed and sworn to before me this 1st day of March 1985  
Notary Public Marcia Baughman  
Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 33 Rge 14 W



Operator Name .....Texas Energies Inc..... Lease Name.....Hinz..... Well #...1-23...

Sec...23..... Twp...32S... Rge...14.....  East  West County.....Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4496-4525 (Miss.) Time 30-45-45-60. Gas to surface 2 min. 2nd opening - gauged 2.74-37.4 mcfg. Rec. 260' gassy oil cut mud, 110' gassy slightly oil cut water. IFP 117-117; ISIP 1534; FFP 164-164; FSIP FSIP 1557.

DST #2 4527-4550 (Miss.) Time 30-45-45-60. Rec. 382' water cut mud, 2595' water. IFP 410-944; ISIP 1581; FFP 1118-1442; FSIP 1604.

DST #3 3980-3998 (Douglas) Time 30-45-85-90. Gas to surface 23 min. 1st opening - too small to measure. Gas to surface 23 min. 2nd opening - gauged 3.92-8.77 mcfg. Rec. 189' muddy water, 30' mud. IFP 41-62; ISIP 1066; FFP 62-123, FSIP 1251.

Name	Top	Bottom
Chase	2121	( -301)
Co. Grove	2488	( -668)
Onaga	2920	(-1100)
Topeka	3391	(-1571)
Heebner	3840	(-2020)
Douglas	3878	(-2058)
Lansing	4025	(-2205)
B/KC	4477	(-2657)
Miss.	4511	(-2691)
L.T.D.	4685	(-2865)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	16	60	6 yards	10 sxs	Grout		
Surface	12 1/4	8 5/8	24	1001	Lite/Common	300/150	3% CC/2% Gel
Production	7 7/8	4 1/2	10.5	4780	Lite/Common	200/100	--/Latex

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		Depth
2	4512-4515		500 gal. 7 1/2% mud acid		4512-4515
			1500 gal. 15% gelled acid		4512-4515
			Frac with 75 sxs 100 mesh,		4512-4515
			70 sxs 20-40 sd, 40 sxs		
			10-20 sd		
SEE PAGE THREE					

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at	bridge plug at 4230'		
2 3/8	3957	3957			

Date of First Production	Producing Method				
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

3%CC

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

15-007-21577-0001

Operator Name Texas Energies, Inc. Lease Name Hinz Well # 1-23

Sec. 23 Twp. 32S Rge. 14  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

STATE CORPORATION COMMISSION

MAR 06 1985

CONSERVATION DIVISION

<p align="center"><b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
<p align="center"><b>PERFORATION RECORD</b></p>				<p align="center"><b>Acid, Fracture, Shot, Cement Squeeze Record</b></p>			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2	4248-4254			750 gal. 15% mud acid		4248-4254	
2	3984-3986			300 gal. 15% mud acid		3984-3986	
4	4000-4010			420 sxs sand		4000-4010	
.....	.....			.....		.....	
<p><b>TUBING RECORD</b>      Size      Set At      Packer at      Liner Run      <input type="checkbox"/> Yes <input type="checkbox"/> No</p>							
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION      Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled