

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8928
name Brown Bear Energy, Inc.
address P. O. Box 20768
City/State/Zip Oklahoma City, OK. 73156

Operator Contact Person Bob Harwell
Phone 405-842-4088

Contractor: license # 5335
name Hawkeye Drilling Company
Wellsville, Kansas

Wellsite Geologist
Phone

PURCHASER Square Deal Oil Company
Chanute, Kansas

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-24-84 8-27-84 8-28-84
Spud Date Date Reached TD Completion Date

920
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 091,21,336 0000

County Johnson

NE Sec 30 Twp 14S Rge 22
(location)

4565 Ft North from Southeast Corner of Section
710 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

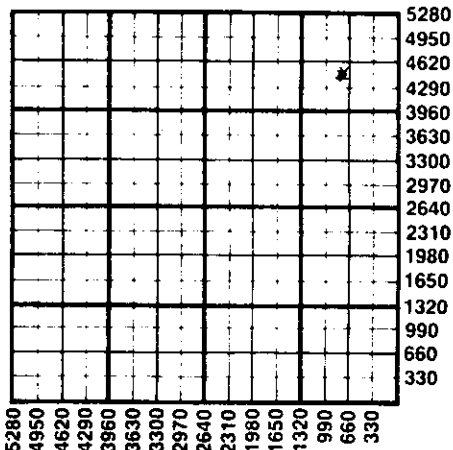
Lease Name Gordon Well# 5

Field Name Infield Gardner So.

Producing Formation Bartlesville

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Harwell
Title President Date 8-30-84

Subscribed and sworn to before me this 31 day of August 19 84

Notary Public
Date Commission Expires 11-6-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 30 Twp. 14 Rge. 22E

STATE CORPORATION COMMISSION
SEP 24 1984
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Brown Bear Energy, Inc Lease Name Gordon Well# 5 SEC 30 TWP 14S RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay		28
Shale		34
Lime		39
Shale		44
Lime		48
Shale		55
Lime		70
Shale		77
Lime		86
Shale		94
Lime		115
Shale		130
Lime		143
Shale		153
Lime		181
Shale		186
Lime		214
Shale		232
Lime		245
Shale		260
Lime		265
Shale		275
Lime		283
Shale		310
Lime		312
Shale		322
Lime		326
Shale		335
Lime		349
Shale		355
Lime		382
Shale		390
Lime		402

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		6 1/4 2 7/8			Portland		OWC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	854-859	5 gal AY-2, 2 1/2 gal AY-46, 2 gal AY-15, 500 gals 7 1/2 % acid 1/2 gal AK-14	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			
Date of First Production 9-18-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 20 Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION		PRODUCTION INTERVAL	
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	<input type="checkbox"/> Dually Completed.	<input type="checkbox"/> Commingled

Shale	577
Lime	585
Shale	595
Lime	
Shale	604
Lime	615
Shale	619
Lime	624
Shale	628
Lime	648
Shale	654
Lime	659
Shale	660
Lime	665
Shale	668
Lime	676
Shale	679
Lime	725
Shale	733
Black Slate	793
Shale	795
Sand	799
Shale	806
Black Slate	812
Shale	815
Black Slate	850
Shale	852
Sand	854
Shale	868
	TD 920

RECEIVED
STATE CORP. TAX COMMISSION

SEP 24 1984

CONSERVATION DIVISION
NICHITA, KANSAS