

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,577 0000

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Wildcat STUMPH

** CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.

PHONE (316) 672-7581

PURCHASER Republic Natural Gas Company LEASE Hinz

ADDRESS P.O. Box 947 WELL NO. 1-23

Pratt, KS 67124 WELL LOCATION 250' W of C NW NW

DRILLING Wheatstate Oilfield Services 660 Ft. from North Line and

CONTRACTOR CONTRACTOR 410 Ft. from West Line of

ADDRESS P.O. Box 329 the NW/4 (Qtr.) SEC 23 TWP 32S RGE 14W.

Pratt, KS 67124

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4870 PBD 4706

SPUD DATE 3-31-83 DATE COMPLETED 4-12-83

ELEV: GR 1807 DF 1818 KB 1820

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 1001 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

*			
		23	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 1983.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-80

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 01 1983

WICHITA DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hinz SEC. 23 TWP. 32S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Redbed - surface shale			0	1001	LOG TOPS	
Lime & Shale			1001	4870	Chase	2121 (-301)
DST #1 4496-4525 (Miss.) 30-45-45-60 Gas to surface					Co. Grove	2488 (-668)
2 min. 2nd opening. Gauged 2.74-37.4 mcf. Rec.					Onaga Sh	2920 (-1100)
260' gassy oil cut mud, 110' gassy slightly oil					Topeka	3391 (-1571)
cut water. IFP 117-117; ISIP 1534; FFP 164-164;					Heebner	3840 (-2020)
FSIP 1557.					Douglas	3878 (-2058)
DST #2 4527-4550 (Miss.) 30-45-45-60. Rec. 382' water					Lansing	4025 (-2205)
cut mud, 2595' water. IFP 410-944; ISIP 1581;					B/KC	4477 (-2657)
FFP 1118-1442; FSIP 1604.					Miss.	4511 (-2691)
DST #3 3980-3998 (Douglas) 30-45-85-90 Gas to surface					L.T.D.	4685 (-2865)
small to measure. Gas to surface 23 min. 2nd opening - too						
mcf. Rec. 189' muddy, 30' mud. IFP 41-62; ISIP 1066; FFP 62-123, FSIP 1251						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		60	6 yards 10 sxs Grout		
Surface	12 1/4	8 5/8	24	1001	Lite Common	300 150	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4780	Lite Common	200 100	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4554	--	2		4512-4515

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal. 7 1/2% mud acid				4512-4515	
1500 gal. 15% gelled acid				4512-4515	
Frac with 75 sxs 100 mesh, 70 sxs 20-40 sd, 40 sxs 10-20 sd				4512-4515	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7-06-83					
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	trace	30	50	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			4512-4515		