

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

035-23,733 -00-00

API NO. 15-.....  
County..... Cowley  
FWL, SW  
480' FNL, 1470' Sec. 16 Twp. 30S. Rge. 5..... X East  
..... West

Operator: License # ..... 5120  
Name ..... Range Oil Company, Inc.  
Address ..... 1120 KSB&T Building  
..... 125 N. Market  
City/State/Zip ..... Wichita, Kansas, 67202

.....2160... Ft North from Southeast Corner of Section  
.....3810... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser..... None

Lease Name..... Meyer, "A"..... Well #. 1.....

Operator Contact Person ..... John Washburn  
Phone ..... (316) 265-6231

Field Name..... Wildcat.....

Producing Formation..... None

Contractor: License # ..... 5124  
Name ..... Range Drilling Co., Inc.

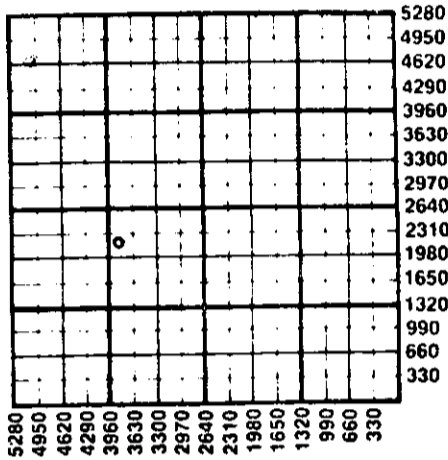
Elevation: Ground..... 1336 ..... 1341

Wellsite Geologist..... Bob Olsen  
Phone..... (316) 265-6231

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If CWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... NA \_\_\_\_\_ Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

\_\_\_\_\_ Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge \_\_\_\_\_ East \_\_\_\_\_ West

\_\_\_\_\_ Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge \_\_\_\_\_ East \_\_\_\_\_ West

\_\_\_\_\_ Other (explain).....  
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
  
.....2-4-87..... ..2-8-87..... ..2-8-87.....  
Date Reached TD Completion Date  
M.I.R.T.  
.....2993..... ..NONE.....  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at.....217 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
if yes, show depth set..... feet  
if alternate 2 completion, cement circulated  
from..... feet depth to..... w/..... SX cmt  
Cement Company Name .....  
Invoice # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Harry G. McMahon, III  
Title..... Geologist Date ..2-10-87

Subscribed and sworn to before me this 10th day of February  
19..87...  
Notary Public.....  
Carmen Froelich  
Carmen Froelich

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 16 Twp. 30S. Rge. 5E

SIDE TWO

Operator Name ..... Range Oil Company, Inc. .... Lease Name..... Meyer "A" ..... Well #. 1 .....

Sec..... 16 ..... Twp..... 30S. .... Rge..... 5 .....  East  West County..... Cowley .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST (1) 2949-2967 30-30-60-60° Blow: wk Rec: 65'  
 SOCM (2% oil) IFP 0-10 ISIP 718 FFP 86-86  
 FSIP 889 T:108°F.

Name	Top	DATUM
Ia	1901	- 560
St	1936	- 595
KC	2284	- 943
BKC	2524	-1183
Mn	2605	-1264
Ck	2736	-1395
Bv zn	2917	-1576
Miss	2943	-1602
Mct	2962	-1621
RTD	2993	-1652

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	217	Common	150	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed.  
 Commingled