

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATORS Stagecoach Petroleum Inc. 6052

API NO. 15-091-20,810 0000

ADDRESS 1415 Topeka Ave.

COUNTY Johnson

Topeka Ks. 66612

FIELD Gardner

**CONTACT PERSON Russell Veroba PHONE 913-234-3492

PROD. FORMATION Bartlesville Sand

PURCHASER Eureka Crude Purchasing

LEASE PHEGLEY

ADDRESS 111 west 3rd st. Box 190

WELL NO. 4

Eureka Ks. 67045

WELL LOCATION NE NW NW

DRILLING Stagecoach Petroleum, Inc.

330 Ft. from N Line and

CONTRACTOR

660 Ft. from E Line of

ADDRESS

the NW 1/4 SEC. 28 TWP. 14s RGE. 22e

WELL PLAT

x			
	28		

KCC KGS (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 925 PBD

SPUD DATE 8/16/82 DATE COMPLETED 9/2/82

ELEV: GR 1045 DF KB 1047

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 102' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Shawnee SS, I,

Russell Veroba OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Manager (FOR)(OF) Stagecoach Pet. Inc.

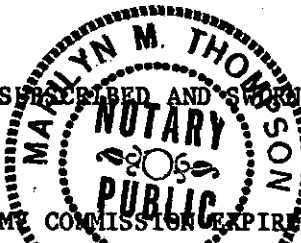
OPERATOR OF THE Phegley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF Sept, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

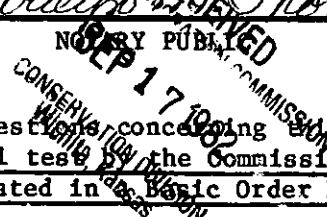


SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF September, 1982.

(S) Russell Veroba

Marilyn M. Thompson

MY COMMISSION EXPIRES: June 24, 1985



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Soil	0	1.5	Hertha		
Clay	1.5	6			
Shale and Lime	6	416			
Lime	416	424			
Shale	424	581			
Shale and Lime	581	640			
Red Bed	640	647			
Shale	647	665			
Lime	665	672			
Sandy Shale	672	690			
Shale and Lime	690	870			
Sand good oil show	870	881		Bartlesville	
Shale and Lime	881	925 td.			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	83/4	65/8	20	102'	Portland	22	neat
Production	51/4	2 7/8	4.5	903'	Portland	105	Neat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 alum.	870-874

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
30 gal 28% acid, ¹⁵ 12 x 30, ¹⁵ 10 x 20, ²⁰ 8 x 12,	
120 bbl. gelled H2O	870-874

Date of first production 9/2/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
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RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas 0 MCF	Water 25 % 4 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 870-874