EF-77 TE DATE: 4-23-88

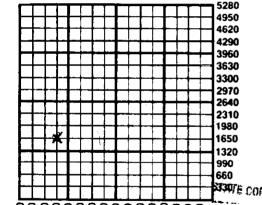
## NOTICE OF INTENTION TO DRILL

(see rules on r	everse side)
Expected Spud Date4 18 88	API Number 15—101-21,467-000 East
OPERATOR: License # . 06761  Name Perry Petroleum, Inc	SE. N.W .SW Sec. 22. Twp. 1.7. S, Rg. 28 x West
Name Lobo Drilling Company	Ground surface elevation
	Depth to bottom of fresh water200.!
If OWWO: old well info as follows:  Operator	Surface pipe planned to be set 200
I certify that well will comply with K.S.A. 55-101, et seq., plus eventual Date	lly plugging hole to KCC specifications. Title
For KCC Use: Conductor Pipe Required	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.



A Regular Section of Land 1 Mile = 5.280 Ft.

BECEIVED Notify K.C.C. within 10 days when injection commences or terminates CONFURATION COMMISSION

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CUNSERVATION DIVISIUN Wichita, Kansas

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238