

For KCC Use:
 Effective Date: 01/19/2013
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1107899
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 1/20/2013
 month day year

OPERATOR: License# 7311
 Name: Shakespeare Oil Co., Inc.
 Address 1: 202 W MAIN ST
 Address 2:
 City: SALEM State: IL Zip: 62881 + 1519
 Contact Person: Don Williams
 Phone: 618-548-1585

CONTRACTOR: License# 33935
 Name: H. D. Drilling, LLC

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic ; # of Holes
 Other:
 If OWWO: old well information as follows:

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:
 Replaces 15-109-21068-00-00 (expired).

Spot Description:
 NE - SE - SW - NW Sec. 35 Twp. 15 S. R. 33 E W
 (a/a/a/a) 2300 feet from N / S Line of Section
 1000 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Logan
 Lease Name: Zanobia Well #: 1-35
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): LKC, Cherokee, Marrow
 Nearest Lease or unit boundary line (in footage): 335
 Ground Surface Elevation: 2952 Surveyed feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 1250
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 220
 Length of Conductor Pipe (if any):
 Projected Total Depth: 4600
 Formation at Total Depth: Miss.
 Water Source for Drilling Operations:
 Well Farm Pond Other: Haul
 DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

RECEIVED
 JAN 28 2013
 KCC WICHITA

Submitted Electronically

For KCC Use ONLY
 API # 15 - 15-109-21155-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: Rick Hestermann 01/14/2013
 This authorization expires: 01/14/2014
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 1/25/13
 Signature of Operator or Agent: Donald R. Will

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

35
 15
 33
 E
 W



1107899

For KCC Use ONLY
API # 15 - 15-109-21155-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Shakespeare Oil Co., Inc.
Lease: Zanobia
Well Number: 1-35
Field: Wildcat

Location of Well: County: Logan
2300 feet from N / S Line of Section
1000 feet from E / W Line of Section
Sec. 35 Twp. 15 S. R. 33 E W

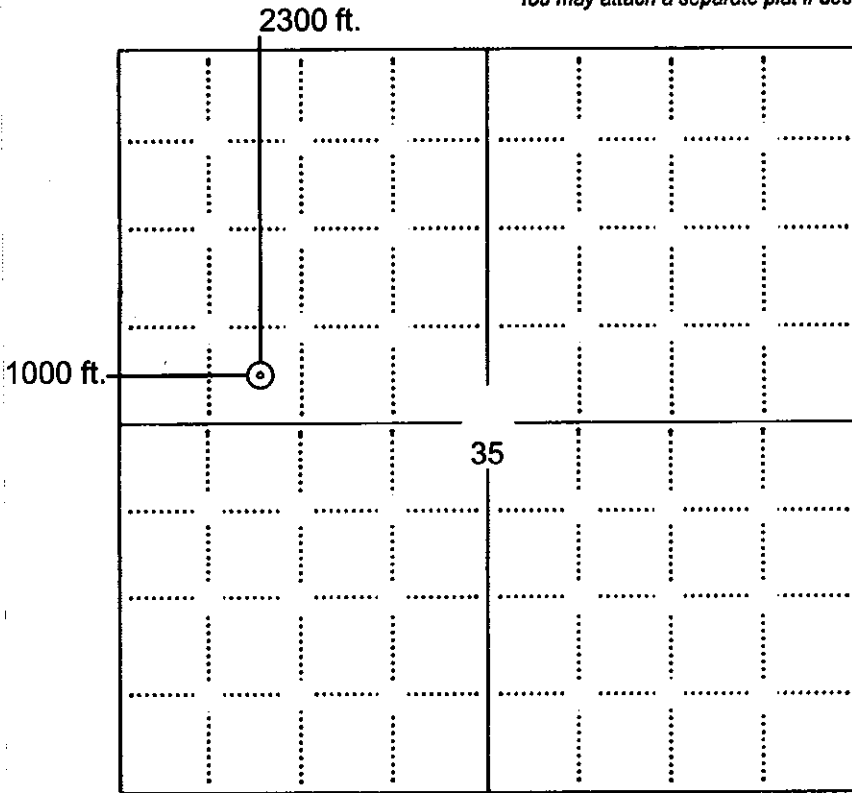
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NE - SE - SW - NW

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

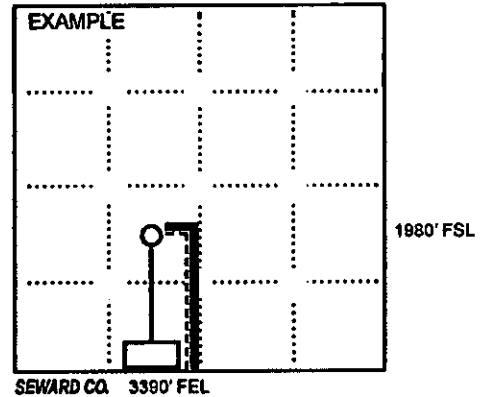
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.