



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1072764

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:

Effective Date: 01/30/2012

District # 3

SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 01/30/2012
month day year

OPERATOR: License# 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Dennis Kershner
Phone: 620-385-3111

CONTRACTOR: License# 5989
Name: Finney, Kurt dba Finney Drilling Co.

Spot Description:
NE - NW - NW - NW Sec. 15 Twp. 24 S. R. 18 E W
(a/a/a/a) 165 feet from N / S Line of Section
605 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Allen
Lease Name: Moline Well #: MD2

Field Name: Iola
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville
Nearest Lease or unit boundary line (in footage): 165

Ground Surface Elevation: 974 Estimated Estimated feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100

Depth to bottom of usable water: 150
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe (if any):

Projected Total Depth: 1000
Formation at Total Depth: Cherokee

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: Bartlesville

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

RECEIVED
FEB 01 2013
KCC WICHITA

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-001-30309-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: Rick Hestermann 01/26/2012
This authorization expires: 01/25/2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well will not be drilled or Permit Expired Date: 1/29/13
Signature of Operator or Agent: [Signature] expired

15 24 18 E W