

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 33913  
Name: Winterscheid Oil LLC  
Address 1: \_\_\_\_\_  
Address 2: 764 Rd 70  
City: Olpe State: KS Zip: 66865 + \_\_\_\_\_  
Contact Person: Don Winterscheid  
Phone: (620) 678-3249

API No. 15 - 073, 19593-0000  
If pre 1967, supply original completion date: 02-09-1966  
Spot Description: NWSENE\_NW Sec. 5 Twp. 24 S. R. 13  East  West  
4,610 Feet from  North /  South Line of Section  
3,149 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Greenwood  
Lease Name: Mayfield Well #: 4

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 7" Set at: 44 Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: 4 1/2" Set at: 1598' Cemented with: 35 posmix Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBDT: 1608' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

DR  
1-31-13

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Tom Long  
Address: 2035 Virgil Rd PO Box 131 City: Hamilton State: KS Zip: 66853 + 0131  
Phone: (620) 678-3461  
Plugging Contractor License #: 6112 Name: Long Drilling Co LLC  
Address 1: PO Box 131 Address 2: \_\_\_\_\_  
City: Hamilton State: KS Zip: 66853 + 0131  
Phone: (620) 678-3461  
Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1-28-2013 Authorized Operator / Agent: Patricia Reed (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JAN 30 2013  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 33913  
Name: Winterscheid Oil LLC  
Address 1: \_\_\_\_\_  
Address 2: 764 Rd 70  
City: Olpe State: KS Zip: 66865 + \_\_\_\_\_  
Contact Person: Don Winterscheid  
Phone: (620) 678-3249 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_\_ NW Sec. 5 Twp. 24 S. R. 13  East  West  
County: Greenwood  
Lease Name: Mayfield Well #: 4

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**

Name: Don Winterscheid and Judy Schade  
Address 1: 764 Rd 70  
Address 2: \_\_\_\_\_  
City: Olpe State: KS Zip: 66865 + \_\_\_\_\_

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-28-2012 Signature of Operator or Agent: Patricia Reed Title: Agent

well NO. 4 Mayfield Lease

Sec. 5 Twp. 24 R6. 15E

Producer: John D, Winterscheid  
Virgil, Kansas

Greenwood Co. Kansas.

Contractor: Ute Oil Co. Inc.

Iola, Kansas

2/5/66

2/9/66

10	soil & clay	10
2	lime	12
13	shale	25
5	lime	30
10	lime	40
53	shale	93
17	lime	110
8	shale 118	118
4	shells	122
14	lime	136
27	shale	163
5	lime	168
9	shells	177
43	shale	220
20	shells	240
20	sand	260
10	sandy shale	270
49	shale	319
16	lime	335
150	shale	485
5	lime	490
4	shale	494
4	lime	498
17	shelly lime	515
35	lime	550
10	shale	560
20	lime shells	580
140	shale w/lime	720
25	lime	745
5	shale	750
20	lime	770
20	red bed	790
24	shale	814
6	lime	820
15	shells	835
46	lime	881
4	shale	885
16	lime	901
4	shale	905
37	lime	942
7	shale	949
7	lime	956
8	shale	964
11	lime	975
90	shale w/lime	1065

15	shells	1080
10	lime	1090
14	shale	1104
11	lime	1115
15	shells	1130
49	sandy shale	1179
6	lime	1185
15	shells	1200
45	lime	1245
5	dark shale	1250
4	lime	1254
36	shale w/lime	1290
15	shale	1305
14	sand	1319
19	shale w/lime	1340
10	dark shale	1350
41	shale w/lime	1391
103 1/2	shale	1594 1/2
1 1/8	chat	1596
2	Mississippi	
	lime	1598

Total depth 1608

Oct 1989 cleaned out w/tools  
 + Put 100 gal of aromatic solvent +  
 500 gal of acid took 1000 \$ to break  
 March 30-91 Put 100 gal of aromatic  
 solvent + 500 gal of acid took 900 \$  
 to break down from 1000 to 1500

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Well No. 4 Farm Mayfield Producer Winterschied  
 Location Sec. 5 Twp. 24 Rg. 13E  
 Elevation State Kansas County Greenwood  
 Kind (Oil, Gas, Water, Dry Hole) Oil Contractor Ute Oil Company, Inc.  
 Producing formation Top Bottom  
 Shot with qts. from to  
 Packer set at Kind Size  
 Liner from to Perforated from to

# LOG

2/5/66

Feet	Strata	Depth	Thickness	Strata	Depth
10	soil & clay	10	46	lime	881
2	lime	12	4	shale	885
13	shale	25	16	lime	901
5	lime	30	4	shale	905
10	lime	40	37	lime	942
53	shale	93	7	shale	949
17	lime	110	7	lime	956
3	shale	118	8	shale	964
4	shells	122	11	lime	975
14	lime	836	90	shale w/lime	1065
27	shale	163	15	shells	1080
5	lime	168	10	lime	1090
3	shells	177	14	shale	1104
43	shale	220	11	lime	1115
20	shells	240	15	shells	1130
20	sand	260	49	sandy shale	1179
10	sandy shale	270	6	lime	1185
49	shale	319	15	shells	1200
16	lime	335	45	lime	1245
150	shale	485	5	dark shale	1250
5	lime	490	4	lime	1254
4	shale	494	36	shale w/lime	1290
4	lime	498	15	shale	1305
17	shelly lime	515	14	sand	1319
35	lime	550	19	shale w/lime	1340
10	shale	560	10	dark shale	1350
20	lime shells	580	41	shale w/lime	1391
140	shale w/lime	720	103 1/2	shale	1594
25	lime	745	1 1/2	chat	1596
3	shale	750	2	Mississippi	
20	lime	770		Lime	1598
20	red bed	790			
24	shale	814			
1	lime	820			
5	shells	835			

Total Depth 1598 1618  
 Open Hole  
 Casing 7" OD at 44'  
 Casing 4 1/2" at 1598'  
 Casing at  
 Cement 35 sacks permix  
 Tubing  
 Rods

Additional Information  
 all measurements; kb 3 foot above  
 ground.  
 Oct 1987 cleaned out w/ tools  
 + Put 100 gal of acetone solvent  
 + 500 gal acid treat 1000 #/ft  
 Break down.  
 March 30-91 Put 100 gal of acetone  
 solvent + 500 gal 15% acid  
 took 800 lbs to break down  
 then (in cement) run packer  
 to bottom

Date Completed 2/9/66 O. K.

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 JAN 30 2013  
 Superintendent  
 KCC WICHITA