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JAN 18 2013

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 34626

Name: T & C WILDLIFE, LLC

Address 1: 2461 ARROWHEAD ROAD

Address 2:

City: ARCADIA

State: KS

Zip: 66711

Contact Person: C.A. WALKER

Phone: (620) 638-4300

CONTRACTOR: License # McPHERSON DRILLING

Name: 5675

Wellsite Geologist:

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ WorkoverOil ☐ WSW ☐ SWD ☐ SIOWGas ☒ D&A ☐ ENHR ☐ SIGW☐ OG ☐ GSW Temp. Abd.☐ CM (Coal Bed Methane)Cathodic ☐ Other (Cores, Expt., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date:

Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD☐ Conv. to GSW☐ Plug Back: Plug Back Total Depth☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ ENHR Permit #:☐ GSW Permit #:

01/24/12

01/24/12

01/25/12

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-011-23908-00-00

Spot Description:

N2 S2 S2 S2 Sec. 21 Twp. 27 S. R. 25 ☒ East ☐ West450 Feet from ☐ North ☒ South Line of Section2,640 Feet from ☐ East ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: BOURBON

Lease Name: T & C WILDLIFE HUNT CLUB

Well #: 1

Field Name:

Producing Formation:

Elevation: Ground: Kelly Bushing:

Total Depth: 503 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: Feet

Multiple Stage Cementing Collar Used? Yes ☐ No ☐

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cml.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East ☐ West ☐

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

C.A. Walker - T & C Wildlife, LLC

Title: Partner

Date: 1-16-2013

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Dg

Date: 1/25/13

Operator Name: **T & C WILDLIFE, LLC**Lease Name: **T & C WILDLIFE HUNT CLUB** Well #: **1**Sec. **21** Twp. **27** S. R. **25** ☒ East ☐ WestCounty: **BOURBON**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No

 Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	11	8.625	23	23	PORTLAND	4	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McPherson Drilling LLC Drillers Log

Rig Number:	1	S. 21	T. 27	R. 25 E
API No. -15-	011-23908	County:	BOURBON	
Elev.		Location:	N/2 S/2 S/2 S/2	

Operator:	T & C Wildlife Hunt Club			
Address:	2461 Arrowhead Rd. Arcadia, KS 66711			
Well No:	1	Lease Name:	T&C Wildlife Hunt Club	
Footage Location:		450 ft. from the	SOUTH	Line
		2640 ft. from the	WEST	Line
Drilling Contractor:	McPherson Drilling LLC			
Spud date:	1/24/2012	Geologist:		
Date Completed:	1/25/2012	Total Depth:	503	

Gas Tests:

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Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"			
Size Casing:	8 5/8"			
Weight:	23#			
Setting Depth:	23			
Type Cement:	Portland		DRILLER:	Andy Coats
Sacks:	4			

Comments:

Start injecting @

Well Log

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	9		sand (wet)	313	236			
sand	9	12		sand shale	236	329			
lime	12	14		coal	329	331			
sandshale	14	22		shale	331	347			
shale	22	74		coal	347	349			
coal	74	78		shale	349	379			
lime	78	81		coal	379	381			
shale	81	89		shale	381	388			
lime	89	92		lime	388	503 TD			
shale	92	107							
coal	107	109							
shale	109	123							
coal	123	126							
shale	126	135							
sand (wet)	135	147							
shale	147	190							
coal	190	194							
shale	194	239							
sand	239	245							
shale	245	278							
sand	278	289							
shale	289	291							
coal	291	292							
shale	292	313							

W & W Production Company

1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
2/21/2012	45951

BILL TO
T & C Wildlife Hunt Club C/O Mike Kopley 19245 Ford Road Chanute, Kansas 66720

Plug Well T&C 0W1 Bourbon County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
1/30/2012	Pump Truck	Pump Charge	1	500.00	500.00T
	Cement	For plugging	65	10.00	650.00T
	Vacuum truck	Haul water	6	80.00	480.00T
	Gel	2-bags gel	2	30.00	60.00T
<i>Paid 3/13/2012</i>					
<i>This is the copy you were asking for.</i>					
<i>Thank you,</i>					
<i>Jennife Wimsett</i>					
				Sales Tax (7.3%)	\$123.37
				Total	\$1,813.37

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

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OCT 22 2012

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-1897