

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: STEPHEN C. JONES
Address: 12 N. ARMSTRONG
City/State/Zip: BIXBY, OK. 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918) 366-3710
Contractor: Name: STEPHEN C. Jones
License: 33453
Wellsite Geologist: n/a

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7-10-11 7-15-11 7/15/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
bad cement job

API No. 15 - 15-031-22739-00-00
County: COFFEY
nw sw nwnw Sec. 28 Twp 22 S. R14 ☒ East ☐ West
900 feet from S ON (circle one) Line of Section
330 feet from E OW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: j. birk Well #: 7A
Field Name: WILDCAT
Producing Formation: UPPER SQUIRREL SAND
Elevation: Ground: 1100 Kelly Bushing: _____
Total Depth: 1485 Plug Back Total Depth: 1480
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 5-23-12
Subscribed and sworn to before me this 23 day of MAY
2012
Notary Public: [Signature] Shirley Epperson # 02018205
Date Commission Expires: 9-19-2014

KCC Office Use ONLY

☐ Letter of Confidentiality Received
☐ If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED
MAY 25 2012
KCC WICHITA

Operator Name: **STEPHEN C. JONES**Lease Name: **J. BIRK**Well #: **7A**Sec. **28** Twp. **22** S. R. **14** ☒ East ☐ WestCounty: **COFFEY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

well has not been logged
due to bad cement job. will be
drilled out and completed.

CASING RECORD

☐ New ☒ Used

Report all strings self-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8 5/8"	23	40	class A	30	n/a
prod	6 1/2	4 1/2	10.5	1480'	class A	200	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
n/a					
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

RECEIVED
MAY 25 2012
KCC WICHITA

RECEIVED

JAN 23 2013

KCC WICHITA

Invoice #	Page
1093	001
Invoice Date	
06-01-2011	

True Enterprise
1326 North Main Street
LeRoy, KS 66857

(620) 964-2514

SOLD TO: Cash

J BIRK LA
J BIRK LA

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Sld By	Cust #	Slm
Claim Check		1093	Cash	DWT	000001	Store
Quantity	UM	Item #	Description	Price	Extended Price	
50.000	EA	CL203	PORTLAND CEMENT -	10.00	500.00	
1.000	EA	X120	Delivery	25.00	25.00	
PAID CK. NO. <u>2994</u> DATE <u>6-1-11</u> Chk # 2994 \$ 563.33				Taxable:	525.00	
				Tax:	38.33	
				Non-Tax:	0.00	
				Total:	563.33	
Comment:						
Received by:						