



KANSAS CORPORATION COMMISSION 1108914
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34581
Name: Macha Enterprises, Inc.
Address 1: PO BOX 220
Address 2: _____
City: GAS State: KS Zip: 66742 + _____
Contact Person: larry Macha
Phone: (620) 365-2481
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/30/2012 9/4/2012 10/3/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-24121-00-00
Spot Description: _____
SW NE NE NW Sec. 24 Twp. 25 S. R. 21 East West
550 Feet from North / South Line of Section
2300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Blythe Well #: 1
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1029 Kelly Bushing: 0
Total Depth: 840 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/25/2013



1108914

Operator Name: Macha Enterprises, Inc. Lease Name: Blythe Well #: 1
Sec. 24 Twp. 25 S. R. 21 [x] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run: Gammaray/Neutron/ccl

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 252752

Invoice Date: 09/11/2012 Terms: 0/0/30,n/30

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MACHA ENTERPRISES, INC.
DBA MACHA OIL
P.O. BOX 220
GAS KS 66742
(620) 365-5019

BLYTHE #1
39637
24-25-21
09-07-2012
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	10.9500	1292.10
1118B	PREMIUM GEL / BENTONITE	298.00	.2100	62.58
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
368 CASING FOOTAGE	825.00	.00	.00
548 TON MILEAGE DELIVERY	329.81	1.34	441.95

Parts: 1382.68 Freight: .00 Tax: 100.93 AR 2955.56
 Labor: .00 Misc: .00 Total: 2955.56
 Subt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39637
LOCATION Off Hwy
FOREMAN Alan Madac

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-12	5097	Blythe #1	NE 24	25	21	Bb
CUSTOMER <u>Macha Enterprises</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 220</u>			DRIVER			
CITY <u>Gas</u>		STATE <u>KS</u>	ZIP CODE <u>66742</u>	TRUCK #		DRIVER
			<u>516</u>		<u>Ala Mad Safety Meet</u>	
			<u>368</u>		<u>Al Mad</u>	
			<u>548</u>		<u>Mikhaa M #</u>	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 840 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 825 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm
 REMARKS: Held crew meet. E. established rate. Mixed & pumped 100# gel followed by 118 sk 50/50 cement plus 200 gal. Circulated cement. Flushed pump. Pumped plus to casing TD. Well held 800 PSI. Set float. Closed valve.

McGowan, Capt.
Macha Water
Alan Madac

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
3406	—	MILEAGE	368	—
5402	825'	Casing footage	368	—
5407A	329.81	ton miles	548	441.95
1124	118	50/50 cement		1292.10
1183	298#	gel		62.58
4402	1	2 1/2 plus		28.00
SALES TAX				100.93
ESTIMATED TOTAL				2955.56

Ravin 3737
AUTHORIZATION Chris M McGowan TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252750

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Macha Enterprises, Inc.
Gas, Kansas

Blythe #1

Bourbon Co, KS
24-25S-21E
API: 011-24121

Spud Date:	8/30/2012	Surface Bit:	11"
Surface Casing:	7"	Drill Bit:	5.875"
Surface Length:	20'	Longstring:	825.20'
Surface Cement:	6 sx	Longstring Date:	9/11/2012
Longstring:	2 7/8 EUE - Used		

Driller's Log

Top	Bottom	Formation	Comments
0	1	Soil	
1	25	Lime	
25	37	Shale	
37	70	Lime	
70	74	Shale	
74	78	Lime	
78	88	Shale	
88	100	Coal	
100	145	Shale	
145	152	Lime	
152	254	Shale	
254	260	Lime	
260	270	Shale	
270	280	Lime	
280	360	Shale	
360	377	Lime	
377	378	Shale	
378	385	Lime	
385	430	Shale / Bl. Shale	
430	444	Lime	
444	453	Shale	
453	457	Lime	
457	468	Shale	
468	478	Sandy Shale	White - no show
478	492	Shale	

913.795.2259 office
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K
Mound City, KS

Blythe #1
Bourbon Co., KS

492	512	Sandy Shale Laminated - no show
512	531	Shale
531	532	Coal
532	571	Shale
571	573	Lime Dark - Ardmore
573	612	Shale
612	626	Sandy Shale Laminated - faint odor, poor show
626	670	Shale
670	671	Coal
671	674	Shale
674	678	Sandy Shale Faint odor
678	702	Shale
702	720	Sand Good sand, with good oil saturation
720	728	Sandy Shale Laminated, odor, but no oil show
728	773	Shale
773	790	Sandy Shale White sand, gas show, no oil show
790	792	Coal
792	826	Shale
826	832	Lime Mississippian
832	836	Lime - break Good odor, small oil show
836	840	Lime
840		TD