



KANSAS CORPORATION COMMISSION 1104295  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34762

Name: James Production, Inc.

Address 1: 1334 GROUSE RD

Address 2: \_\_\_\_\_

City: YATES CENTER State: KS Zip: 66783 + \_\_\_\_\_

Contact Person: Jim Vernon

Phone: ( 620 ) 625-3536

CONTRACTOR: License # 30567

Name: Rig 6 Drilling Co., Inc.

Wellsite Geologist: Jarod Leis

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

9/4/2012    9/6/2012    11/21/2012

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-207-28299-00-00

Spot Description: \_\_\_\_\_

NW NW NW NE Sec. 6 Twp. 24 S. R. 15  East  West

165 Feet from  North /  South Line of Section

2475 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Woodson

Lease Name: Vernon Fee Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Mississppi

Elevation: Ground: 1090 Kelly Bushing: 1084

Total Depth: 1590 Plug Back Total Depth: 1578

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Coliar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garmon Date: 01/25/2013



1104295

Operator Name: James Production, Inc. Lease Name: Vernon Fee Well #: 1  
 Sec. 6 Twp. 24 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  perforating	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum mississippi 1532
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75	4.5	10.5	1583	60/40 pozmix thickset	115	
Surface	12.25	8.63	24	40	60/40 pozmix thick set by hand	15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	11 1550 - 15555	500 gals 15% acid	1550 - 1555

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1550</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11/22/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippi</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 252742

Invoice Date: 09/11/2012 Terms: 0/0/30,n/30

Page 1

JAMES PRODUCTION CO., INC.  
1334 GROUSE ROAD  
YATES CENTER KS 66783  
(620) 625-3536

VERNON FEE #1  
37890  
6-24S-15E  
09-06-12  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	115.00	12.5500	1443.25
1118B	PREMIUM GEL / BENTONITE	790.00	.2100	165.90
1107A	PHENOSEAL (M) 40# BAG)	115.00	1.2900	148.35
1126A	THICK SET CEMENT	65.00	19.2000	1248.00
1110A	KOL SEAL (50# BAG)	325.00	.4600	149.50
1118B	PREMIUM GEL / BENTONITE	400.00	.2100	84.00
1123	CITY WATER	5500.00	.0165	90.75
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP	1.00	1030.00	1030.00
485 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
T-102 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
515 TON MILEAGE DELIVERY	170.60	1.34	228.60
611 TON MILEAGE DELIVERY	170.60	1.34	228.60

Parts: 3374.75 Freight: .00 Tax: 246.35 AR 5716.30  
 Labor: .00 Misc: .00 Total: 5716.30  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 37890  
LOCATION Eureka  
FOREMAN Steve Head

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APR 15-2017-28299

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-12	4291	Ucrnan Gas #1	6	245	12E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
James Production Inc			485	Alan M		
MAILING ADDRESS			515	Calin		
13241 Grouse RD			611	Joey		
CITY	STATE	ZIP CODE	67917102 Bryan Banker (Shaver)			
Yates Center	KS	66783				


JOB TYPE Logging HOLE SIZE 6 1/2 HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2 105  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 25 1/2 bbls DISPLACEMENT PSI 600 <sup>Surf</sup> MIX PSI 1100 RATE \_\_\_\_\_

REMARKS: Softy Meeting: Rig up to 4 1/2 casing. Break circulation w/ 5 bbls Fresh water. Pump 400# Gel Flush + 10 bbls water spacer. Mix 115 sks 60/40 Pozmix Cement w/ 8% Gel + 1" Phenaseal per/sk AT 17.4" per/sk Tail in with 65 sks Thick Sat Cement w/ 5" Kal Seal per/sk. AT 18.5" per/sk. Washout pump + lines. Shut down Release plug. Displace with 25 1/2 bbls. Final pumping Pressure 600# Bump plug 1100# Wait 2 min Release pressure Plug held. Good Cement Returns to Surface. 10 bbls Slurry to pit.  
Job Complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	115 sks	60/40 Pozmix Cement	12.55	1443.25
1118B	790 #	Gel 8% <span style="margin-left: 20px;">} lead</span>	.21	165.90
1107A	115 #	Phenaseal 1" per/sk	1.29	148.35
1126A	65 sks	Thick Sat Cement	19.20	1248.00
1110A	325 #	Kal-Seal 5" per/sk	.46	149.50
1118B	400 #	Gel Flush	.21	84.00
5407A	8.53 ton	Ton mileage Bulk Truck #515 - #611	1.34	457.20
5501C	4 hrs	Water Transport	112.00	448.00
1123	5500 gallons		16.50/1000	90.75
44004	1	4 1/2 Top Rubber Plug	45.00	45.00
			SubTotal	5469.95
			SALES TAX 7.3%	246.35
			ESTIMATED TOTAL	5716.30

Revin 3737

AUTHORIZATION:  TITLE Geo DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# RIG 6 DRILLING CO. INC

P O BOX # 227  
IOLA, KS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE #: 30566  
COMPANY: James Production  
ADDRESS: 1334 Grouse Rd  
Yates Center, KS 66783

DATE: 9/8/2012  
LEASE: Vernon Fee  
COUN: Woodson  
WELL: 1  
API #: 15-207-28,299

ORDERED BY: Jim

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	12	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.00 Per Ft	1590'	\$17,490.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%	#####	
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	4	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other	\$250.00 Per Hr		
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx		\$120.00
Sample Bags	\$28.00 Per Box		

TOTAL AMOUNT

\$18,110.00

REMIT TO: RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

# RIG 6 DRILLING CO. INC

P O BOX # 227  
IOLA, KS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

COMPANY: James Production Co  
ADDRESS: 1334 Grouse Rd.  
Yates Center, KS66783

LEASE: Vernon Fee  
COUNTY: Woodson  
LOCATION 165fm/2475 fel  
6/24/15e

COMMENCED: ##### 9/4/2012  
COMPLETED: 9/6/2012  
WELL #: 1  
API#: 15-207-28,299  
STATUS: Oil Well  
TOTAL DEPTH: 1590'-6 3/4"  
CASING: 40'-8 5/8" cmt w/15 sx portland  
1580'-4 1/2" csg. Consol. Cmt

## DRILLER'S LOG

3 soil & clay  
9 Sh (Shale)  
52 Ls w/ sh brks  
110 Sh w/ ls strks  
114 Ls  
187 Sh w/ls strks  
191 Ls  
324 Sh w/ sa sh  
372 LS w/ shs trks  
385 Sh  
473 Ls  
490 Sh  
573 Ls  
590 Sh  
597 Ls  
650 Sa w/ sa sh  
710 Sh w/ ls strks  
758 Sa Ls  
1146 Sh  
1150 Sa go gs  
1153 Sh  
1159 Sa fair  
1166 ls  
1415 Sh  
1476 Sh w/ sa sh  
1481 Ls  
1528 Sh  
1547 Ls Miss

1553 Sa ls good odor  
1369 Sa Ls go brkn  
1562 Ls  
1566 Ls fair odor  
1590 Ls T.D.

*Surface  
Cement inv.*