

**CONFIDENTIAL**

**WELL COMPLETION FORM**

JAN 28 2011

**ORIGINAL**  
1/20/13

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC WICHITA

OPERATOR: License # 5278

API NO. 15- 129-21815-00061

Name: EOG Resources, Inc.

Spot Description: \_\_\_\_\_

Address 1: 3817 NW Expressway, Suite 500

NE - SW - SE - NW Sec. 22 Twp. 34 S. R. 43  East  West

Address 2: Suite 500

2130 Feet from  North /  South Line of Section

City Oklahoma City State OK Zip: 73112 +

1900 Feet from  East /  West Line of Section

Contact Person: DAWN ROCKEL

Footages Calculated from Nearest Outside Section Corner:

Phone ( 405 ) 246-3226

NE  NW  SE  SW

CONTRACTOR: License # 36684 34000

County MORTON

Name: KENAI MID-CONTINENT, INC.

Lease Name CNG Well # 22 #1

Wellsite Geologist: \_\_\_\_\_

Field Name \_\_\_\_\_

Purchaser: ANADARKO PETROLEUM COMPANY

Producing Formation MORROW

Designate Type of Completion RECOMPLETION

Elevation: Ground 3453 Kelley Bushing 3465

New Well  Re-Entry  Workover

Total Depth 5025' Plug Back Total Depth 4470'

Oil  SWD  SIOW

Amount of Surface Pipe Set and Cemented at 1697 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

CM (Coal Bed Methane)  Temp. Abd.

If yes, show depth set \_\_\_\_\_ Feet

Dry  Other \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Reentry: Old Well Info as follows:

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) WO 113 2-7-11

Operator: \_\_\_\_\_

Chloride content 4000 ppm Fluid volume 1000 bbls

Well Name: \_\_\_\_\_

Dewatering method used EVAPORATION

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv.to Enhr  Conv.to SWD

Operator Name \_\_\_\_\_

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/30/2010 10/11/2010

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached 1/20/11-1/24/13  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Title SR OPERATIONS ASSISTANT Date 1/26/2011

Subscribed and sworn to before me this 26th day of January

20 11 Deana Igleheart  
Notary Public \_\_\_\_\_  
State of Oklahoma \_\_\_\_\_

Date Commission Expires 7/6/13

Commission # 09005487 Expires 07/06/13

Operator Name EOG RESOURCES, INC. Lease Name CNG Well # 22 #1

Sec. 22 Twp. 34 S.R. 43  East  West County MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E.Logs Run: ARRAY SONIC, SD/DS NEUTRON MICRO, MICRO, ANNLR HOLE VOL., RESISTIVITY	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:50%;">Formation (Top), Depth and Datums</td> <td style="width:40%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>BASE OF HEEENER</td> <td>3013</td> <td>452</td> </tr> <tr> <td>LANSING</td> <td>3078</td> <td>387</td> </tr> <tr> <td>MARMATON</td> <td>3485</td> <td>-20</td> </tr> <tr> <td>ATOKA</td> <td>4039</td> <td>-574</td> </tr> <tr> <td>MORROW</td> <td>4082</td> <td>-617</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	BASE OF HEEENER	3013	452	LANSING	3078	387	MARMATON	3485	-20	ATOKA	4039	-574	MORROW	4082	-617
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1697'	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.5	5011	50/50POZ PP	320	SEE CMT TIX

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3923'-3928'	ACIDIZED w/500 GAL HCL	3923-3928
	CIBP - 3900'		
4	3826'-3830'	ACIDIZED w/500 GAL HCL.	3826-3830

**TUBING RECORD** Size 2 3/8 Set At 3886' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. RECOMPLETION 1ST SALES 10/12/2010 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) Plungerlift

Estimated Production Per 24 Hours <u>10/25</u>	Oil Bbls. <u>-0-</u>	Gas Mcf <u>165</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>---</u>	Gravity <u>---</u>
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<b>METHOD OF COMPLETION</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>Production Interval</b> <u>3826'-3830'</u>
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