

Operator Name: EOG Resources, Inc. Lease Name: Crosby Well #: 7 #1
 Sec. 7 Twp. 30 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Compensated True Resistivity Log, AHV 5.5" 4.5", Borehole Compensated Sonic Array Log, Microlog, Spectral Density Dual Spaced Neutron Log, Spectral Density Dual Spaced Neutron Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JAN 14 2011 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1738'	Midcon-2 PP	300	See Attached
					Prem Plus	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		
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TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Dry, plugged and abandoned 12/18/2010		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry, P&A 12/18/2010</u>	PRODUCTION INTERVAL: _____ _____
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ACO-1 Completion Report

Well Name : CROSBY 7 #1

FORMATION	TOP	DATUM
BASE OF HEEBNER	4018	-1014
LANSING	4120	-1116
KANSAS CITY	4378	-1374
MARMATON	4751	-1747
CHEROKEE	4919	-1915
ATOKA	5163	-2159
MORROW	5299	-2295
CHESTER	5500	-2496
ST GENEVIEVE	5630	-2626
ST LOUIS	5683	-2679

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2825014	Quote #:	Sales Order #: 7833672
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Crosby	Well #: 7 #1	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Legal Description: Section 7 Township 30S Range 34W			KCC
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: DRAKE, BRANDON	Srvc Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
Beruman, Eduardo	7.5	267804	CARRILLO, EDUARDO Carrillo	7.5	371263	LOPEZ, JUAN R	7.5	198514
PORTILLO, CESAR	7.5	457847						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025025	25 mile	10244148	25 mile	10714263C	25 mile	10741245	25 mile
10924982	25 mile	10949719	25 mile	10994449	25 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-14-2010	7.5	4						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)			On Location	13 - Dec - 2010	20:00	CST	
Form Type		BHST	Job Started	14 - Dec - 2010	01:30	CST	
Job depth MD	1743. ft	Job Depth TVD	Job Completed	14 - Dec - 2010	06:22	CST	
Water Depth		Wk Ht Above Floor	Departed Loc	14 - Dec - 2010	07:42	CST	
Perforation Depth (MD)	From	To			08:55	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party RECEIVED

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - API - 8-5/8 CSG X	11	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4		EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	VARICEM (TM) CEMENT (452009)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.22		5.22	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.218 Gal	FRESH WATER								
3	Displacement		108.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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HALLIBURTON

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Cementing Job Log

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Sold To #: 348223	Ship To #: 2825014	Quote #:	Sales Order #: 7833672
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Crosby	Well #: 7 #1	API/WUI #:	
Field:	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Legal Description: Section 7 Township 30N Range 34W			
Lat:		Long:	
Contractor: Kenal		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: DRAKE, BRANDON		Srvc Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/13/2010 20:00							
Depart Location Safety Meeting	12/13/2010 21:00							discused all routs and stops to location
Arrive At Loc	12/13/2010 22:00							
Assessment Of Location Safety Meeting	12/13/2010 22:05							Rig pulling drill pipe
Pre-Rig Up Safety Meeting	12/13/2010 22:15							discused all red zones and proper lifting in iron spotting in equipment
Rig-Up Completed	12/13/2010 23:15							
Other	12/14/2010 02:00							drill pipe out of the hole casing crew rigging up.
Other	12/14/2010 02:05							casing going in the hole
Other	12/14/2010 05:25							casing on bottom rig is circulating. casing crew riging down. whating on morning crew to get here and company rep was doing his moring report circulated till 06:22:00 am.
Safety Meeting - Pre Job	12/14/2010 06:00							had saftety meeting with all on location whent over numbers with company rep and pressuers and how fast to pump cmt and displacment
Start Job	12/14/2010 06:22							

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Sold To #: 348223

Ship To #: 2825014

Quote #:

Sales Order #:

7833672

SUMMIT Version: 7.20.130

Tuesday, December 14, 2010 08:44:00

Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	12/14/2010 06:22							test lines @ 3500 psi lines heald.
Pump Lead Cement	12/14/2010 06:29							300 sks x 2.96 = 888 FT3 =158 BBLS CMT @ 11.4 PPG
Other	12/14/2010 06:31							mud returns
Pump Tail Cement	12/14/2010 06:52							200 sks x1.2 =240 FT3 =43 BBLS CMT @ 15.6 PPG
Drop Top Plug	12/14/2010 07:01							
Pump Displacement	12/14/2010 07:02						350.0	water 108 bbis
Stage Cement	12/14/2010 07:18							last 20 bbis of displacement per company rep stoped for five min pump five bbis and stop for 5 min then pump agin. @ 2 bpm
Bump Plug	12/14/2010 07:37						750.0	plug landed at 750 took to 1450 psi
Check Floats	12/14/2010 07:40						1450.0	float held.
End Job	12/14/2010 07:42							76 bbis of cement back to surface.
Safety Meeting - Pre Rig-Down	12/14/2010 07:45							discused all red zones and proper lifting team lift pinch points walking surfaces
Rig-Down Completed	12/14/2010 08:45							
Safety Meeting - Departing Location	12/14/2010 08:50							discused all routs and stops
Depart Location for Service Center or Other Site	12/14/2010 08:55							Thank you for calling Halliburton.Ed and crew.

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