

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/21/13

OPERATOR: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 1: 1625 N. Waterfront Parkway, Suite #200

Address 2: _____

City: Wichita State: KS Zip: 67206 + 6602

Contact Person: Roscoe L. Mendenhall

Phone: (316) 264-8378

CONTRACTOR: License # 5142

KCC

Name: Sterling Drilling Company **JAN 21 2011**

Wellsite Geologist: Dave Goldak

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Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

01/04/2011 01/14/2011 01/15/11

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 187-21189-00-00

Spot Description: _____

SE/4 SE/4 SW/4 Sec. 15 Twp. 29 S. R. 41 East West

335 Feet from North / South Line of Section

2289 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Stanton

Lease Name: Fretz Well #: 1-15

Field Name: _____

Producing Formation: _____

Elevation: Ground: 3394' Kelly Bushing: 3407'

Total Depth: LTD-5551' KB Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1622' - 8-5/8" @ 1618' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 400 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Vice-President / Operations Date: 02/03/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 1/21/11 - 1/21/13 **RECEIVED**
- Confidential Release Date: _____
- Wireline Log Received **FEB 07 2011**
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: [Signature]

KCC
1-15 JAN 21 2011
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Operator Name: Steibar Oil Corporation, Inc. Lease Name: Fretz Trust Well #: _____
 Sec. 16 Twp. 29 S. R. 415 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Sonic w/Integrated Transit Times Log Array Induction Shallow-Focussed Electric Log Compact Photo Density Compensated Neutron Log Micro-Resistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Formation</th> <th>Sample</th> <th>Log</th> </tr> </thead> <tbody> <tr> <td>Atoka LS</td> <td>4926 -1519</td> <td>4926 -1519</td> </tr> <tr> <td>Morrow Shale</td> <td>5024 -1617</td> <td>5023 -1616</td> </tr> <tr> <td>Lwr. Mw. Marker</td> <td>5326 -1919</td> <td>5327 -1920</td> </tr> <tr> <td>Upper Keyes Sd</td> <td>5458 -2051</td> <td>5459 -2052</td> </tr> <tr> <td>Mississippian</td> <td>5475 -2068</td> <td>5477 -2070</td> </tr> </tbody> </table>	Formation	Sample	Log	Atoka LS	4926 -1519	4926 -1519	Morrow Shale	5024 -1617	5023 -1616	Lwr. Mw. Marker	5326 -1919	5327 -1920	Upper Keyes Sd	5458 -2051	5459 -2052	Mississippian	5475 -2068	5477 -2070
Formation	Sample	Log																	
Atoka LS	4926 -1519	4926 -1519																	
Morrow Shale	5024 -1617	5023 -1616																	
Lwr. Mw. Marker	5326 -1919	5327 -1920																	
Upper Keyes Sd	5458 -2051	5459 -2052																	
Mississippian	5475 -2068	5477 -2070																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	24#	1618' KB	Cement esp. w/400 sks celloflake, followed by 1/4#sk celloflake	A-con light cement cont. 3% cc and 200 sks. Premium Plus cement cont. 2% cc & 1/4#sk celloflake	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone X Plug Well				
Plug well w/185 sks. cement as follows: 65 sks. @ 1650'; 50 sks. @ 750'; 20 sks. from 60' to surface. Plugged rat-hole w/30 sks. cement and mousehole w/20 sks. All cement was 60/40 pozmix w/4% gel.				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES

Well file

KCC
JAN 21 2011

CONFIDENTIAL

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 01/06/2011
INVOICE NUMBER 1717 90494204		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME **Fretz Trust #1-15**
B LOCATION
S COUNTY Stanton
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40270312	27462		Net - 30 days	02/05/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/05/2011 to 01/05/2011				
0040270312				
171701237A Cement-New Well Casing/Pi 01/05/2011 8 5/8" Surface				
A-Con Blend	400.00	EA	10.50	4,201.40 T
Premium Plus Cement	200.00	EA	9.20	1,840.94 T
Calcium Chloride	1,504.00	EA	0.59	891.78 T
Celloflake	151.00	EA	2.09	315.50 T
C-51	76.00	EA	14.12	1,072.94 T
Top Rubber Cement Plug - 8 5/8"	1.00	EA	127.06	127.06
Insert Float Valve - 8 5/8"	1.00	EA	158.12	158.12
Guide Shoe - Regular - 8 5/8"	1.00	EA	214.59	214.59
Centralizer - 8 5/8"	4.00	EA	81.88	327.53
Basket - 8 5/8"	1.00	EA	177.88	177.88
Heavy Equipment Mileage	210.00	MI	3.95	830.12
Blending & Mixing Servie Charge	600.00	MI	0.79	474.35
Proppant and Bulk Delivery Charge	1,974.00	MI	0.90	1,783.57
Depth Charge; 1001' - 2000'	1.00	EA	847.06	847.06
Plug Container Utilization Charge	1.00	EA	141.18	141.18
Pickup Mileage	70.00	MI	2.40	168.00
Service Supervisor	1.00	HR	98.82	98.82

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KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,670.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	607.55
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,278.39
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC
JAN 21 2011
CONFIDENTIAL

FIELD SERVICE TICKET
1717 01237 A

DATE OF JOB: 1-5-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Stelbar Oil		LEASE: Fretz Trust #1-15		WELL NO.:			
ADDRESS:		COUNTY: Stanton		STATE: KS			
CITY:		STATE:		SERVICE CREW: M. Stegmann, S. Safford, V. Vasquez			
AUTHORIZED BY: J. Bennett JRB		JOB TYPE: 242-8 th Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	1-5-10
34726	6					ARRIVED AT JOB	4:00 PM
27462	6					START OPERATION	7:30 AM
19827	3					FINISH OPERATION	1:30 PM
19806	3					RELEASED	2:45 AM
14355	3					MILES FROM STATION TO WELL	3:00 AM
14284	3						70 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lath
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Case Blend	sk	400		17440.00
CL110	Prem. Plus	sk	200		3260.00
CC109	Calcium Chloride	lb	1504		15792.00
CC102	Cellulose	lb	151		558.70
CC130	CS1	lb	76		1900.00
CE105	858 Top Rubber Plug	ea	1		225.00
CE1453	Insert	ea	1		280.00
CE253	Guide Shoe	ea	1		380.00
CE113	Centralizer	ea	4		580.00
CE1903	Basket	ea	1		315.00
E101	Heavy Equipment Mileage	mi	210		1470.00
CE240	Blending & Mixing Service	sk	600		840.00
E113	Proppant & Bulk Delivery	ton/mi	1974		3158.40
CE202	Pump Depth: 1001'-2000'	ea	1		1500.00
CE504	Plus Container	ea	1		250.00
E100	Unit Mileage	mi	70		297.50
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					13670.84

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

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SERVICE REPRESENTATIVE: Neil Rivera

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Lath FEB 07 2011

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
KCC WICHITA



KCC
JAN 21 2011

Cement Report

Customer: Stellar Oil	Lease No. CONFIDENTIAL	Date: 1-5-10
Lease: Fretz Trust	Well #: H15	Service Receipt: 01237
Casing: 8 5/8" 24" Depth: 1618'	County: Stanton	State: KS
Job Type: Surface	Formation:	Legal Description: 15-29-41

Pipe Data		Perforating Data		Cement Data
Casing size: 8 5/8" 24#	Tubing Size: 1 1/2"	Shots/Ft		Lead 400 sk - A-Con w/ 3% CC, 1/4" Coll. Plug, 2% WCA-1 Tail in 200 sk - Prem. Plus w/ 2% CC, 1/4" Coll. Plug
Depth: 1618'	Depth:	From:	To:	
Volume: 100 bbl	Volume:	From:	To:	
Max Press: 3100#	Max Press:	From:	To:	
Well Connection:	Annulus Vol.:	From:	To:	
Plug Depth: 1574'	Packer Depth:	From:	To:	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					on loc-site assessment (wiper trip)
9:30					spot trucks- rig up
11:00					start csg & float equipment
1:00					csg on Btm, break circ
1:30					switch order to cut live pressured test
1:30	200		210	4.5	start mixing lead cut @ 11.1 ppw
2:00					400 sk A-Con w/ 3% CC, 1/4" # Coll. Plug, 2% WCA-1
2:10	150		48	4.5	switch to tail cut @ 14.8 ppw
					200 sk Prem. Plus w/ 2% CC, 1/4" # Coll. Plug
2:20	0		0	6	finish cut drop plug, disp csg
2:40	700		90	2	slow rate last 10' bbl of disp
2:45	1400		100	0	land plug, float held
					circ cut to surface
					job complete

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Service Units	34726	27402	19827-19906	14355-1124
Driver Names	A. Olivera	M. Stogman	S. Swafford	V. Vasquez

Customer Representative: _____ Station Manager: J. Bennett Cementer: A. Olivera
Taylor Printing, Inc.

Well file



PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 01/17/2011
INVOICE NUMBER 1717 - 90502014		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME **Fretz Trust #1-15**
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T
 E JOB CONTACT

JOB # 40274470	EQUIPMENT # 30463	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 02/16/2011
-------------------	----------------------	--------------------	------------------------	------------------------

For Service Dates: 01/15/2011 to 01/15/2011		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040274470				KCC JAN 21 2011 CONFIDENTIAL	
171701212A Cement-Plug & Abandonment 01/15/2011 PTA					
60/40 POZ		185.00	EA	8.40	1,553.39 T
Cement Gel		320.00	EA	0.17	55.98 T
Heavy Equipment Mileage		140.00	MI	4.90	685.74 T
Blending & Mixing Service Charge		185.00	MI	0.98	181.23 T
Proppant and Bulk Delivery Charge		560.00	MI	1.12	626.96 T
Depth Charge; 1001' - 2000'		1.00	EA	1,049.60	1,049.60 T
Pickup Mileage		70.00	MI	2.97	208.17 T
Service Supervisor		1.00	HR	122.45	122.45 T
Additional hrs on location		2.00	HR	349.87	699.73 T

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 FEB 07 2011
 KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	5,183.25 378.38 5,561.63
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd. KCC
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

JAN 21 2011
CONFIDENTIAL

FIELD SERVICE TICKET
1717 01212 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-15-11	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Stelbar Oil				LEASE Fretz Trust 1-15				WELL NO.
ADDRESS				COUNTY Stanton				STATE KS
CITY				STATE				SERVICE CREW David, Victor
AUTHORIZED BY Tyce Davis JRB				JOB TYPE: PTA Z44				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19858	7						1/14/11	5:00 PM
30163	7					ARRIVED AT JOB		3:52 PM
19843	7					START OPERATION		7:59 AM
14355	7					FINISH OPERATION		10:07 AM
14784	7					RELEASED		11:00 AM
						MILES FROM STATION TO WELL	70	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Alan Lopez
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL103	60/40 POZ	SK	185		2220.00	
CC200	Gumert Gel	lb	320		80.00	
E101	Heavy Equip Mileage	MI	140		980.00	
CE240	Blending & Mixing Charge	SK	185		259.00	
E113	Fulk Delivery Charge	TM	560		896.00	
CE202	Depth Charge 1001 to 2000'	4hr	1		1500.00	
E100	Pickup Mileage	MI	70		297.50	
5003	Service Super Visor	EA	1		175.00	
CE403	Add Hrs	EA	2		1000.00	
					SUB TOTAL	5183.25

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FEB 07 2011
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Chad Hartz</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Alan Lopez</u>
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
Liberal, Kansas

KCC

Cement Report

Customer: <u>Stellar Oil</u>	Lease No. <u>JAN 21 2011</u>	Date: <u>1-15-11</u>
Lease: <u>Fretz Trust</u>	Well # <u>1-15-0111-111A</u>	Service Receipt
Casing: _____	Depth: <u>1050</u>	County: <u>Stanton</u> State: <u>KS</u>
Job Type: <u>PTA</u>	Formation	Legal Description: <u>15-29-41</u>

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size <u>4 1/2 D.P.</u>	Shots/Ft		Lead <u>185 sx 60/40 poz</u> <u>490 gal 1.50 cut 11K</u> <u>7.50 gal 1.5K</u> <u>13.5#</u>
Depth	Depth <u>1050'</u>	From	To	
Volume	Volume	From	To	Tail in
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
03:52					on loc, spot trucked, soft ground
07:51		100	0	3	Pump 1120 @ 1050'
08:02		100	6	3	Start mix 60/40 poz 65sx 13.5#
08:08		0	17	3	Switch to H2O
08:09		0	0	4	DTL mud
08:14		0	17		Shut down, pull to 750'
08:45		50	0	2	Pump 1120
08:47		50	6	3	st mix 60/40 poz 50sx 13.5#
08:52		0	13.4	3	Switch to 1120
08:53		0	2	-	Shut down pull to 60'
09:41		0	0	2	st mix 20sx @ 13.5#
09:43		0	5.5		Shut down
09:47					Plug R + M 30sx + 20sx
10:00					Washup: P+L
10:07					Job Complete
					Thank You
					Crew + Crew

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FEB 07 2011

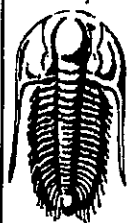
KCC WICHITA

Service Units	<u>19866</u>	<u>3046319843</u>	<u>1435514264</u>		
Driver Names	<u>C. H. H. H.</u>	<u>D. Conroy</u>	<u>V. Vasquez</u>		

Alan
Customer Representative

Jerry Bennett
Station Manager

Chad Hine
Cementer



**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

KCC

JAN 21 2011

CONFIDENTIAL

Steibar Oil Corp.

Fretz Trust 1-15

1625 N Waterfront Parkway Suite 200 Wichita
Ks. 67206+6602

15/29/41

Job Ticket: 39409

DST#: 1

ATTN: Dave Goldak

Test Start: 2011.01.14 @ 11:15:00

GENERAL INFORMATION:

Formation: ??

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:15:00

Time Test Ended: 21:49:45

Test Type: Conventional Straddle

Tester: Harley Davidson

Unit No: 33

Interval: 5339.00 ft (KB) To 5398.00 ft (KB) (TVD)

Reference Elevations: 3405.00 ft (KB)

Total Depth: 5551.00 ft (KB) (TVD)

3394.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 6772

Press@RunDepth: 130.77 psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.14

End Date:

2011.01.14

Last Calib.: 2011.01.14

Start Time: 11:15:05

End Time:

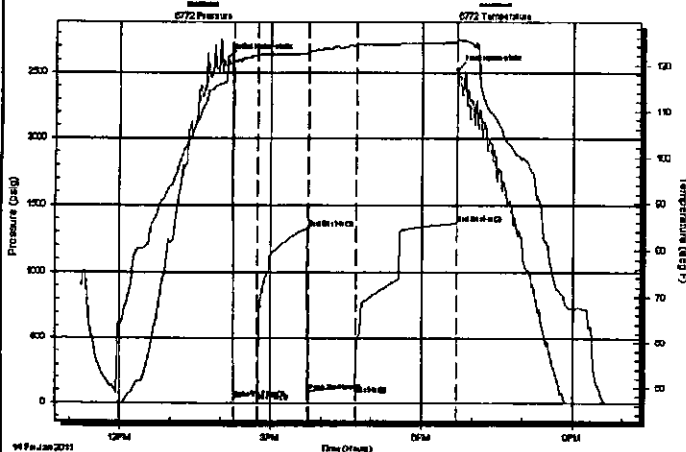
21:49:45

Time On Btm: 2011.01.14 @ 14:08:45

Time Off Btm: 2011.01.14 @ 18:42:30

TEST COMMENT: IF- Weak building blow 3" in bucket.
IS- No blow back.
FF- Weak building blow 1" in bucket.
FS- No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2615.67	120.29	Initial Hydro-static
7	40.15	120.54	Open To Flow (1)
36	80.35	122.05	Shut-In(1)
96	1332.22	122.42	End Shut-In(1)
97	87.73	122.65	Open To Flow (2)
153	130.77	124.46	Shut-In(2)
273	1364.38	124.86	End Shut-In(2)
274	2528.99	125.52	Final Hydro-static

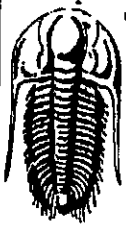
Recovery

Length (ft)	Description	Volume (bbl)
150.00	100% mud	0.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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KCC WICHITA**



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

Fretz Trust 1-15

1625 N Waterfront Parkway Suite 200 Wichita
Ks. 67206+6602

15/29/41

Job Ticket: 39409

DST#: 1

ATTN: Dave Goldak

Test Start: 2011.01.14 @ 11:15:00

Tool Information

Drill Pipe:	Length: 5010.00 ft	Diameter: 3.80 inches	Volume: 70.28 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 71.78 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 94000.00 lb
Depth to Top Packer:	5339.00 ft			Final 100000.0 lb
Depth to Bottom Packer:	5398.00 ft			
Interval between Packers:	59.00 ft			
Tool Length:	247.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5310.00	
Shut In Tool	5.00			5315.00	
Sampler	2.00			5317.00	
Hydraulic tool	5.00			5322.00	
Jars	5.00			5327.00	
Safety Joint	3.00			5330.00	
Packer	5.00			5335.00	30.00 Bottom Of Top Packer
Packer	4.00			5339.00	
Stubb	1.00			5340.00	
Perforations	1.00			5341.00	
Change Over Sub	1.00			5342.00	
Drill Pipe	31.00			5373.00	
Change Over Sub	1.00			5374.00	
Recorder	0.00	6773	Inside	5374.00	
Perforations	23.00			5397.00	
Blank Off Sub	1.00			5398.00	59.00 Tool Interval
Packer	4.00			5402.00	
Stubb	1.00			5403.00	
Perforations	1.00			5404.00	
Recorder	0.00	8355	Outside	5404.00	
Change Over Sub	1.00			5405.00	
Drill Pipe	128.00			5533.00	
Change Over Sub	1.00			5534.00	
Perforations	19.00			5553.00	
Bullnose	3.00			5556.00	158.00 Bottom Packers & Anchor
Total Tool Length:		247.00			

