

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/7/13

OPERATOR: License # 4058 **KCC**
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2:
City: Garden City State: KS Zip: 67846 +
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 33935
Name: H D Drilling LLC
Wellsite Geologist: Kim B Shoemaker
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11/26/10 12/7/10 12/7/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 109-20, 962-0000

Spot Description: SW-NW-SE-SE

SW NW SE SE Sec. 17 Twp. 14 S. R. 32 East West

743 Feet from North / South Line of Section

1,111 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Logan

Lease Name: Foster Well #: 1-17

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2787' Kelly Bushing: 2797'

Total Depth: 4530' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,100 ppm Fluid volume: 87 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kim B Shoemaker

Title: Geologist Date: 1/6/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 1/7/11 - 1/7/12

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by NS Date: 1-24-11

PA

20

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Operator Name: American Warrior, Inc Lease Name: Foster Well #: 1-17
 Sec. 17 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MIL, DC/PL, BHCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2239'</td> <td>+558</td> </tr> <tr> <td>Base Stone Corral</td> <td>2260'</td> <td>+533</td> </tr> <tr> <td>Heebner</td> <td>6748'</td> <td>-951</td> </tr> <tr> <td>Lansing</td> <td>3787'</td> <td>-990</td> </tr> <tr> <td>Stark</td> <td>4031'</td> <td>-1234</td> </tr> <tr> <td>Cherokee</td> <td>4326'</td> <td>-1529</td> </tr> <tr> <td>Mississippi</td> <td>4450'</td> <td>-1653</td> </tr> </table>	Name	Top	Datum	Stone Corral	2239'	+558	Base Stone Corral	2260'	+533	Heebner	6748'	-951	Lansing	3787'	-990	Stark	4031'	-1234	Cherokee	4326'	-1529	Mississippi	4450'	-1653
Name	Top	Datum																							
Stone Corral	2239'	+558																							
Base Stone Corral	2260'	+533																							
Heebner	6748'	-951																							
Lansing	3787'	-990																							
Stark	4031'	-1234																							
Cherokee	4326'	-1529																							
Mississippi	4450'	-1653																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	223'	Common	165	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 040782

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKMFLK3

DATE <u>12-7-10</u>	SEC. <u>17</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>6:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Foster</u>	WELL # <u>1-17</u>	LOCATION <u>OKMFLK 17S-30W-25-16</u>			COUNTY <u>Logan</u>	STATE <u>KCC</u>	
OLD OR <u>NEW</u> (Circle one)				<u>15</u>			

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CONTRACTOR H-D #2
TYPE OF JOB PTA
HOLE SIZE 778 T.D. 4533'
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2 DEPTH 2250'
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER _____
CEMENT AMOUNT ORDERED 205 sk 60/40
49 sk 114 sk Clogral

COMMON	<u>123</u>	@	<u>15.45</u>	<u>1900.35</u>
POZMIX	<u>82</u>	@	<u>8.00</u>	<u>656.00</u>
GEL	<u>7</u>	@	<u>20.00</u>	<u>140.00</u>
CHLORIDE		@		
ASC		@		
<u>Clogral</u>	<u>51</u>	@	<u>2.50</u>	<u>127.50</u>
HANDLING	<u>213</u>	@	<u>2.45</u>	<u>511.35</u>
MILEAGE	<u>10.5 km</u>			<u>426.00</u>
TOTAL				<u>3766.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz
431 HELPER Relly
BULK TRUCK _____
_____ DRIVER CS (G.B.)
BULK TRUCK _____
_____ DRIVER _____

REMARKS:

25 sks @ 2250'
100 sks @ 1250'
40 sks @ 275'
10 sks @ 440'
30 sks P11

Job complete @ 10:00pm
Thanks Fuzz & crew

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Carlos Martinez
SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 2250'
PUMP TRUCK CHARGE 1018.00
EXTRA FOOTAGE @ _____
MILEAGE 20 @ 7.00 140.00
MANIFOLD @ _____
@ _____
@ _____

TOTAL 1,158.00

PLUG & FLOAT EQUIPMENT

Dry Hole Plug 4000 40.00
@ _____
@ _____
@ _____
@ _____

TOTAL 40.00

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

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ALLIED CEMENTING CO., LLC. 035621

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Oakley

DATE 11-26-10	SEC 17	TWP. 14	RANGE 32	CALLED OUT	ON LOCATION 4:00pm	JOB START 7:00pm	JOB FINISH 7:30pm
LEASE Foster	WELL # 1-17	LOCATION Oakley 175-30-25			COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (Circle one)			12-15 in				

CONTRACTOR N-D #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 228'

CASING SIZE 8 5/8 DEPTH 228'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.5

OWNER _____

CEMENT AMOUNT ORDERED 165 SKS Com

300 cc 2 good

COMMON	<u>165</u>	@	<u>15 45</u>	<u>2549 25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20 80</u>	<u>62 40</u>
CHLORIDE	<u>6</u>	@	<u>58 20</u>	<u>349 30</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

422 HELPER Wayne

BULK TRUCK

404 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

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HANDLING	<u>174</u>	@	<u>2 40</u>	<u>417 60</u>
MILEAGE	<u>.1049 kmile</u>			<u>348 00</u>
TOTAL				<u>3726 45</u>

REMARKS:

cement did circulate

Job completed @ 7:30pm

Thanks Jerry

SERVICE

DEPTH OF JOB	<u>228'</u>			
PUMP TRUCK CHARGE				<u>1018 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7 00</u>	<u>140 00</u>
MANIFOLD		@		
TOTAL				<u>1158 00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Roberts

SIGNATURE Doug Roberts

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

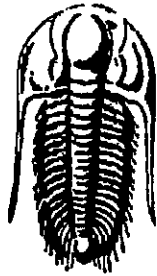
1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Kim Shoemaker

17-14-32 Logan, KS

#1-17 Foster

Start Date: 2010.12.02 @ 18:58:10

End Date: 2010.12.03 @ 02:00:00

Job Ticket #: 040563 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

#1-17 Foster

PO Box 399
Garden City, KS 67846

17-14-32 Logan, KS

ATTN: Kim Shoemaker

Job Ticket: 040563

DST#: 1

Test Start: 2010.12.02 @ 18:58:10

GENERAL INFORMATION:

Formation: **LKC 'I'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:35:10

Time Test Ended: 02:00:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **3973.00 ft (KB) To 4010.00 ft (KB) (TVD)**

Reference Elevations: 2797.00 ft (KB)

Total Depth: 4010.00 ft (KB) (TVD)

2787.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GRVCF: 10.00 ft

Serial #: **6751**

Outside

Press@RunDepth: 764.38 psig @ 3975.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.02

End Date: 2010.12.03

Last Calib.: 2010.12.03

Start Time: 18:58:15

End Time: 02:00:00

Time On Btm: 2010.12.02 @ 20:30:10

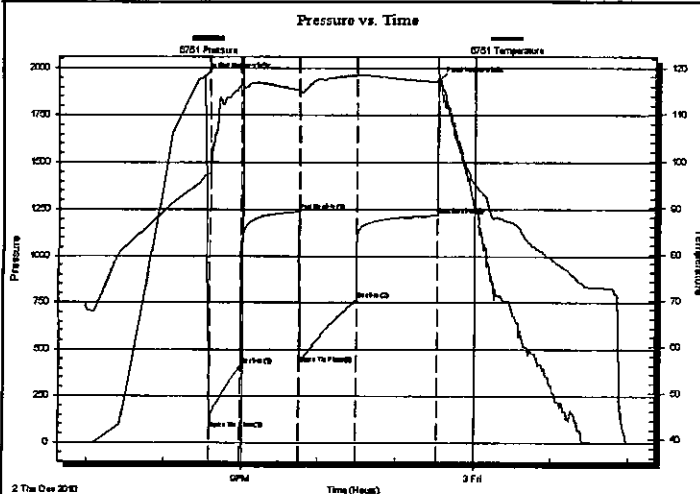
Time Off Btm: 2010.12.02 @ 23:32:20

TEST COMMENT: IF: B.O.B. @ 3 min.

IS: No return.

FF: B.O.B. @ 4 min.

FS: Surface return died @ 14 min.



PRESSURE SUMMARY

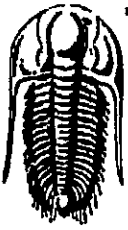
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1952.76	97.17	Initial Hydro-static
5	72.70	97.46	Open To Flow (1)
29	411.30	116.03	Shut-In(1)
74	1238.69	115.29	End Shut-In(1)
75	424.76	115.03	Open To Flow (2)
120	764.38	118.38	Shut-In(2)
182	1218.27	117.04	End Shut-In(2)
183	1934.54	117.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
121.00	MV 20m 80w	0.60
1283.00	OSW 100w	18.00
183.00	GOCMV 8g 2o 40m 50w	2.57
45.00	GOCMV 5g 5o 20w 70m	0.63
1.00	Free Oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

#1-17 Foster

PO Box 399
Garden City, KS 67846

17-14-32 Logan, KS

Job Ticket: 040563

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2010.12.02 @ 18:58:10

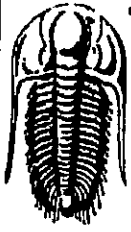
Tool Information

Drill Pipe:	Length: 3862.00 ft	Diameter: 3.80 inches	Volume: 54.17 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 54.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.50 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	3973.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	59.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3951.50	
Shut In Tool	5.00			3956.50	
Hydraulic tool	5.00			3961.50	
Safety Joint	2.50			3964.00	
Packer	5.00			3969.00	22.50 Bottom Of Top Packer
Packer	4.00			3973.00	
Stubb	1.00			3974.00	
Perforations	1.00			3975.00	
Recorder	0.00	8357	Inside	3975.00	
Recorder	0.00	6751	Outside	3975.00	
Change Over Sub	1.00			3976.00	
Drill Pipe	30.00			4006.00	
Change Over Sub	1.00			4007.00	
Bullnose	3.00			4010.00	37.00 Bottom Packers & Anchor

Total Tool Length: 59.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

#1-17 Foster

PO Box 399
Garden City, KS 67846

17-14-32 Logan, KS

ATTN: Kim Shoemaker

Job Ticket: 040563 **DST#: 1**

Test Start: 2010.12.02 @ 18:58:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

31000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
121.00	MV 20m 80w	0.595
1283.00	OSW 100w	17.997
183.00	GOCMV 8g 2o 40m 50w	2.567
45.00	GOCVM 5g 5o 20w 70m	0.631
1.00	Free Oil	0.014

Total Length: 1633.00 ft Total Volume: 21.804 bbf

Num Fluid Samples: 0

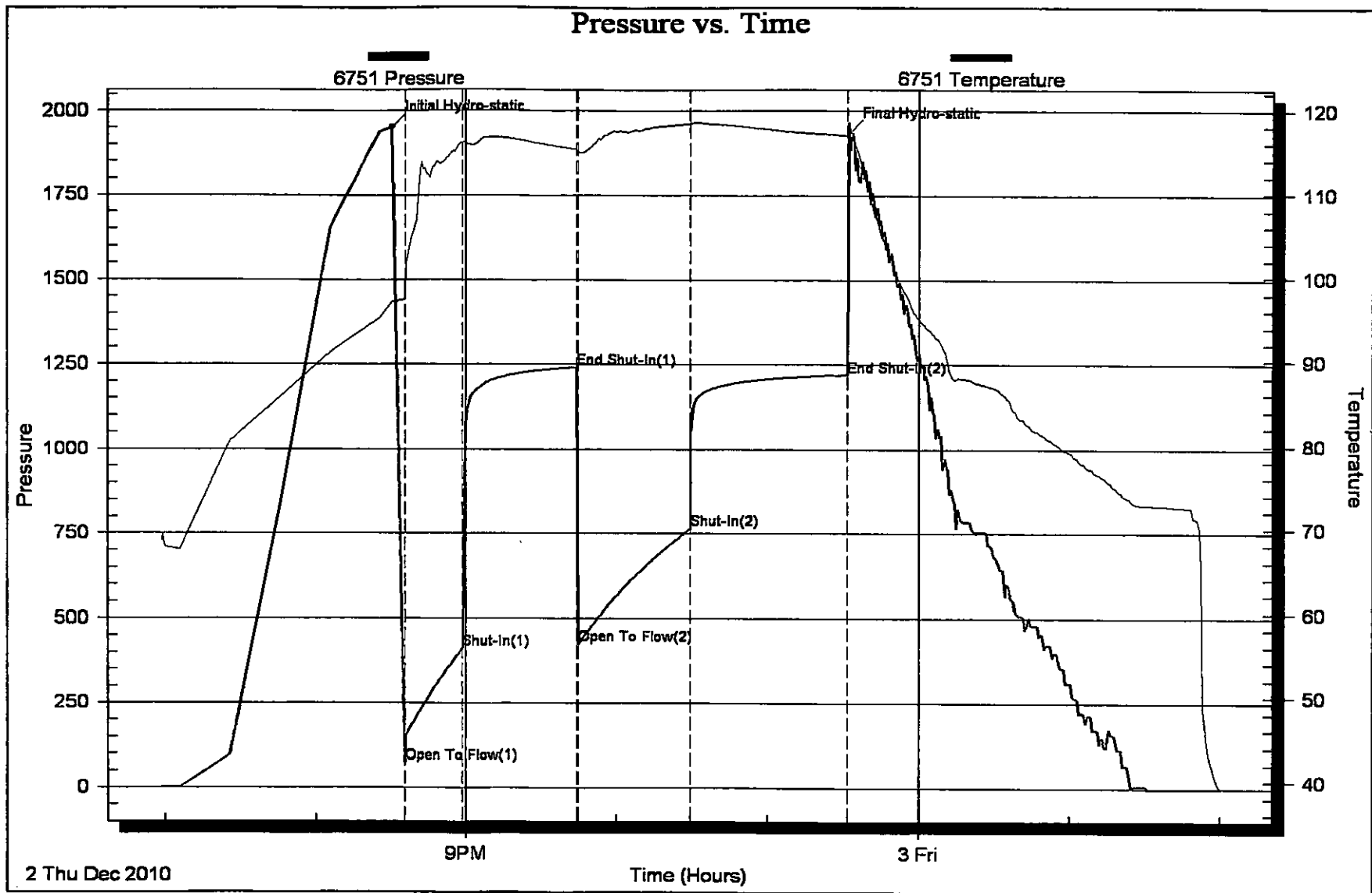
Num Gas Bombs: 0

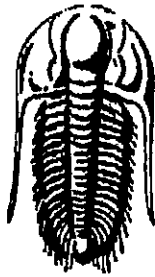
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .300 @ 50F = 31000 chlorides





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Kim Shoemaker

17-14-32 Logan, KS

#1-17 Foster

Start Date: 2010.12.03 @ 12:29:00

End Date: 2010.12.03 @ 19:08:30

Job Ticket #: 040564 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc.

#1-17 Foster

17-14-32 Logan, KS

DST # 2

LKC KR

2010.12.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

#1-17 Foster

PO Box 399
Garden City, KS 67846

17-14-32 Logan, KS

ATTN: Kim Shoemaker

Job Ticket: 040564

DST#: 2

Test Start: 2010.12.03 @ 12:29:00

GENERAL INFORMATION:

Formation: **LKC 'K'**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 14:22:00
 Time Test Ended: 19:08:30

Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Smith**
 Unit No: **37**

Interval: **4028.00 ft (KB) To 4056.00 ft (KB) (TVD)**
 Total Depth: **4056.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2797.00 ft (KB)**
2787.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 8357

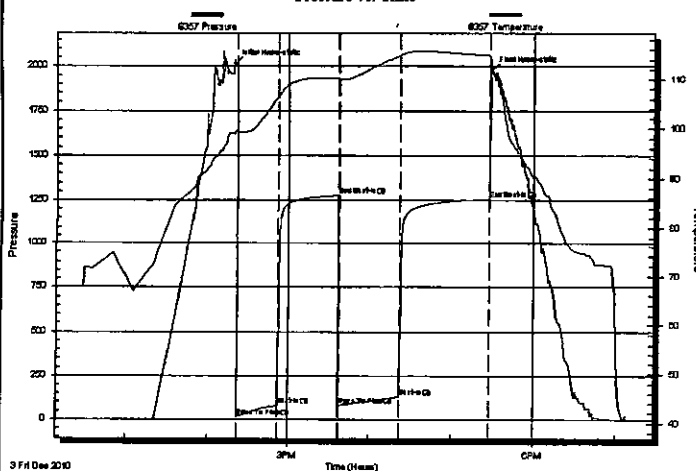
Inside

Press@RunDepth: **129.04 psig @ 4033.00 ft (KB)**
 Start Date: **2010.12.03** End Date: **2010.12.03**
 Start Time: **12:29:05** End Time: **19:08:29**

Capacity: **8000.00 psig**
 Last Calib.: **2010.12.03**
 Time On Btrr: **2010.12.03 @ 14:19:45**
 Time Off Btrr: **2010.12.03 @ 17:28:15**

TEST COMMENT: IF: 7" Blow.
 IS: Weak surface return died @ 2 min.
 FF: 9" Blow.
 FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

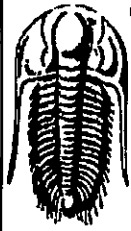
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2013.62	99.36	Initial Hydro-static
3	16.35	99.00	Open To Flow (1)
32	79.26	106.33	Shut-In(1)
78	1276.50	110.27	End Shut-In(1)
78	81.17	110.03	Open To Flow (2)
123	129.04	114.76	Shut-In(2)
188	1257.19	114.78	End Shut-In(2)
189	1976.58	113.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
182.00	MW 10m 90w	1.45
73.00	OSM/V 20m 80w	1.02
0.00	Oil spots in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Kim Shoemaker

#1-17 Foster
17-14-32 Logan, KS
Job Ticket: 040564 **DST#: 2**
Test Start: 2010.12.03 @ 12:29:00

Tool Information

Drill Pipe:	Length: 3892.00 ft	Diameter: 3.80 inches	Volume: 54.59 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 55.19 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.50 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4028.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	50.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

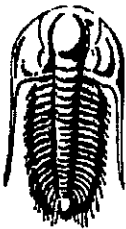
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4006.50	
Shut In Tool	5.00			4011.50	
Hydraulic tool	5.00			4016.50	
Safety Joint	2.50			4019.00	
Packer	5.00			4024.00	22.50 Bottom Of Top Packer
Packer	4.00			4028.00	
Stubb	1.00			4029.00	
Perforations	4.00			4033.00	
Recorder	0.00	8357	Inside	4033.00	
Recorder	0.00	6751	Outside	4033.00	
Perforations	20.00			4053.00	
Bullnose	3.00			4056.00	28.00 Bottom Packers & Anchor

Total Tool Length: 50.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

#1-17 Foster

PO Box 399
Garden City, KS 67846

17-14-32 Logan, KS

Job Ticket: 040564

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2010.12.03 @ 12:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

52000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
182.00	MW 10m 90w	1.451
73.00	OSMW 20m 80w	1.024
0.00	Oil spots in tool	0.000

Total Length: 255.00 ft Total Volume: 2.475 bbl

Num Fluid Samples: 0

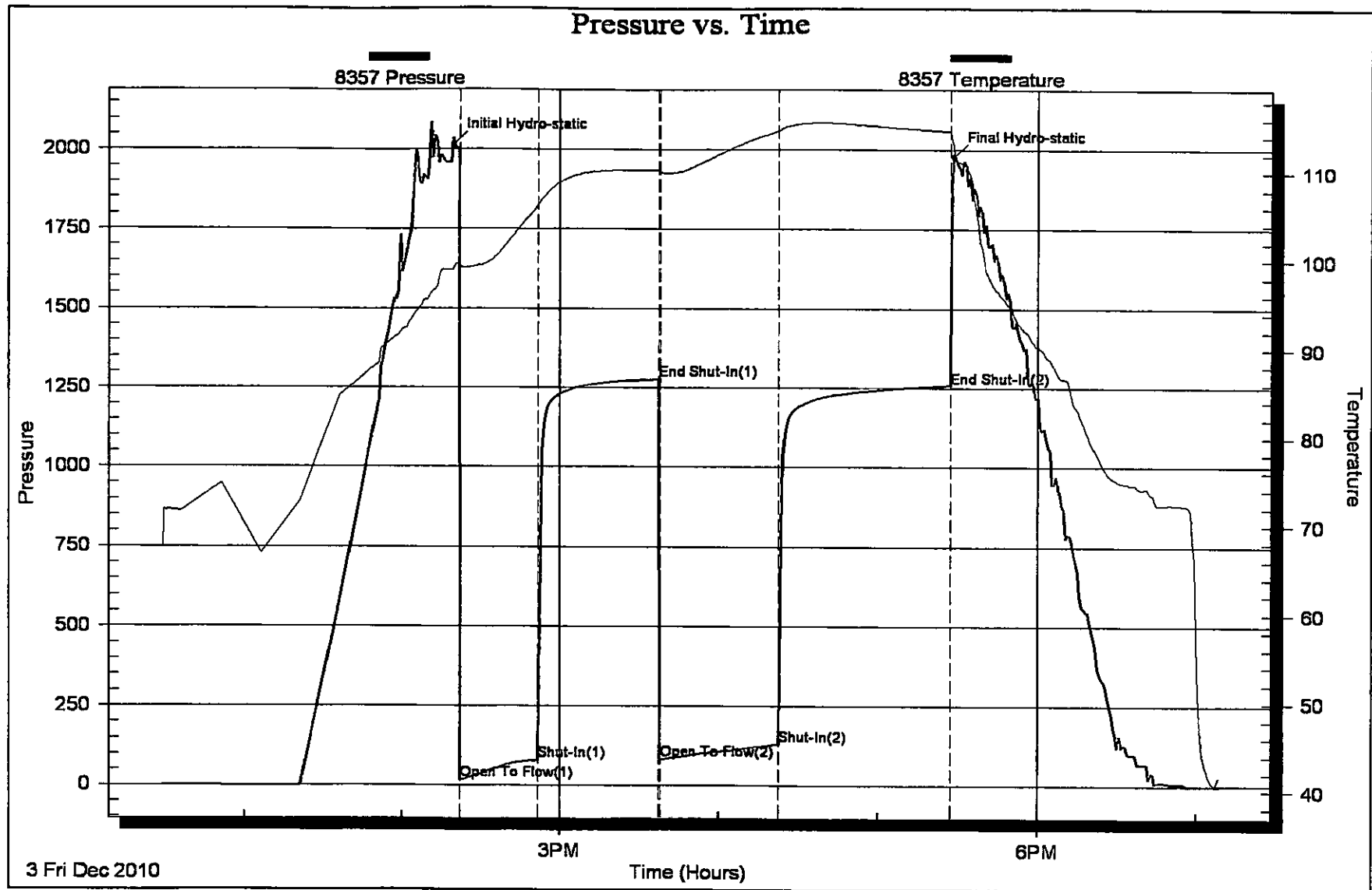
Num Gas Bombs: 0

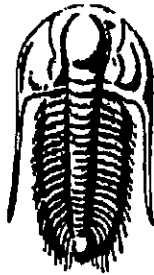
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW.185 @ 51F = 52000 PPM





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Kim Shoemaker

17-14-32 Logan, KS

#1-17 Foster

Start Date: 2010.12.06 @ 02:26:00

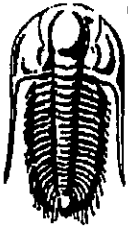
End Date: 2010.12.06 @ 09:51:30

Job Ticket #: 040565 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

#1-17 Foster

PO Box 399
Garden City, KS 67846

17-14-32 Logan, KS

Job Ticket: 040565 DST#: 3

ATTN: Kim Shoemaker

Test Start: 2010.12.06 @ 02:26:00

GENERAL INFORMATION:

Formation: **Myrick/Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:32:00
 Time Test Ended: 09:51:30

Test Type: Conventional Bottom Hole
 Tester: Chuck Smith
 Unit No: 37

Interval: **4269.00 ft (KB) To 4400.00 ft (KB) (TVD)**
 Total Depth: **4400.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good

Reference Elevations: **2797.00 ft (KB)**
2787.00 ft (CF)
 KB to GR/CF: **10.00 ft**

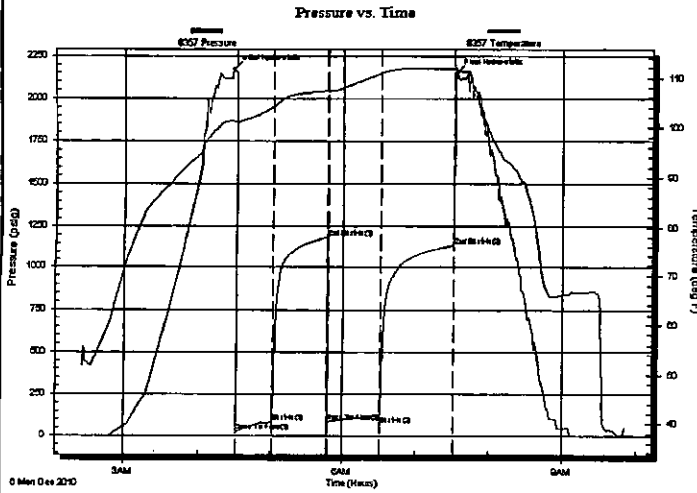
Serial #: 8357

Inside

Press@RunDepth: **121.65 psig @ 4273.00 ft (KB)**
 Start Date: **2010.12.06** End Date: **2010.12.06**
 Start Time: **02:26:05** End Time: **09:51:29**

Capacity: **8000.00 psig**
 Last Calib.: **2010.12.06**
 Time On Btm: **2010.12.06 @ 04:29:00**
 Time Off Btm: **2010.12.06 @ 07:33:15**

TEST COMMENT: IF: 6 1/2" Blow.
 IS: No return.
 FF: 7" Blow.
 FS: No return.



PRESSURE SUMMARY

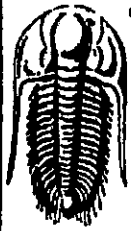
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2173.27	101.28	Initial Hydro-static
3	27.89	100.82	Open To Flow (1)
33	83.72	104.27	Shut-In(1)
78	1186.55	107.36	End Shut-In(1)
78	86.74	107.31	Open To Flow (2)
123	121.65	110.90	Shut-In(2)
183	1139.12	111.83	End Shut-In(2)
185	2151.37	111.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MW 25m 75w	1.49
40.00	WM 15w 85m	0.56
0.00	Oil spots in tool.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Kim Shoemaker

#1-17 Foster
17-14-32 Logan, KS
Job Ticket: 040565 DST#: 3
Test Start: 2010.12.06 @ 02:26:00

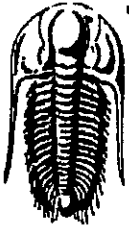
Tool Information

Drill Pipe:	Length: 4134.00 ft	Diameter: 3.80 inches	Volume: 57.99 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume:	58.59 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.50 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4269.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	131.00 ft			
Tool Length:	158.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4242.50	
Shut In Tool	5.00			4247.50	
Hydraulic tool	5.00			4252.50	
Jars	5.00			4257.50	
Safety Joint	2.50			4260.00	
Packer	5.00			4265.00	27.50 Bottom Of Top Packer
Packer	4.00			4269.00	
Stubb	1.00			4270.00	
Perforations	3.00			4273.00	
Recorder	0.00	8357	Inside	4273.00	
Recorder	0.00	6751	Outside	4273.00	
Perforations	31.00			4304.00	
Change Over Sub	1.00			4305.00	
Drill Pipe	91.00			4396.00	
Change Over Sub	1.00			4397.00	
Bullnose	3.00			4400.00	131.00 Bottom Packers & Anchor
Total Tool Length:	158.50				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

#1-17 Foster

PO Box 399
Garden City, KS 67846

17-14-32 Logan, KS

Job Ticket: 040565

DST#: 3

ATTN: Kim Shoemaker

Test Start: 2010.12.06 @ 02:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

49000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	MW 25m 75w	1.493
40.00	WM 15w 85m	0.561
0.00	Oil spots in tool.	0.000

Total Length: 225.00 ft Total Volume: 2.054 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW.210 @ 50F = 49000 PPM

