

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30705 JAN 18 2011

Name: Younger Energy Company

Address 1: 453 South Webb Road - Suite 100

Address 2: _____

City: Wichita State: KS Zip: 67207

Contact Person: Diane Rebstock

Phone: (316) 681-2542

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Herb Deines

Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>10-20-10</u>	<u>10-26-10</u>	<u>12-10-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22-361-0000

Spot Description: _____

NE-NE-SW Sec. 11 Twp. 26 S. R. 13 East West

2,200 Feet from North / South Line of Section

2,480 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Pratt

Lease Name: Keller "F" Well #: 7

Field Name: Rose Valley South

Producing Formation: Lansing/Kansas City

Elevation: Ground: 1910' Kelly Bushing: 1918'

Total Depth: 4400' Plug Back Total Depth: 3990'

Amount of Surface Pipe Set and Cemented at: 388 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 800 bbls

Dewatering method used: Hauled off free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Rama Operating Co., Inc

Lease Name: Jordan License #: 3911

Quarter NE Sec. 26 Twp. 24 S. R. 12 East West

County: Stafford Permit #: 15-265

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Diane Rebstock

Title: V.P. Finance Date: 1-18-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 1/18/11 - 1/18/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 4-5-11

Operator Name: Younger Energy Company Lease Name: Keller "F" Well #: 7

Sec. 11 Twp. 26 S. R. 13 East West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Superior: Dual Induction, Micro, Compensated Density/Neutron, Log Tech: Cement Bond, Tracer Survey Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	23#	388	60/40 Pozmix	275	3% cc 2% gel
Production	7 - 7/8"	5 - 1/2"	15.5#	3998	ASC	160	5#/sx Kol-Seal .5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3740' - 3753' (L/KC "B")	ac: 250 gal. NEfe, 750 gal. FE	3753'

TUBING RECORD: Size: 2 - 3/8" Set At: 3741' Packer At: none Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 12-10-10 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	0	126		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3740-3753 L/KC "B"</u>
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

Younger Energy Company
Keller "F" #7
NE NE SW Section 11-T26S-R13W
Pratt County, Kansas
API# 15-151-22361

KCC
JAN 18 2011
CONFIDENTIAL

10-20-10: MIRT. Spud at 1:15 PM. Drilled 12-1/4" surface hole to 388'. Ran 9 jts of new 8-5/8" 23# surface casing. Set at 388' KB. Allied cemented with 275 sacks of Class A Common with 2% gel and 3% CC. Plug down at 7:30 PM. Cement did circulate.

DST #1: 3860-3880 (Lansing/Kansas City "H")

Initial Open 10, Initial Shut-in 30, Final Open 45, Final Shut-in 90

1st Open: Strong blow built bottom of bucket in 2 minutes, no blow back

2nd Open: Strong blow built bottom of bucket in 1 minute, no blow back

Recovered: 1560' Gas in Pipe

60' Slightly Gassy Oily Watercut Mud (2% oil, 8% water, 20% gas, 70% mud)

1620' Total Fluid

IFP: 40-43#, FFP: 40-49#

ISIP: 337#, FSIP: 633#

BHT: 110

DST #2: 4063-4099 (Marmaton)

Initial Open 30, Initial Shut-in 45, Final Open 45, Final Shut-in 60

1st Open: Very weak but building blow built 2 inches into water in 30 minutes, no blow back

2nd Open: Fair blow built bottom of bucket in 43 minutes, no blow back

Recovered: 28' Spotted oil cut mud (1% oil, 99% mud)

28' Total Fluid

IFP: 41-60#, FFP: 46-49#

ISIP: 116#, FSIP: 130#

BHT: 114

10-27-10: RTD 4400', LTD 4402'. Superior ran Dual Induction Log, Compensated Density / Neutron Log, and Microlog. Conditioned hole and LDDP. Ran 95 jts. of new 5-1/2", 15.5# production casing. Talley - 4006.6'. Set casing @ 3998'. Shoe joint = 42.1'. Ran 6 centralizers. Pumped 500 gals. ASF mud flush. Allied cemented with 120 sxs of ASC cement with 5#/sx Kol-Seal and .5% FL-160. Landed plug with 1200#, displaced with 97 bbls water, plug held. Plug down @ 10:20 AM on 10-27-10. Plugged rat hole, mouse hole, and water well with 40 sxs. Rig released at 11:45 AM on 10-27-10.

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ACO-1 Supplemental Information

Younger Energy Company
Keller "F" #7
NE NE SW Section 11-T26S-R13W
Pratt County, Kansas
API# 15-151-22361

ELECTRIC LOG TOPS

Anhydrite	772	+1146
Base of Anhydrite	797	+1121
Topeka	3184	-1266
Heebner Shale	3520	-1602
Toronto	3540	-1622
Douglas Shale	3554	-1636
Brown Lime	3690	-1772
Lansing-Kansas City	3717	-1779
Base of Kansas City	4022	-2104
Marmaton	4046	-2128
Mississippi	4140	-2222
Viola	4199	-2281
Simpson Shale	4276	-2358
Simpson Dolomite	4286	-2368
Arbuckle	4356	-2438
RTD	4400	-2482
LTD	4402	-2484



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125020

Invoice Date: Oct 20, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Younger Energy Co. 453 S. Webb RD STE #100 Wichita, KS 67207

KCC
JAN 18 2011
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Youn	Keller #F-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Oct 20, 2010	11/19/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.50	2,227.50
110.00	MAT	Pozmix	7.55	830.50
5.00	MAT	Gel	20.80	104.00
10.00	MAT	Chloride	58.20	582.00
275.00	SER	Handling	2.40	660.00
10.00	SER	Mileage 275 sx @ .10 per sk per mi	27.50	275.00
1.00	SER	Surface	1,018.00	1,018.00
88.00	SER	Extra Footage	0.85	74.80
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	8.5/8 Wooden Plug	68.00	68.00

Pay 11-5
180211
Cement surface ess -
rest 8 5/8" @ 381' w/ 275 sx 60/40 Poz,
2% gel, 3% cc-cement
circulated (10-20-10) / F#7

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1181.96

ONLY IF PAID ON OR BEFORE
Nov 14, 2010

Subtotal	5,909.80
Sales Tax	278.28
Total Invoice Amount	6,188.08
Payment/Credit Applied	
TOTAL	6,188.08

RECEIVED - 1181.96
JAN 19 2011 5006.12

KCC WICHITA
copy to Kelly
copy to Dale
copy to DR
copy to F#7
12

DR SW

ALLIED CEMENTING CO., LLC. 041410

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>10-20-10</u>	SEC <u>11</u>	TWP <u>26S</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Keller</u>	WELL # <u>A-7</u>	LOCATION <u>Tulca, KS. 4 north</u>			COUNTY <u>Pratt</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)		<u>to 100th 1 1/2 East north into</u>					

KCC
JAN 18 2011
CONFIDENTIAL

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 388'
 CASING SIZE 8 5/8 DEPTH 388'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 23 1/4 Bbls Freshwater
 EQUIPMENT _____

OWNER Younger Energy
 CEMENT AMOUNT ORDERED 275 sx 60:40:2+3%CC
 COMMON 165 sx class A @ 13.50 2,227.50
 POZMIX 110 sx @ 7.55 830.50
 GEL 5 sc @ 20.80 104.00
 CHLORIDE 10 sc @ 58.20 582.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 275 @ 2.40 660.00
 MILEAGE 275 x 10 x .10 275.00
 TOTAL 4,679.00

PUMP TRUCK CEMENTER Carl Balding
 # 414-302 HELPER Ron Gilley
 BULK TRUCK
 # 356-252 DRIVER Carl Balding
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Run 388' 8 5/8 casing
Break circulation with Rig
Mix 275 sx 60:40:2+3%cc
Release plug.
Displace with Bbls water.
Leave 20' cement in pipe + shut in
Cement did circulate.

SERVICE

DEPTH OF JOB 388'
 PUMP TRUCK CHARGE _____ 1018.00
 EXTRA FOOTAGE 88 @ .85 74.80
 MILEAGE 10 @ 7.00 70
 MANIFOLD _____ @ _____
Head Rental _____ @ _____
 _____ @ _____

CHARGE TO: Younger Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1162.80

PLUG & FLOAT EQUIPMENT

1- wooden plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE John J. Dambraister

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT _____ IF PAID IN 30 DAYS [scribble]

RECEIVED
JAN 19 2011
KCC WICHITA



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125111

Invoice Date: Oct 27, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

KCC
JAN 18 2011
CONFIDENTIAL

Bill To:
Younger Energy Co. 453 S. Webb RD STE #100 Wichita, KS 67207

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Youn	Keller #F-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Oct 27, 2010	11/26/10

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	ASC Class A	18.60	2,976.00
800.00	MAT	Kol Seal	0.89	712.00
75.00	MAT	FL-160	13.30	997.50
500.00	MAT	ASF	1.27	635.00
160.00	SER	Handling	2.40	384.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Production Casing	2,011.00	2,011.00
10.00	SER	Pump Truck Mileage	7.00	70.00
2.00	SER	Credit Rig Time	325.00	-650.00
1.00	EQP	5.5 Packer Shoe	931.00	931.00
1.00	EQP	5.5 Latch Down Plug	164.00	164.00
6.00	EQP	5.5 Centralizer	35.00	210.00

Page 11-15

1180311
Cemented prod CSS
1/500 gal. ASF, 120 SF
ASC class A + 5 # Kol Seal
1/2" FL-160, plus 100 gal and
210000 1000 gal 1/40 SF (10-27-10) / F#7

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2188.12

ONLY IF PAID ON OR BEFORE

Nov 21, 2010

Subtotal	8,752.50
Sales Tax	483.66
Total Invoice Amount	9,236.16
Payment/Credit Applied	
TOTAL	9,236.16

RECEIVED

JAN 19 2011

KCC WICHITA

10P 10/26/10
Keller F#7
10P 10/26/10
JLB

- 2188.12
9048.04

ALLIED CEMENTING CO., LLC. 036753

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

DATE <u>10-27-10</u>	SEC. <u>11</u>	TWP. <u>26S</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:20 AM</u>
LEASE <u>KELLER</u>	WELL # <u>F-7</u>	LOCATION <u>ZUKA, 1/4 NORTH</u>			COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1 1/2 EAST, NORTH INTO</u>					

CONTRACTOR DUKE #2

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 4400'

CASING SIZE 5 1/2" IS. S# DEPTH 3998'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.10'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 97 BBLG. WATER

EQUIPMENT _____

PUMP TRUCK CEMENTER KEVIN B

224 HELPER WAYNE D.

BULK TRUCK _____

260 DRIVER KEVIN W.

BULK TRUCK _____

_____ DRIVER _____

OWNER YOUNGER ENERGY Co

CEMENT

AMOUNT ORDERED 500 BAGS ASF

160 BAGS ASC + 5# KOL-SEAL

+ 5# FL-160

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>160</u>	@ <u>18.60</u>	<u>2,976.00</u>
<u>KOL-SEAL 300</u>	@ <u>.89</u>	<u>272.00</u>
<u>FL-160 75#</u>	@ <u>13.30</u>	<u>997.50</u>
<u>ASF 500 BAG</u>	@ <u>1.27</u>	<u>635.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>160</u>	@ <u>2.40</u>	<u>384.00</u>
MILEAGE <u>160 X 10 X .10</u>	<u>160.00</u>	<u>312.00</u>
TOTAL		<u>6016.50</u>

KCC
JAN 18 2011
CONFIDENTIAL

REMARKS:

REN 5 1/2" C&G + BRANVATE HOLE

SET PACKER SHOES

ORDER 500 BAGS ASF

PUMP RENT + MOUSE HOLES / 40 BAGS

PUMP 120# ASC + 5# K&S + FL-160

WASH ADJUST + LINES

DESPOUSE AUG 197 B&B WATER

PLUG HELD!

SERVICE

DEPTH OF JOB 3998'

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @ _____

MILEAGE 10 @ 7.00 70.00

MANIFOLD @ _____

LESS 2 Hrs REG TIME @ 325.00 (650.00)

TOTAL 1431.00

CHARGE TO: YOUNGER ENERGY Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- PACKER SHOES</u>	@ <u>931.00</u>	<u>931.00</u>
<u>1- LATCH DOWN RIG</u>	@ <u>164.00</u>	<u>164.00</u>
<u>6- CENTRALIZERS</u>	@ <u>35.00</u>	<u>210.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1305.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 1431.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

RECEIVED
JAN 19 2011
KCC WICHITA

CONFIDENTIAL



DRILL STEM TEST REPORT

Prepared For: **YOUNGER ENERGY COMPANY**

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

ATTN:

11-26S-13W PRATT

KELLERF#7

Start Date: 2010.10.24 @ 17:07:00

End Date: 2010.10.24 @ 23:05:30

Job Ticket #: 16068 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

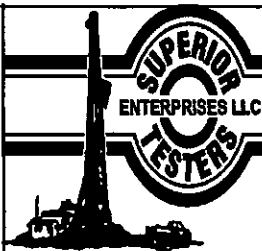
RECEIVED

JAN 27 2011

KCC WICHITA

Printed: 2010.10.24 @ 23:34:07

YOUNGER ENERGY COMPANY KELLERF#7 11-26S-13W PRATT DST # 1 LKC "H" ZONE 2010.10.24



DRILL STEM TEST REPORT

YOUNGER ENERGY COMPANY

KELLERF#7

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

11-26S-13W PRATT

Job Ticket: 16068 DST#: 1

ATTN:

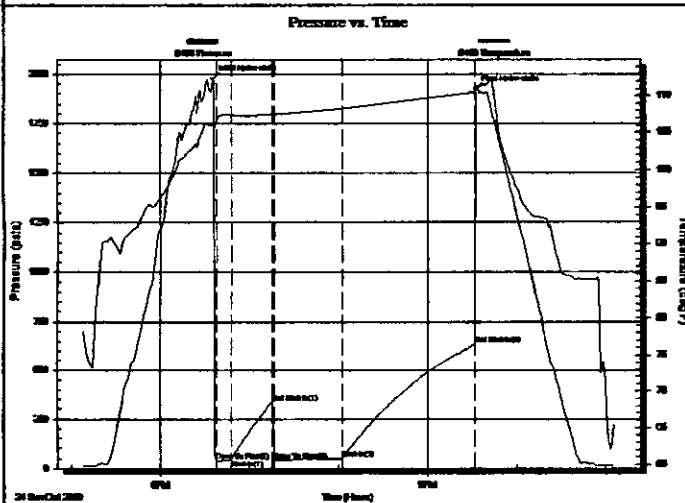
Test Start: 2010.10.24 @ 17:07:00

GENERAL INFORMATION:

Formation: LKC "H" ZONE
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 18:37:30 Tester: JARED SCHECK
 Time Test Ended: 23:05:30 Unit No: 3320-PRATT-25
 Interval: 3860.00 ft (KB) To 3880.00 ft (KB) (TVD) Reference Elevations: 1918.00 ft (KB)
 Total Depth: 3880.00 ft (KB) (TVD) 1910.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 8.00 ft

Serial #: 8419 Inside
 Press@RunDepth: 49.93 psia @ 3876.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.10.24 End Date: 2010.10.24 Last Calib.: 2010.10.24
 Start Time: 17:07:00 End Time: 23:05:30 Time On Btrr: 2010.10.24 @ 18:35:00
 Time Off Btrr: 2010.10.24 @ 21:32:30

TEST COMMENT: 10/NITIAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 2 MINUTES
 30/NITIAL SHUT IN:NO BLOW BACK
 45/FINAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 1 MINUTES
 90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1977.62	106.09	Initial Hydro-static
3	40.06	106.75	Open To Flow (1)
13	43.39	107.35	Shut-in(1)
41	337.89	107.42	End Shut-in(1)
42	40.84	107.45	Open To Flow (2)
88	49.93	108.25	Shut-in(2)
177	633.14	110.45	End Shut-in(2)
178	1923.34	111.07	Final Hydro-static

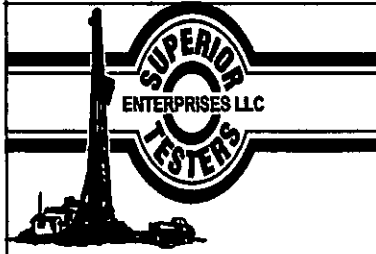
Recovery

Length (ft)	Description	Volume (bbl)
1560.00	GAS IN PIPE	21.88
60.00	SLIGHTLEY GASSY OILY WATERCUT	10.84
0.00	2%OIL 8%WATER 20%GAS 70% MUD	0.00
0.00	CHLORIDES 40,000	0.00
0.00	RESISTIVITY .1 @ 76 DEGREES	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

RECEIVED
JAN 27 2011



DRILL STEM TEST REPORT

YOUNGER ENERGY COMPANY

KELLERF#7

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

11-26S-13W PRATT

Job Ticket: 16068 DST#: 1

ATTN:

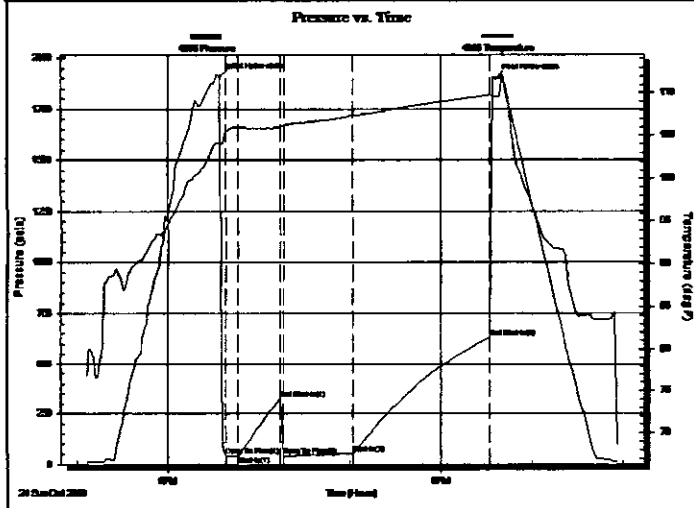
Test Start: 2010.10.24 @ 17:07:00

GENERAL INFORMATION:

Formation: **LKC "H" ZONE**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 18:37:30 Tester: JARED SCHECK
 Time Test Ended: 23:05:30 Unit No: 3320-PRATT-25
 Interval: **3860.00 ft (KB) To 3880.00 ft (KB) (TVD)** Reference Elevations: 1918.00 ft (KB)
 Total Depth: 3880.00 ft (KB) (TVD) 1910.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 8.00 ft

Serial #: **4005** Outside
 Press@RunDepth: 631.57 psia @ 3877.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.10.24 End Date: 2010.10.24 Last Calib.: 2010.10.24
 Start Time: 17:07:00 End Time: 22:56:09 Time On Btm: 2010.10.24 @ 18:34:10
 Time Off Btm: 2010.10.24 @ 21:36:10

TEST COMMENT: 10/INITIAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 2 MINUTES
 30/INITIAL SHUT IN:NO BLOW BACK
 45/FINAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 1 MINUTES
 90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1905.14	104.13	Initial Hydro-static
4	40.24	105.49	Open To Flow (1)
12	41.71	105.97	Shut-in(1)
40	326.20	105.99	End Shut-in(1)
42	40.59	106.14	Open To Flow (2)
88	50.38	107.37	Shut-in(2)
178	631.57	109.84	End Shut-in(2)
182	1900.02	109.59	Final Hydro-static

Recovery

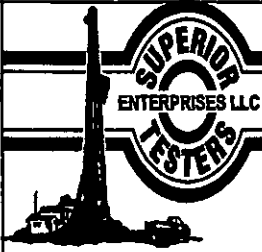
Length (ft)	Description	Volume (bbl)
1560.00	GAS IN PIPE	21.88
60.00	SLIGHTLEY GASSY OILY WATERCUT	MIO.84
0.00	2%OIL 8%WATER 20%GAS 70% MUD	0.00
0.00	CHLORIDES 40,000	0.00
0.00	RESISTIVITY .1 @ 76 DEGREES	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

TOOL DIAGRAM

YOUNGER ENERGY COMPANY

KELLERF#7

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

11-26S-13W PRATT

Job Ticket: 16068

DST#: 1

ATTN:

Test Start: 2010.10.24 @ 17:07:00

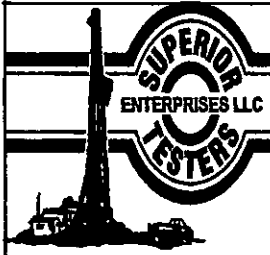
Tool Information

Drill Pipe:	Length: 3863.00 ft	Diameter: 3.80 inches	Volume: 54.19 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 54.19 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3860.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3840.00	
Shut-In Tool	5.00			3845.00	
Hydraulic Tool	5.00			3850.00	
Packer	5.00			3855.00	21.00 Bottom Of Top Packer
Packer	5.00			3860.00	
Perforations	15.00			3875.00	
Recorder	1.00	8419	Inside	3876.00	
Recorder	1.00	4005	Outside	3877.00	
Bullnose	3.00			3880.00	20.00 Bottom Packers & Anchor
Total Tool Length:	41.00				

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DRILL STEM TEST REPORT

FLUID SUMMARY

YOUNGER ENERGY COMPANY

KELLERF#7

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

11-26S-13W PRATT

Job Ticket: 16068

DST#: 1

ATTN:

Test Start: 2010.10.24 @ 17:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume: bbl

Water Loss: 10.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psia

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1560.00	GAS IN PIPE	21.883
60.00	SLIGHTLEY GASSY OILY WATERCUT MUD	0.842
0.00	2%OIL 8%WATER 20%GAS 70% MUD	0.000
0.00	CHLORIDES 40,000	0.000
0.00	RESISTIVITY .1 @ 76 DEGREES	0.000

Total Length: 1620.00 ft

Total Volume: 22.725 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

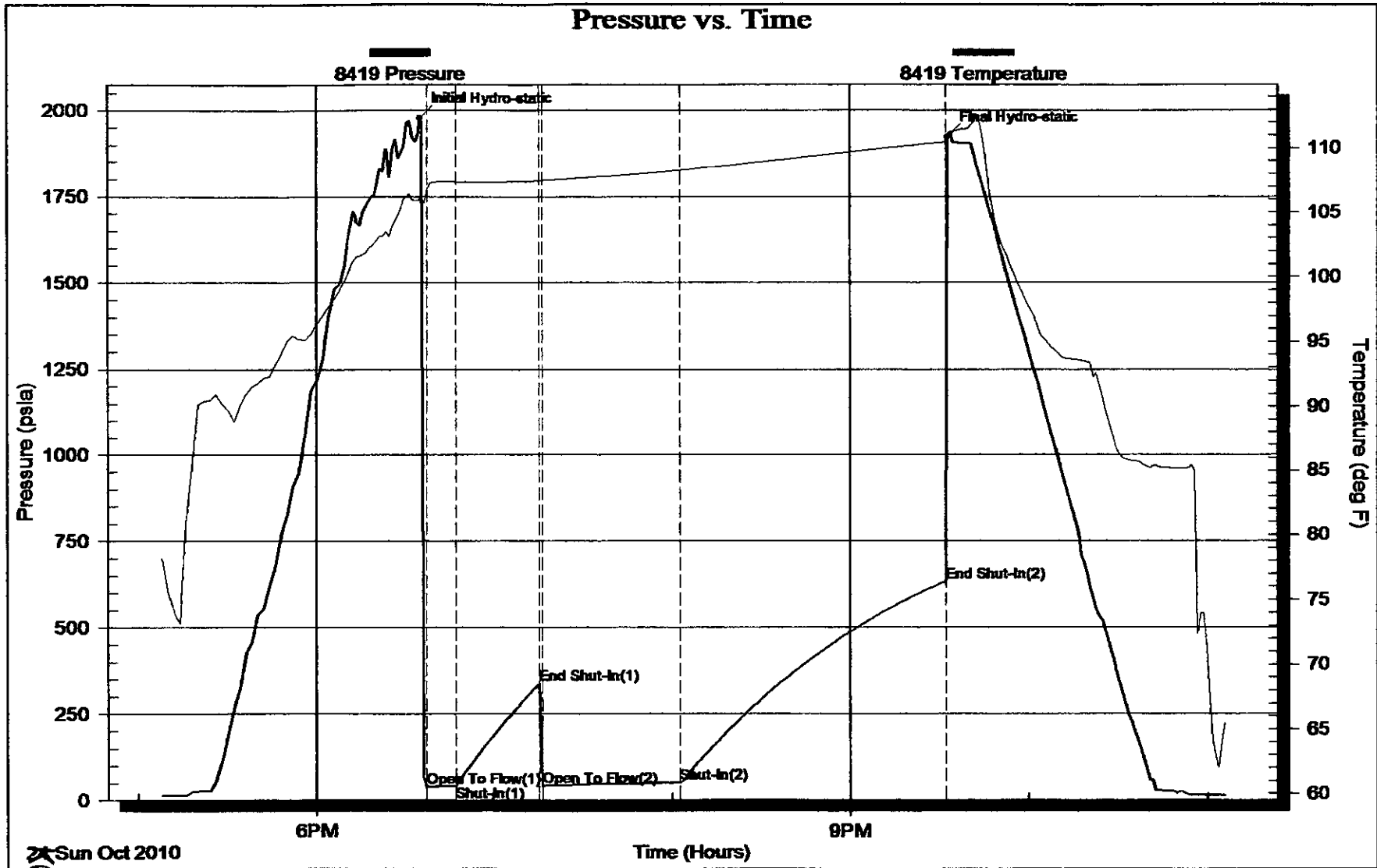
Serial #:

Laboratory Name:

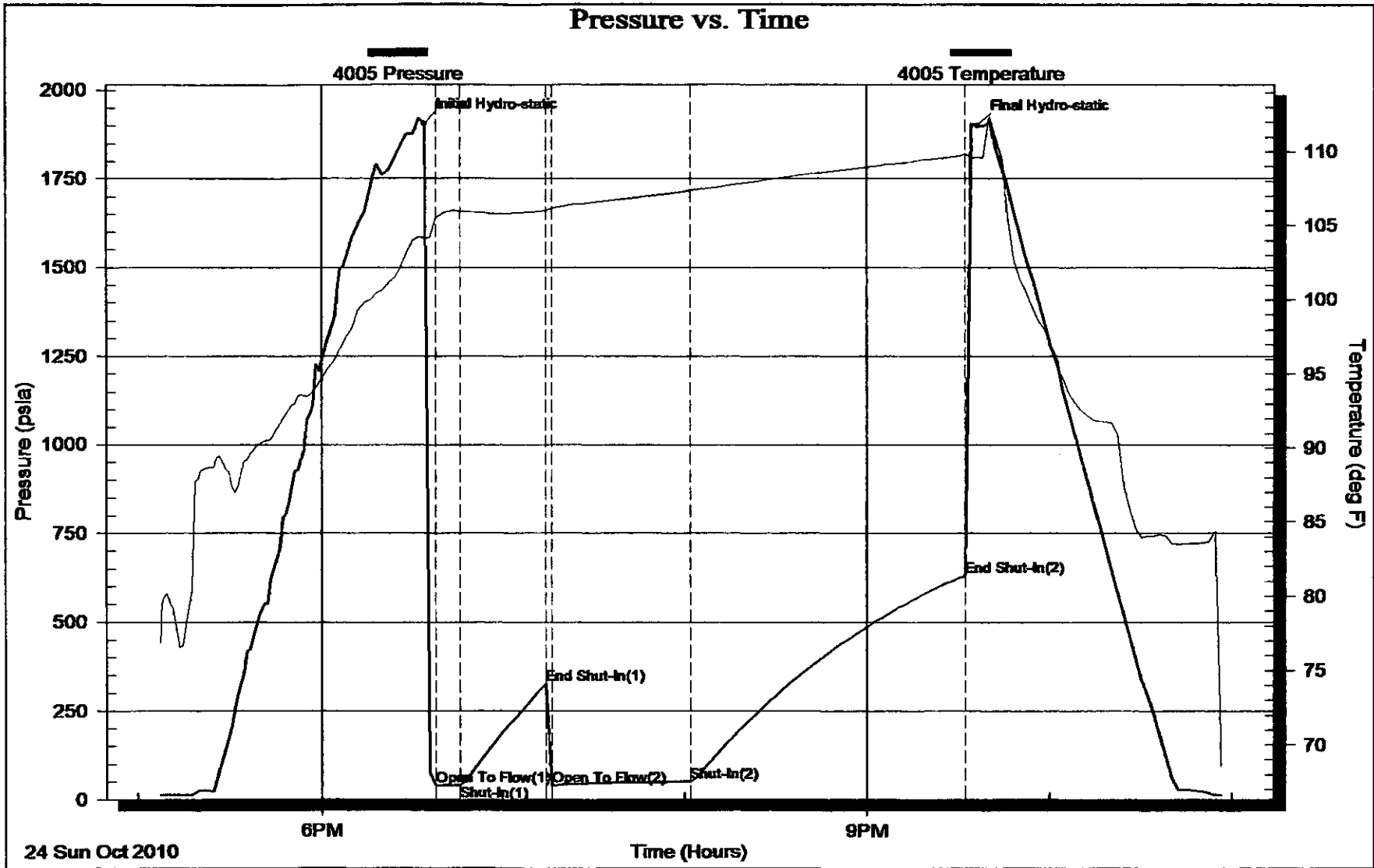
Laboratory Location:

Recovery Comments:

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Superior Testers Enterprises L.L.C.

P.O. Box 138, Great Bend, Kansas 67530

(800) 792-6902

Company Younger Energy Company
 Address 453 S. Webb Road Suite 100 Wichita KS 67207-1310
 Lease & # Keller F-7 Sec. 11 Twp 26s Rng 13w
 Date 10-24-2010 County Pratt Elevation 1910 G.L. 1918 K.B.
 Drilling Contractor Duke Drilling Rig #2
 Drill Pipe Length 3863 I.D. of Drill Pipe 3.8 Tool Joint Size 4 1/2" JH
 Drill Collar Length — I.D. of Drill Collars 2.25 Tool Joint Size 4 1/2" JH
 Mud Weight 9.2 Viscosity 48 Filtrate 10.8 Chlorides-Pits 4,000 DST 40,000
 Top Packer Depth 3855 Bottom Packer Depth 3860 Number of Packers 2
 Tested From 3860 to 3880 Total Depth 3880 Anchor Length 20
 Test # 1 Formation Tested LKC "H" zone Hole Size 7.718
 Initial Blow Strong Blow Built Bottom of Bucket in 2 minutes

Blow back on the 1st Shut-in NO Blow Back

Final Blow Strong Blow Built Bottom of Bucket in 1 minute

Blow back on the 2nd Shut-in NO Blow Back

Initial Hydrostatic 1977 P.S.I. Final Hydrostatic 1923 P.S.I. Maximum Temp. 110 F

Initial Opening <u>40</u> P.S.I. to <u>43</u> P.S.I. from <u>6:35</u> p.m. to <u>6:45</u> p.m. <u>10</u> minutes
Initial Shut-in <u>337</u> P.S.I. from <u>6:45</u> p.m. to <u>7:15</u> p.m. <u>30</u> minutes
Final Opening <u>40</u> P.S.I. to <u>49</u> P.S.I. from <u>7:15</u> p.m. to <u>8:00</u> p.m. <u>45</u> minutes
Final Shut-in <u>633</u> P.S.I. from <u>8:00</u> p.m. to <u>9:30</u> p.m. <u>90</u> minutes

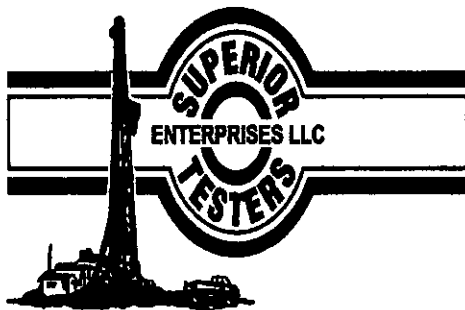
Feet	Recovery Description	% Gas	% Oil	% Mud	% Water
<u>1560</u>	<u>Gas in pipe</u>				
<u>60</u>	<u>Slight bit oil Gassy water cut @ Mud</u>	<u>70</u>	<u>2</u>	<u>70</u>	<u>8</u>
	<u>Chlorides 40,000</u>				

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Total Feet Recovered 1620 Recovery Chlorides 40,000 Rw. 1 ohms @ 76 Degrees
 Gravity of oil — Corrected Gas to Surface in — minutes into the —
 Max. Gas Gauged — MCF/day See Gas Flow Report Was a gas sample taken —
 Comments —

Extra Equipment-Jars None Safety Joint None Circulating Sub — Straddle None
 Electronic Recorder No. 4005 Depth 3876 Extra Packer (3rd) None Hook Wall None
 Bottom Recorder No. 8419 Depth 3877 Extra Packer (4th) None Sampler None
 Tool Operator [Signature] Approved By —

Ticket No. 16068



DRILL STEM TEST REPORT

Prepared For: **YOUNGER ENERGY COMPANY**

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

ATTN: HERB DEINES

11-26S-13W PRATT

KELLERF#7

Start Date: 2010.10.25 @ 14:07:00

End Date: 2010.10.25 @ 20:20:30

Job Ticket #: 16069 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

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Printed: 2010.10.25 @ 20:37:47

YOUNGER ENERGY COMPANY

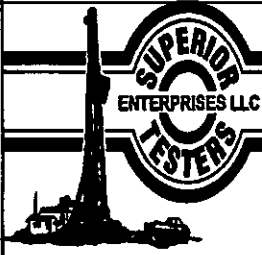
KELLERF#7

11-26S-13W PRATT

DST # 2

MARMATON

2010.10.25



DRILL STEM TEST REPORT

YOUNGER ENERGY COMPANY

KELLERF#7

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

11-26S-13W PRATT

Job Ticket: 16069

DST#: 2

ATTN: HERB DENES

Test Start: 2010.10.25 @ 14:07:00

GENERAL INFORMATION:

Formation: **MARMATON**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:42:30

Time Test Ended: 20:20:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-PRATT-25

Interval: 4063.00 ft (KB) To 4099.00 ft (KB) (TVD)

Total Depth: 4099.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1918.00 ft (KB)

1910.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8419 Inside

Press@RunDepth: 49.90 psia @ 4095.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.10.25

End Date: 2010.10.25

Last Calib.: 2010.10.25

Start Time: 14:07:00

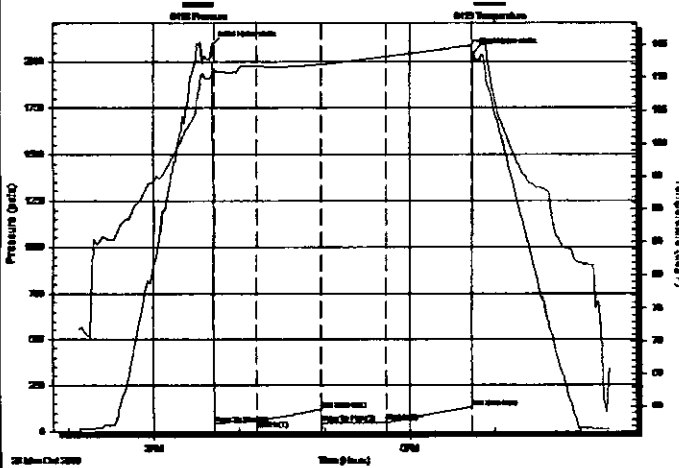
End Time: 20:20:30

Time On Btrc: 2010.10.25 @ 15:41:30

Time Off Btrc: 2010.10.25 @ 18:45:00

TEST COMMENT: 30/INITIAL OPEN:VERY WEAK BUT BUILDING BLOW BUILT 2 INCHES INTO WATER IN 30 MINUTES
45/INITIAL SHUT IN :NO BLOW BACK
45/FINAL OPEN:FAIR BLOW BUILT BOTTOM OF BUCKET IN 43 MINUTES
60/FINAL SHUT IN:NO BLOW BACK

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2091.28	110.96	Initial Hydro-static
1	41.95	110.84	Open To Flow (1)
31	60.80	111.69	Shut-in(1)
76	116.61	111.99	End Shut-in(1)
77	46.17	112.00	Open To Flow (2)
123	49.90	113.19	Shut-in(2)
182	130.72	114.78	End Shut-in(2)
184	2047.22	115.54	Final Hydro-static

Recovery

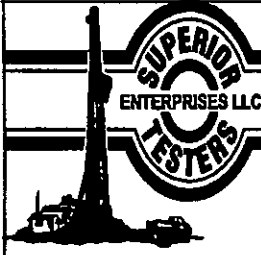
Length (ft)	Description	Volume (bbl)
28.00	SPOT OIL CUT MUD 1%OIL 99%MUD	0.39

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

YOUNGER ENERGY COMPANY

KELLERF#7

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

11-26S-13W PRATT

Job Ticket: 16069 DST#: 2

ATTN: HERB DENES

Test Start: 2010.10.25 @ 14:07:00

GENERAL INFORMATION:

Formation: **MARMATON**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:42:30

Time Test Ended: 20:20:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-PRATT-25

Interval: 4063.00 ft (KB) To 4099.00 ft (KB) (TVD)

Total Depth: 4099.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1918.00 ft (KB)

1910.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 4005 Outside

Press@RunDepth: 131.20 psia @ 4096.00 ft (KB)

Start Date: 2010.10.25

End Date:

2010.10.25

Start Time: 14:07:00

End Time:

20:08:09

Capacity: 5000.00 psia

Last Calib.: 2010.10.25

Time On Btrc: 2010.10.25 @ 15:40:10

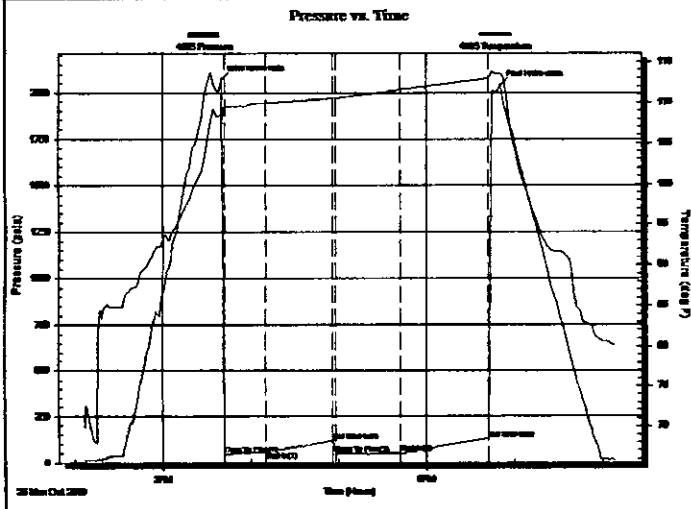
Time Off Btrc: 2010.10.25 @ 18:50:10

TEST COMMENT: 30/INITIAL OPEN-VERY WEAK BUT BUILDING BLOW BUILT 2 INCHES INTO WATER IN 30 MINUTES

45/INITIAL SHUT IN:NO BLOW BACK

45/FINAL OPEN-FAIR BLOW BUILT BOTTOM OF BUCKET IN 43 MINUTES

60/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2070.13	108.48	Initial Hydro-static
2	43.90	109.45	Open To Flow (1)
30	60.80	109.93	Shut-In(1)
76	116.98	110.55	End Shut-In(1)
78	46.74	110.59	Open To Flow(2)
122	50.76	111.54	Shut-In(2)
182	131.20	112.95	End Shut-In(2)
190	2039.33	113.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
28.00	SPOT OIL CUT MUD 1%OIL 99%MUD	0.39

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

YOUNGER ENERGY COMPANY

KELLERF#7

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

11-26S-13W PRATT

Job Ticket: 16069

DST#: 2

ATTN: HERB DEINES

Test Start: 2010.10.25 @ 14:07:00

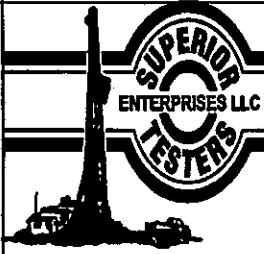
Tool Information

Drill Pipe:	Length: 4048.00 ft	Diameter: 3.80 inches	Volume: 56.78 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 56.78 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	4063.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.88 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4043.00	
Shut-In Tool	5.00			4048.00	
Hydraulic Tool	5.00			4053.00	
Packer	5.00			4058.00	21.00 Bottom Of Top Packer
Packer	5.00			4063.00	
Perforations	31.00			4094.00	
Recorder	1.00	8419	Inside	4095.00	
Recorder	1.00	4005	Outside	4096.00	
Bullnose	3.00			4099.00	36.00 Bottom Packers & Anchor
Total Tool Length:	57.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

YOUNGER ENERGY COMPANY

KELLERF#7

453 S WEBB ROAD SUITE 100 WICHITA KS
67207-1310

11-26S-13W PRATT

Job Ticket: 16069

DST#: 2

ATTN: HERB DEINES

Test Start: 2010.10.25 @ 14:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
28.00	SPOT OIL CUT MUD 1%OIL 99%MUD	0.393

Total Length: 28.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0

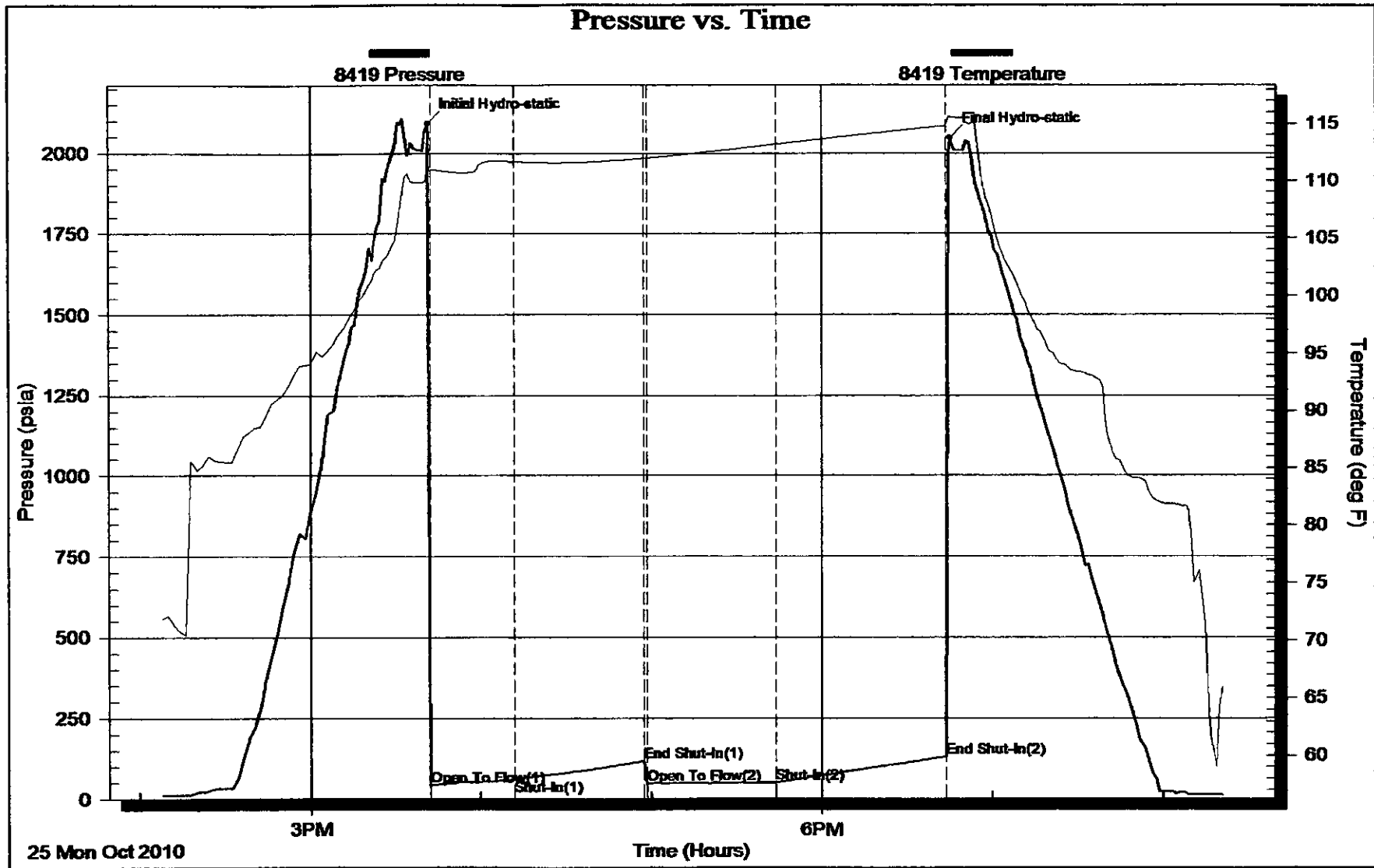
Num Gas Bombs: 0

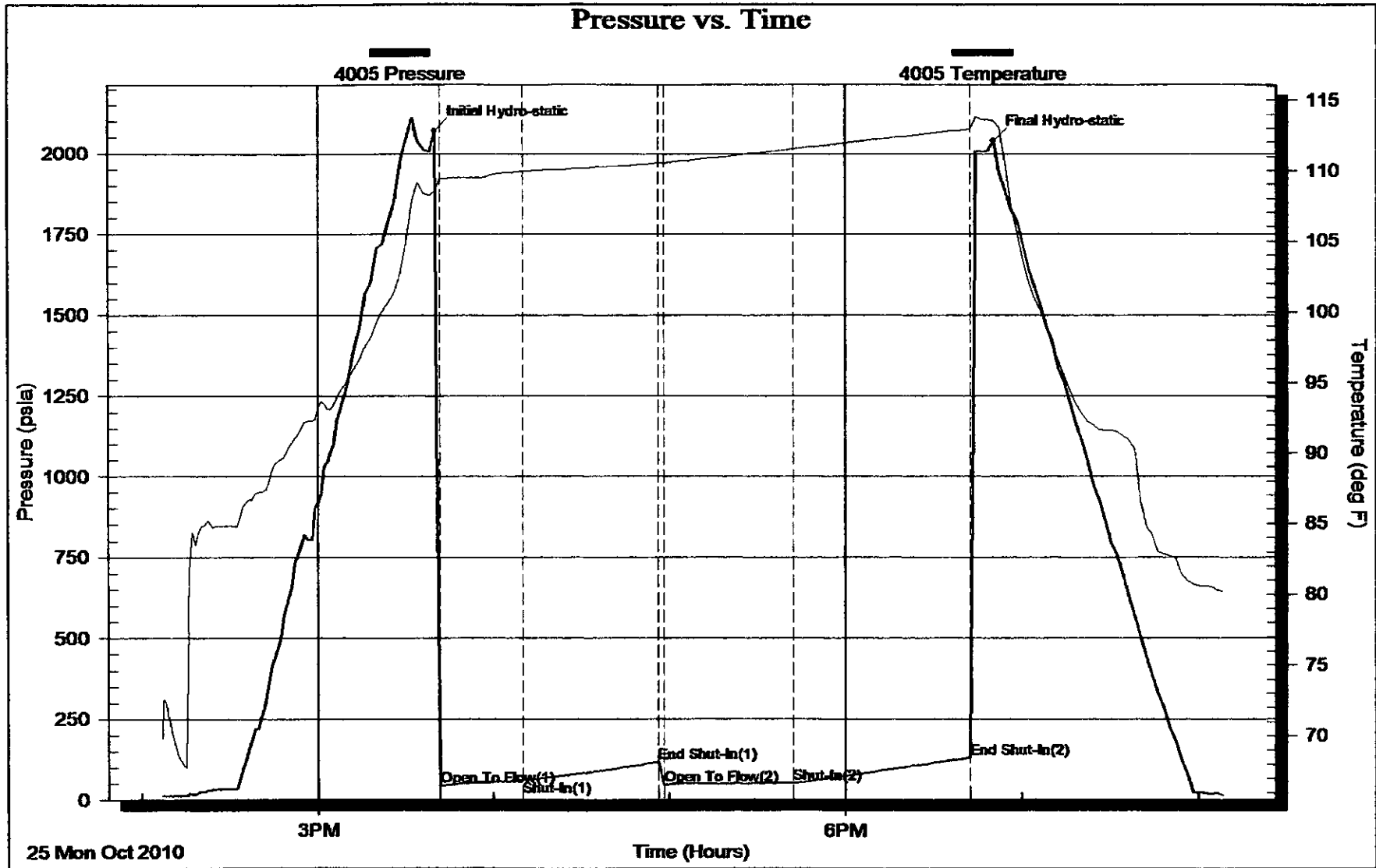
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Superior Testers Enterprises L.L.C.

P.O. Box 138, Great Bend, Kansas 67530

(800) 792-6902

2

Company Younger Energy Company
 Address 453 Swebb Road Suite 100 Wichita KS 67207-1310
 Lease & # Keller F. 7 Sec. 11 Twp 26s Rng 13W
 Date 10-25-2010 County Pratt Elevation 1910 G.L. 1918 K.B.
 Drilling Contractor Duke Drilling Rig #2
 Drill Pipe Length 4048 I.D. of Drill Pipe 3.8 Tool Joint Size 4 1/2 J11
 Drill Collar Length — I.D. of Drill Collars 2.25 Tool Joint Size 4 1/2 J11
 Mud Weight 9.3 Viscosity 48 Filtrate 11.2 Chlorides-Pits 7,000 DST —
 Top Packer Depth 4058 Bottom Packer Depth 4063 Number of Packers 2
 Tested From 4063 to 4099 Total Depth 4099 Anchor Length 36
 Test # 2 Formation Tested Marmaton Hole Size 7 7/8
 Initial Blow Very Weak But Building Blow Built 2 inches into water in 30 minutes Blow back on the 1st Shut-in NO Blow Back
 Final Blow Fair Blow Built Bottom of Bucket in 43 minutes Blow back on the 2nd Shut-in NO Blow Back

Initial Hydrostatic 2091 P.S.I. Final Hydrostatic 2047 P.S.I. Maximum Temp. 114 F

Initial Opening	<u>41</u> P.S.I. to <u>60</u> P.S.I.	from	<u>3:40</u> p.m. to <u>4:10</u> p.m.	<u>30</u> minutes
Initial Shut-in	<u>116</u> P.S.I.	from	<u>4:10</u> p.m. to <u>4:55</u> p.m.	<u>45</u> minutes
Final Opening	<u>46</u> P.S.I. to <u>49</u> P.S.I.	from	<u>4:55</u> p.m. to <u>5:40</u> p.m.	<u>45</u> minutes
Final Shut-in	<u>130</u> P.S.I.	from	<u>5:40</u> p.m. to <u>6:40</u> p.m.	<u>60</u> minutes

Feet	Recovery Description	% Gas	% Oil	% Mud	% Water
28	Spot oil cut mud		1	99	

Total Feet Recovered 28 Recovery Chlorides — Rw. — ohms @ — Degrees
 Gravity of oil — Corrected Gas to Surface in — minutes into the —
 Max. Gas Gauged — MCF/day See Gas Flow Report Was a gas sample taken —
 Comments —

Extra Equipment-Jars NONE Safety Joint NONE Circulating Sub — Straddle NONE
 Electronic Recorder No. 8419 Depth 4095 Extra Packer (3rd) NONE Hook Wall NONE
 Bottom Recorder No. 4005 Depth 4096 Extra Packer (4th) NONE Sampler NONE
 Tool Operator [Signature] Approved By —

Ticket No. 16069