

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

JAN 06 2011

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

1/4/13

OPERATOR: License # 30129
Name: EAGLE CREEK CORPORATION
Address 1: 150 N. MAIN SUITE 905
Address 2: _____
City: WICHITA State: KS Zip: 67202
Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
CONTRACTOR: License # 32701
Name: C & G DRILLING COMPANY
Wellsite Geologist: DAVE CALLEWAERT
Purchaser: CVR ENERGY

KCC
JAN 04 2011
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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-11-2010	11-18-2010	12-22-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23883-0000
Spot Description: _____
SW Sec. 6 Twp. 28 S. R. 8 East West
1,980 Feet from North / South Line of Section
7,260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BUTLER
Lease Name: HARRY LEWIS Well #: 1-6
Field Name: WILDCAT
Producing Formation: MISSISSIPPI
Elevation: Ground: 1514 Kelly Bushing: 1523
Total Depth: 3170 Plug Back Total Depth: 2820
Amount of Surface Pipe Set and Cemented at: 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7500 ppm Fluid volume: 1000 bbls
Dewatering method used: HAUL OFF AND EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: KUTTER OIL COMPANY
Lease Name: ROY AND GISH License #: 32702
Quarter SW Sec. 12 Twp. 25 S. R. 7 East West
County: BUTLER Permit #: E-19605

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 01-04-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 1/4/11 - 1/4/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1-24-11

Operator Name: **EAGLE CREEK CORPORATION** Lease Name: **HARRY LEWIS** Well #: **1-6**
 Sec. **6** Twp. **28** S. R. **8** East West County: **BUTLER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: DUAL INDUCTION, NEUTRON/DENSITY, MICROLOG, SONIC</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>LANSING</td> <td>1693</td> <td>-170</td> </tr> <tr> <td>KANSAS CITY</td> <td>2004</td> <td>-481</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>2473</td> <td>-950</td> </tr> <tr> <td>MISSISSIPPI</td> <td>2739</td> <td>-1217</td> </tr> <tr> <td>KINDERHOOK SH</td> <td>3096</td> <td>-1634</td> </tr> <tr> <td>SIMPSON</td> <td>3157</td> <td>-1634</td> </tr> <tr> <td>ARBUCKLE</td> <td>3164</td> <td>-1641</td> </tr> </tbody> </table>	Name	Top	Datum	LANSING	1693	-170	KANSAS CITY	2004	-481	CHEROKEE SHALE	2473	-950	MISSISSIPPI	2739	-1217	KINDERHOOK SH	3096	-1634	SIMPSON	3157	-1634	ARBUCKLE	3164	-1641
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SIMPSON	3157	-1634																							
ARBUCKLE	3164	-1641																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	23#/FT	230	COMMON	125	3% CC, 2% GEL, 1/4 FLOWSEAL
PRODUCTION	7.875"	4.5"	10.5#/FT	2825	THICKSET	150	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SHOTS/FT	2751-2753	300 GALLONS 15% mca	

TUBING RECORD: Size: 2.375" Set At: 2777 Packer At: NONE		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 01-03-2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 0
		Gas-Oil Ratio	Gravity 35

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 2751-2753
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Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238138

Invoice Date: 11/22/2010 Terms:

Page 1
RECEIVED

EAGLE CREEK CORP
150 N. MAIN, SUITE 905
WICHITA, KS 67202

KCC HARRY LEWIS 1-6
JAN 04 2011 9961
11-18-10
CONFIDENTIAL

JAN 06 2011
KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	17.0000	2550.00
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
1111A	SODIUM METASILICATE	100.00	1.8000	180.00
1123	CITY WATER	3000.00	.0149	44.70
4228B	INSERT FLOAT VALVE W/AFU	1.00	164.0000	164.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00
4203	GUIDE SHOE 5 1/2"	1.00	153.0000	153.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
	Description	Hours	Unit Price	Total
437	80 BBL VACUUM TRUCK (CEMENT)	4.00	100.00	400.00
445	CEMENT PUMP	1.00	925.00	925.00
445	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
543	MIN. BULK DELIVERY	1.00	315.00	315.00

for pay 2

PAID
12/13/10 Ck #36594

VEN. NO. CONFIDENTIAL WELL # D 1503-01
ACCT. # 73550 AMT. \$6,164.41
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

11/29/10
ENTERED

Parts:	4143.70	Freight:	.00	Tax:	271.41	AR	6164.61
Labor:	.00	Misc:	.00	Total:	6164.61		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

- BARTLESVILLE, Ok 818/338-0808
- ELDORADO, KS 316/822-7022
- EUREKA, KS 620/583-7684
- GILLETTE, WY 307/686-4914
- OAKLEY, KS 785/672-2227
- OTTAWA, KS 785/242-4044
- THAYER, KS 620/839-5269
- WORLDWIDE, WY 307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

KCC T. NET NUMBER 29961
JAN 04 2011 LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

CONFIDENTIAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-18-10	2776	Harry Lewis 1-6				Butler
CUSTOMER <u>Eagle Creek CORP</u>		JS D6 46.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>150 N. MAIN, SUITE 905</u>			445	John S.		RECEIVED
CITY <u>WICHITA</u>			543	Dave		JAN 06 2011
STATE <u>KS</u>			437	Allen B.		
ZIP CODE <u>67202</u>						KCC WICHITA

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3170' CASING SIZE & WEIGHT 5 1/2"
CASING DEPTH 2815' GL DRILL PIPE _____ TUBING _____ OTHER 2815' PBTD
SLURRY WEIGHT 13.4# SLURRY VOL 458bl WATER gal/sk 8° CEMENT LEFT IN CASING 12' S.J.
DISPLACEMENT 678bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Break circulation w/ 58bl Fresh Water. Pump 158bl Metasilicate Pre-Flush. 58bl water spacer. Mixed 150sk Thick Set Cement w/ 5#/sk Kol-Seal Perfek @ 13.4# gal. Wash out pump + liner. Release Plug. Displace w/ 678bl Fresh Water. Final Pumping Pressure 700 PSI. Bump Plug to 1400 PSI. Release Pressure. Float + Plug Held. Good Circulation @ all times while Cementing.

Job Complete.

Thank You!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
KCC WICHITA				
1126A	150sk	Thick Set Cement	17.00	2550.00
1110A	750#	Kol-Seal 5#/sk	.42#	315.00
1111A	100#	Metasilicate Pre-Flush	1.80 #	180.00
5407	8.25 Ton	Ton-Mileage Bulk Truck	m/c	315.00
5502 C	4hrs	808bl Vac Truck	100.00	400.00
1123	3000gal	City Water	14.90/1000	44.70
4228 B	1	5 1/2" AFU Float Valve Insert	164.00	164.00
4104	1	5 1/2" Cement Basket	219.00	219.00
4130	6	5 1/2" Centralizers	46.00	276.00
4203	1	5 1/2" Guide shoe	153.00	153.00
4454	1	5 1/2" Latch Down Plug	242.00	242.00
			Sub Total	5893.20
			6.55% SALES TAX ESTIMATED	271.41
			TOTAL	6164.61

Flavin 3737

AUTHORIZATION Gay Shred TITLE Consultant DATE 11-18-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/487-8676
FAX 620/431-0012

INVOICE

Invoice # 238011

Invoice Date: 11/15/2010 Terms:

Page 1

EAGLE CREEK CORP
150 N. MAIN, SUITE 905
WICHITA, KS 67202

HARRY LEWIS 1-6
29960
11-11-10

KCC
JAN 04 2011
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1118B	PREMIUM GEL / BENTONITE	235.00	.2000	47.00
1102	CALCIUM CHLORIDE (50#)	350.00	.7500	262.50
1107	FLO-SEAL (25#)	30.00	2.1000	63.00
Description	Hours	Unit Price	Total	
520 CEMENT PUMP (SURFACE)	1.00	725.00	725.00	
520 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50	
543 MIN. BULK DELIVERY	1.00	315.00	315.00	

PAID
12/13/10 OK #316544

status 1

11/29/10
ENTERED

VEN. NO. SANOW WELL # 01503-01
ACCT. # 71140 AMT. 3,344.43
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

RECEIVED

JAN 06 2011

KCC WICHITA

Parts:	2060.00	Freight:	.00	Tax:	134.93	AR	3344.43
Labor:	.00	Misc:	.00	Total:	3344.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

T. ET NUMBER 29960

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-11-10	2776	Harry Lewis 1-6				Butler																
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CITY WICHITA	STATE KS	ZIP CODE 67202																				

KCC
JAN 04 2011
CONFIDENTIAL

JOB TYPE SIP 0' HOLE SIZE 12 1/4" HOLE DEPTH 232' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 232' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 30 Bbl WATER gal/sk 650 CEMENT LEFT IN CASING 20'
 DISPLACEMENT 13.6 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation
Mixed 12.5% Class A Cement w/ 3% Cacl₂, 2% Gel + 1/4" Flocele 1sk @
15# / gal. Displace w/ 13.6 Bbl Water. Shut casing in w/ Good Cement
to surface = 4 Bbl Slurry to ft.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	30	MILEAGE	3.65	109.50
11045	125 sks	Class A Cement	13.50	1687.50
1118B	235 #	Gel 2%	.20 #	47.00
1102	350 #	Cacl ₂ 3%	.75 #	262.50
1107	30 #	Flocele 1/4" / sk	2.10 #	63.00
5407		Ton-Mileage	m/c	315.00
<u>Thank You!</u>				
			Sub Total	3209.50
			6.55% SALES TAX	134.93
			ESTIMATED TOTAL	3344.43

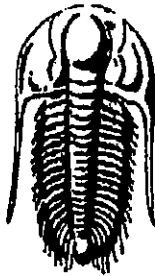
Ravin 3737

AUTHORIZATION Duke Coulter

TITLE 288011

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

150 N Main, Ste. 905
Wichita, KS 67202

ATTN: Dave Callewaert

6-28s-8w Butler KS

Harry Lewis #1-6

Start Date: 2010.11.14 @ 19:14:31

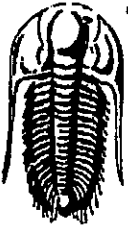
End Date: 2010.11.15 @ 01:20:45

Job Ticket #: 039224 DST #: 1

**KCC
JAN 04 2011
CONFIDENTIAL**

**RECEIVED
JAN 06 2011
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eagle Creek Corp
150 N Main, Ste. 905
Wichita, KS 67202

ATTN: Dave Callew aert

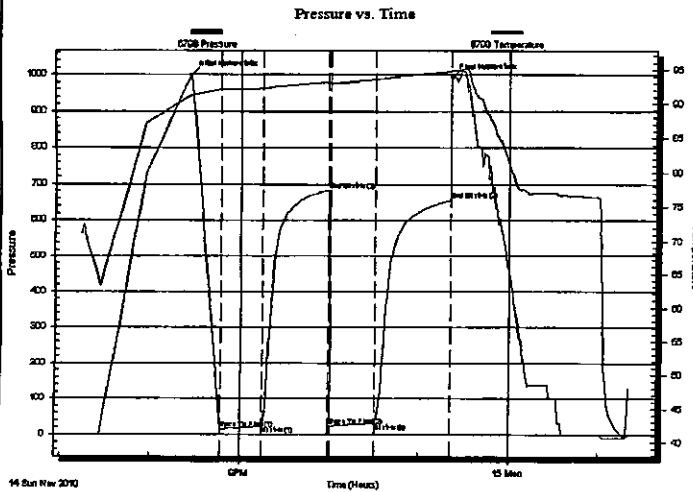
Harry Lewis #1-6
6-28s-8w Butler KS
Job Ticket: 039224 DST#: 1
Test Start: 2010.11.14 @ 19:14:31

GENERAL INFORMATION:

Formation: **Swope & Hertha**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:46:30
 Time Test Ended: 01:20:45
 Interval: **2125.00 ft (KB) To 2167.00 ft (KB) (TVD)**
 Total Depth: **2167.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: Conventional Bottom Hole
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: **1523.00 ft (KB)**
1514.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: **6798** Inside
 Press@RunDepth: **31.55 psig @ 2126.00 ft (KB)**
 Start Date: **2010.11.14** End Date: **2010.11.15**
 Start Time: **19:14:31** End Time: **01:20:45**
 Capacity: **8000.00 psig**
 Last Calib.: **2010.11.15**
 Time On Btrr: **2010.11.14 @ 20:26:30**
 Time Off Btm: **2010.11.14 @ 23:21:30**

TEST COMMENT: IF: Weak Surface Blow
 IS: No Blow back
 FF: No Blow
 FS: No Blow back



PRESSURE SUMMARY

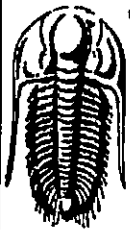
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	998.97	91.27	Initial Hydro-static
20	16.41	92.15	Open To Flow (1)
49	23.84	92.22	Shut-In(1)
94	684.67	93.16	End Shut-In(1)
95	24.19	92.95	Open To Flow (2)
125	31.55	93.53	Shut-In(2)
175	656.18	94.66	End Shut-In(2)
175	991.22	94.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	DRLG Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp
150 N Main, Ste. 905
Wichita, KS 67202

Harry Lewis #1-6
6-28s-8w Butler KS
Job Ticket: 039224 **DST#: 1**
Test Start: 2010.11.14 @ 19:14:31

ATTN: Dave Callow aert

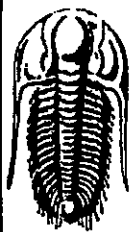
Tool Information

Drill Pipe:	Length: 1835.00 ft	Diameter: 3.80 inches	Volume: 25.74 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 275.00 ft	Diameter: 2.25 inches	Volume: 1.35 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	27.09 bbl	Tool Chased ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	2125.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2110.00	
Hydraulic tool	5.00			2115.00	
Packer	5.00			2120.00	20.00 Bottom Of Top Packer
Packer	5.00			2125.00	
Stubb	1.00			2126.00	
Recorder		6798	Inside	2126.00	
Recorder	0.00	8367	Outside	2126.00	
Perforations	38.00			2164.00	
Bullnose	3.00			2167.00	42.00 Bottom Packers & Anchor
Total Tool Length:	62.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

Harry Lewis #1-6

150 N Main, Ste. 905
Wichita, KS 67202

6-28s-8w Butler KS

Job Ticket: 039224

DST#: 1

ATTN: Dave Callew aert

Test Start: 2010.11.14 @ 19:14:31

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1100.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	DRLG Mud	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

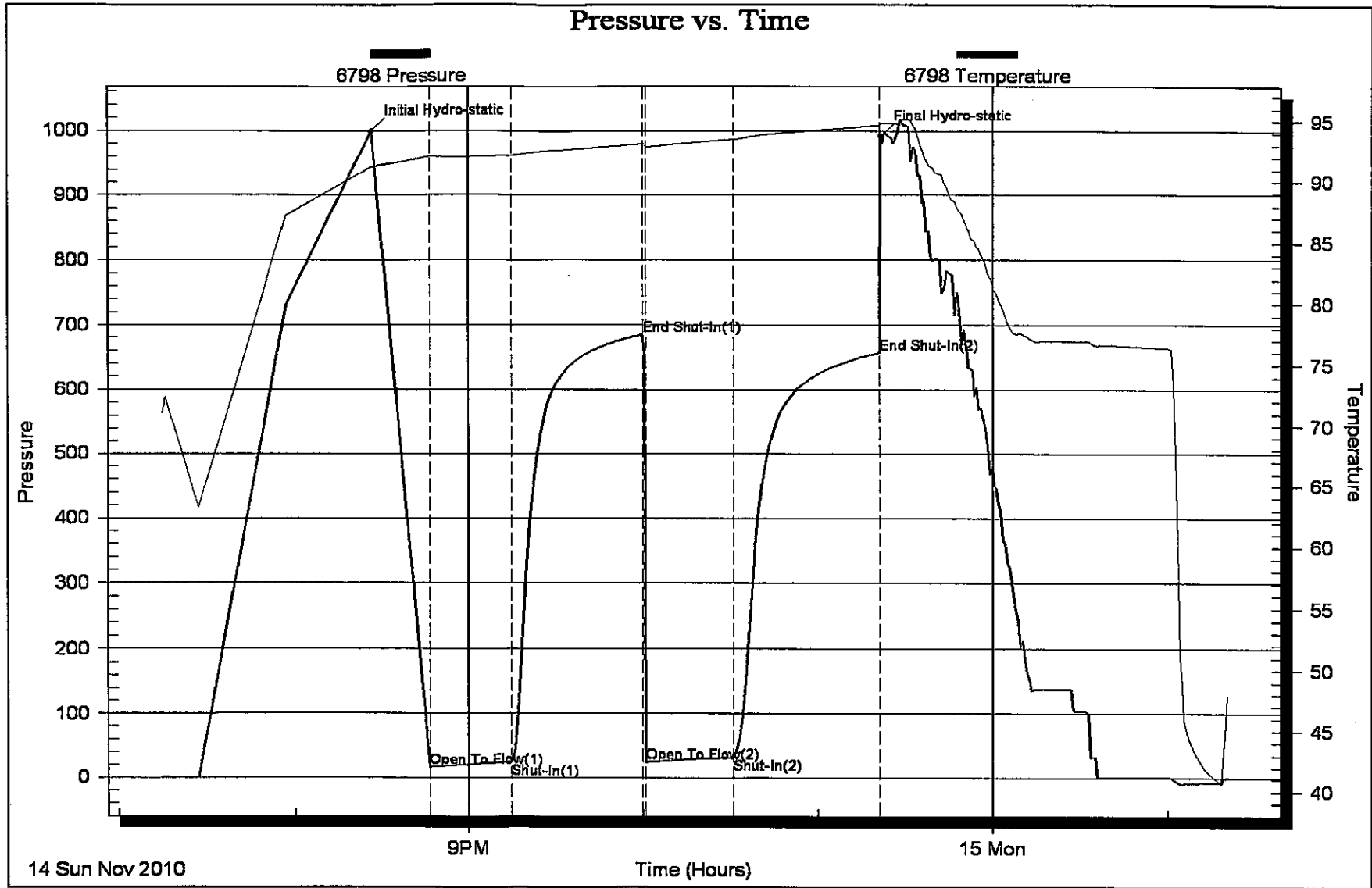
Num Gas Bombs: 0

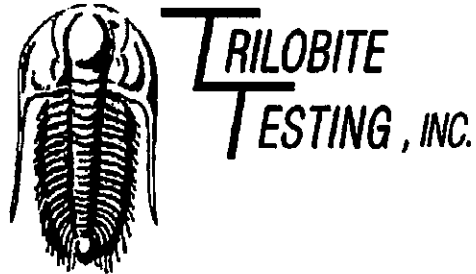
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

150 N Main, Ste. 905
Wichita, KS 67202

ATTN: Dave Callewaert

6-28s-8w Butler KS

Harry Lewis #1-6

Start Date: 2010.11.16 @ 09:16:05

End Date: 2010.11.16 @ 16:16:20

Job Ticket #: 039282 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Eagle Creek Corp

Harry Lewis #1-6

6-28s-8w Butler KS

DST # 2

Miss.

2010.11.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eagle Creek Corp
150 N Main, Ste. 905
Wichita, KS 67202
ATTN: Dave Callew aert

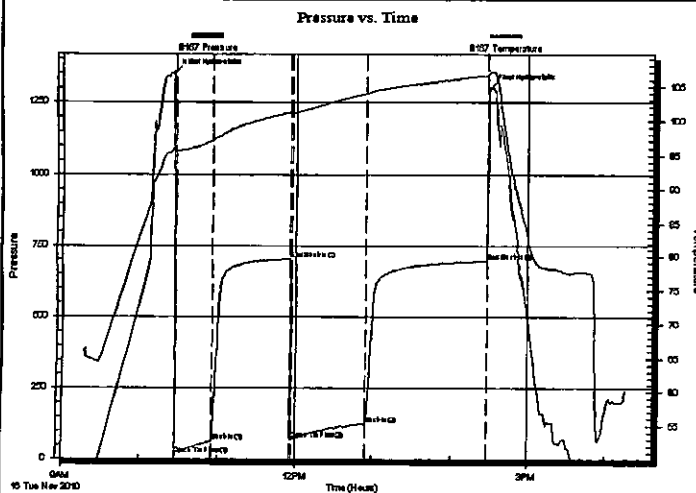
Harry Lewis #1-6
6-28s-8w Butler KS
Job Ticket: 039282 DST#: 2
Test Start: 2010.11.16 @ 09:16:05

GENERAL INFORMATION:

Formation: Miss.
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:27:05
Time Test Ended: 16:16:20
Interval: 2744.00 ft (KB) To 2760.00 ft (KB) (TVD)
Total Depth: 2760.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 39
Reference Elevations: 1523.00 ft (KB)
1514.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8167 Inside
Press@RunDepth: 123.76 psig @ 2745.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.11.16 End Date: 2010.11.16 Last Calib.: 2010.11.16
Start Time: 09:16:10 End Time: 16:16:19 Time On Btm: 2010.11.16 @ 10:25:50
Time Off Btm: 2010.11.16 @ 14:30:20

TEST COMMENT: IF: Fair to strong blow . B.O.B. in 19 mins.
IS: Weak blow . 1/2 - 2 1/4".
FF: Strong blow . B.O.B. in 11 mins.
FSI: Weak to fair blow . 1 - 5".



PRESSURE SUMMARY

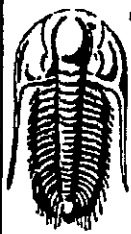
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1349.60	95.96	Initial Hydro-static
2	15.88	95.33	Open To Flow (1)
30	63.63	97.09	Shut-In(1)
90	701.18	101.25	End Shut-In(1)
91	70.71	101.15	Open To Flow (2)
150	123.76	103.94	Shut-In(2)
243	694.31	106.58	End Shut-In(2)
245	1298.09	107.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	GOCMW 9%g 15%o34%m 42%w	0.42
220.00	CGO 11%g 89%o	1.36
0.00	755 ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp
 150 N Main, Ste. 905
 Wichita, KS 67202
 ATTN: Dave Callew aert

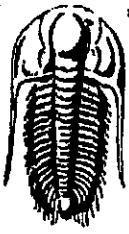
Harry Lewis #1-6
 6-28s-8w Butler KS
 Job Ticket: 039282 DST#: 2
 Test Start: 2010.11.16 @ 09:16:05

Tool Information

Drill Pipe:	Length: 2460.00 ft	Diameter: 3.80 inches	Volume: 34.51 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 275.00 ft	Diameter: 2.25 inches	Volume: 1.35 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 35.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	2744.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			2725.00	
Shut in tool	5.00			2730.00	
HMV	5.00			2735.00	
Packer	4.00			2739.00	20.00 Bottom Of Top Packer
Packer	5.00			2744.00	
Stubb	1.00			2745.00	
Recorder	0.00	8167	Inside	2745.00	
Recorder	0.00	8370	Outside	2745.00	
Perforations	10.00			2755.00	
Bullnose	5.00			2760.00	16.00 Bottom Packers & Anchor
Total Tool Length:	36.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

Harry Lewis #1-6

150 N Main, Ste. 905
Wichita, KS 67202

6-28s-8w Butler KS

Job Ticket: 039282

DST#: 2

ATTN: Dave Callew aert

Test Start: 2010.11.16 @ 09:16:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

11000 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
85.00	GOCMV 9%g 15%o 34%m 42%w	0.418
220.00	CGO 11%g 89%o	1.355
0.00	755 ft. of GIP	0.000

Total Length: 305.00 ft Total Volume: 1.773 bbf

Num Fluid Samples: 0

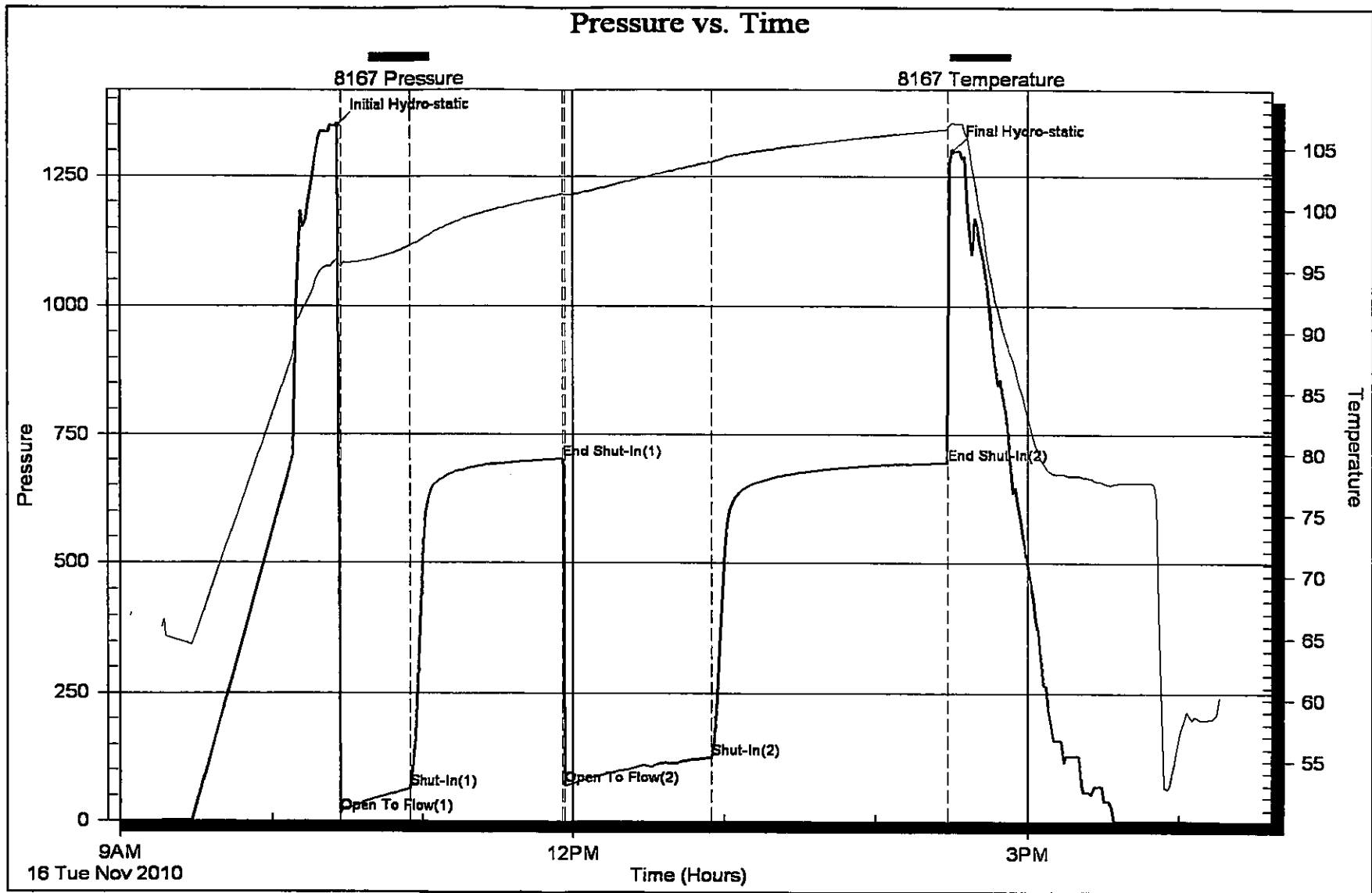
Num Gas Bombs: 0

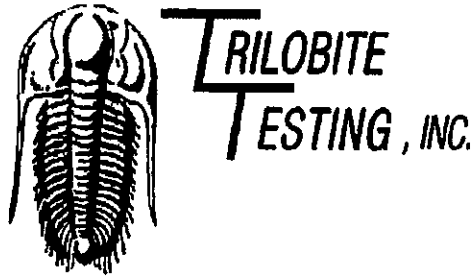
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .72 @ 60 deg





DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

150 N Main, Ste. 905
Wichita, KS 67202

ATTN: Dave Callewaert

6-28s-8w Butler KS

Harry Lewis #1-6

Start Date: 2010.11.17 @ 18:46:40

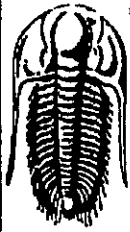
End Date: 2010.11.18 @ 03:42:40

Job Ticket #: 039283 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eagle Creek Corp
150 N Main, Ste. 905
Wichita, KS 67202
ATTN: Dave Callew aert

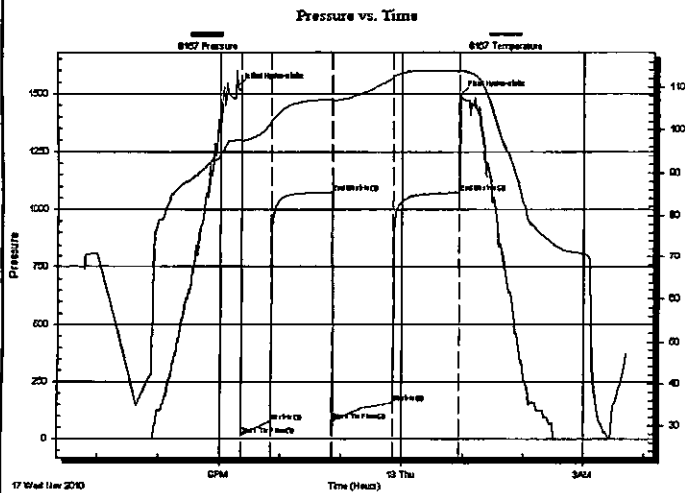
Harry Lewis #1-6
6-28s-8w Butler KS
Job Ticket: 039283 DST#: 3
Test Start: 2010.11.17 @ 18:46:40

GENERAL INFORMATION:

Formation: **Simpson/Arb.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:20:40
 Time Test Ended: 03:42:40
 Interval: **3140.00 ft (KB) To 3169.00 ft (KB) (TVD)**
 Total Depth: **3169.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pevoteaux**
 Unit No: **39**
 Reference Elevations: **1523.00 ft (KB)**
1514.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: 8167 Inside
 Press@RunDepth: **158.94 psig @ 3141.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.11.17** End Date: **2010.11.18** Last Calib.: **2010.11.18**
 Start Time: **18:46:45** End Time: **03:42:40** Time On Btm: **2010.11.17 @ 21:17:25**
 Time Off Btm: **2010.11.18 @ 00:57:55**

TEST COMMENT: IF:Weak to fair blow . Increase to 4 1/2".
 IS:No blow .
 FF:Weak to fair blow . Increase to 8".
 FS:No blow .



PRESSURE SUMMARY

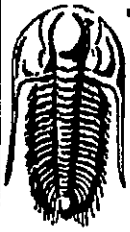
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1530.30	97.57	Initial Hydro-static
4	17.85	97.33	Open To Flow (1)
33	77.83	101.61	Shut-In(1)
94	1077.48	107.21	End Shut-In(1)
95	80.48	106.97	Open To Flow (2)
154	158.94	112.17	Shut-In(2)
219	1075.12	113.75	End Shut-In(2)
221	1493.98	113.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SW	0.59
212.00	MW/w few o specs 20% m 80% w	1.56
8.00	SMCO 9% m 91% o	0.11

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp
150 N Main, Ste. 905
Wichita, KS 67202

Harry Lewis #1-6
6-28s-8w Butler KS
Job Ticket: 039283 **DST#: 3**
Test Start: 2010.11.17 @ 18:46:40

ATTN: Dave Callew aert

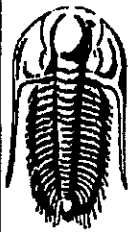
Tool Information

Drill Pipe:	Length: 2863.00 ft	Diameter: 3.80 inches	Volume: 40.16 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 275.00 ft	Diameter: 2.25 inches	Volume: 1.35 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	41.51 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3140.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3121.00	
Shut in tool	5.00			3126.00	
HMV	5.00			3131.00	
Packer	4.00			3135.00	20.00 Bottom Of Top Packer
Packer	5.00			3140.00	
Stubb	1.00			3141.00	
Recorder	0.00	8167	Inside	3141.00	
Recorder	0.00	8370	Outside	3141.00	
Perforations	23.00			3164.00	
Bullnose	5.00			3169.00	29.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

Harry Lewis #1-6

150 N Main, Ste. 905
Wichita, KS 67202

6-28s-8w Butler KS

Job Ticket: 039283

DST#: 3

ATTN: Dave Callew aert

Test Start: 2010.11.17 @ 18:46:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SW	0.590
212.00	MW/w few o specs 20%m 80%w	1.562
8.00	SMCO 9%m 91%o	0.112

Total Length: 340.00 ft Total Volume: 2.264 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .44 @ 42 deg

