

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

1/20/13

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW Expressway, Suite 500
Address 2: Suite 500
City: Oklahoma City State: OK Zip: 73112
Contact Person: DAWN ROCKEL
Phone: (405) 246-3226
CONTRACTOR: License # 34000
Name: KENAI MID-CONTINENT, INC.
Wellsite Geologist: _____
Purchaser: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): Dry/APC takeover wellbore.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/7/2010 10/17/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-21925-00-00
Spot Description: _____
E2 SW SW NW Sec. 4 Twp. 35 S. R. 39 East West
2,310 Feet from North / South Line of Section
400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MORTON
Lease Name: DAISY Well #: 4 #1
Field Name: WILDCAT
Producing Formation: N/A
Elevation: Ground: 3313' Kelly Bushing: 3325
Total Depth: 7000 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 2033 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 1000 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: Hayden, Shawn or Blanche dba Hayden Operating
Lease Name: LIZ SMITH License #: 33562
Quarter _____ Sec. 26 Twp. 30 S. R. 34 East West
County: HASKELL Permit #: D26802

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dawn Rockel
Title: Sr. Operations Assistant Date: 1/31/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 1/20/11 - 1/20/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: 113 Date: 2-11-11
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Operator Name: EOG Resources, Inc. Lease Name: DAISY Well #: 4 #1
 Sec. 4 Twp. 35 S. R. 39 East West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: SD/DS NEUTRON MICRO, ARRAY, ANNULAR HOLE VOL., SONIC ARRAY, MICRO & SD/DS NEUTRON. | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 8 5/8 | 12 1/4 | 24# | 2033 | VARICEM | 375 | SEE ATTACHED |
| | | | | | SWIFTCEM | 200 | |
| PRODUCTION | 5 1/2 | 7 7/8 | 15.5# | 3023 | 40/60 POZ | 167 | SEE ATTACHED |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | |
|---|---|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. DRY / APC takeover wellbore 10/17/2010 | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ |

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|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

| ACO-1 Completion Report | | |
|-------------------------|------|-------|
| Well Name : DAISY 4 #1 | | |
| FORMATION | TOP | DATUM |
| BASE OF HEEBNER | 4192 | -868 |
| MARMATON | 4900 | -1576 |
| CHEROKEE | 5422 | -2098 |
| ATOKA | 5718 | -2394 |
| MORROW | 5905 | -2581 |
| CHESTER | 6428 | -3104 |
| ST GENEVIEVE | 6516 | -3192 |
| ST LOUIS | 6749 | -3425 |
| | | |
| | | |
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Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---|--------------------|-------------------------------------|------------------------|
| Sold To #: 348223 | Ship To #: 2811624 | Quote #: | Sales Order #: 7693616 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: Knox, Mike | |
| Well Name: Daisy | Well #: 4-1 | API/LWI #: 1512921925 | |
| Field: | City (SAP): ROLLA | County/Parish: Morton | State: Kansas |
| Legal Description: Section 4 Township 35S Range 39W | | | |
| Contractor: ABERCROMBIE | | Rig/Platform Name/Num: 55 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: DRAKE, BRANDON | | Srvc Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------------|---------|--------|----------------|---------|--------|---------------|---------|--------|
| BERUMEN, EDUARDO | 8 | 267804 | FARNUM, GORDON | 8 | 477892 | LOPEZ, JUAN R | 14 | 198514 |
| WILTSHIRE, MERSHEK Tonje | 14 | 195811 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Formation Depth (MD) Top | Bottom | Called Out | Date | Time | Time Zone |
|-----------------------------|--------------------------|-------------------|---------------|-----------------|-------|-----------|
| Form Type | | BHST | On Location | 09 - Oct - 2010 | 03:00 | CST |
| Job depth MD | 2033. ft | Job Depth TVD | Job Started | 09 - Oct - 2010 | 14:43 | CST |
| Water Depth | | Wk Ht Above Floor | Job Completed | 09 - Oct - 2010 | 15:58 | CST |
| Perforation Depth (MD) From | | To | Departed Loc | 09 - Oct - 2010 | 17:00 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------|------------|-------------------|---------|--------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Hole | | | | 12.25 | | | | 1322. | 2033. | | |
| Conductor Casing | Unknown | | 13.375 | 12.715 | 48. | | | | 1322. | | |
| Surface Casing | Unknown | | 8.625 | 8.097 | 24. | | | | 2037. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| CENTRALIZER ASSY - API - 8-5/8 CSG X | 5 | EA | | |
| CLAMP - LIMIT - 8-5/8 - HINGED - | 2 | EA | | |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4 | 1 | EA | | |
| PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Summit Version: 7.20.130

Saturday, October 09, 2010 16:10:00

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Cementing Job Summary

| Miscellaneous Materials | | | | | | | | | | |
|--|--------------|---|-----------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % | | | |
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | | | | |
| Fluid Data | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 1 | Lead Cement | VARICEM (TM) CEMENT (452009) | 375.0 | sacks | 11.4 | 3.02 | 18.51 | | 18.51 | |
| | 3 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| | 2.5 lbm | PRESSUR-SEAL LCM, 40 LB (101204356) | | | | | | | | |
| | 18.51 Gal | FRESH WATER | | | | | | | | |
| 2 | Tail Cement | SWIFTCEM (TM) SYSTEM (452990) | 200.0 | sacks | 15.6 | 1.22 | 5.31 | | 5.31 | |
| | 2 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| | 2.5 lbm | PRESSUR-SEAL LCM, 40 LB (101204356) | | | | | | | | |
| | 5.306 Gal | FRESH WATER | | | | | | | | |
| 3 | Displacement | | 127.00 | bbl | 8.33 | .0 | .0 | .0 | | |
| Calculated Values | | | Pressures | | | Volumes | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | |
| Rates | | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | | |
| Cement Left In Pipe | Amount | 45 ft | Reason | Shoe Joint | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | | |

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Cementing Job Log

The Road to Excellence Starts with Safety

| | | | | | | | |
|---|--|--------------------|-------------------------------------|---|-----------------------|------------------------|--|
| Sold To #: 348223 | | Ship To #: 2811624 | | Quote #: | | Sales Order #: 7693616 | |
| Customer: EOG RESOURCES INC EBUSINESS | | | | Customer Rep: Knox, Mike | | | |
| Well Name: Daisy | | | Well #: 4-1 | | API/UWI #: 1512921925 | | |
| Field: | | City (SAP): ROLLA | | County/Parish: Morton | | State: Kansas | |
| Legal Description: Section 4 Township 35S Range 39W | | | | | | | |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. | | | | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. | | | |
| Contractor: ABERCROMBIE | | | Rig/Platform Name/Num: 55 | | | | |
| Job Purpose: Cement Surface Casing | | | | | | Ticket Amount: | |
| Well Type: Development Well | | | Job Type: Cement Surface Casing | | | | |
| Sales Person: DRAKE, BRANDON | | | Srvc Supervisor: WILTSHIRE, MERSHEK | | | MBU ID Emp #: 195811 | |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Arrive at Location from Other Job or Site | 10/09/2010 03:00 | | | | | | | |
| Pre-Job Safety Meeting | 10/09/2010 03:15 | | | | | | | |
| Start Job | 10/09/2010 14:43 | | | | | | | |
| Test Lines | 10/09/2010 14:43 | | | | | | 5000.0 | |
| Pump Lead Cement | 10/09/2010 14:48 | | 6 | 202 | | | 105.0 | 375 SKS VARICEM @ 11.4# |
| Pump Tail Cement | 10/09/2010 15:21 | | 6 | 43 | | | 185.0 | 200 SKS SWIFTGEM @ 15.6# |
| Drop Top Plug | 10/09/2010 15:29 | | 6 | | 245 | | 290.0 | END CEMENT |
| Pump Displacement | 10/09/2010 15:32 | | 8 | 127 | | | 75.0 | WATER |
| Other | 10/09/2010 15:49 | | 2 | | | | 265.0 | SLOW RATE |
| Other | 10/09/2010 15:53 | | | 107 | | | 375.0 | PRESSURE BEFORE LANDING PLUG |
| Bump Plug | 10/09/2010 15:53 | | 2 | | 127 | | 890.0 | FLOAT HELD |
| End Job | 10/09/2010 15:56 | | | | | | | |
| Other | 10/09/2010 16:00 | | | | | | | START JOB WITH NO RETURNED /// SAW RETURNS 35 BBLS INTO DISPLACEMENT |

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Sold To #: 348223

Ship To #: 2811624

Quote #:

Sales Order #: 7693616

SUMMIT Version: 7.20.130

Saturday, October 09, 2010 04:10:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---|--------------------|------------------------------------|------------------------|
| Sold To #: 348223 | Ship To #: 2811624 | Quote #: | Sales Order #: 7708684 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: Sessions, Jackie | |
| Well Name: Daisy | Well #: 4-1 | API/UWI #: 1512921925 | |
| Field: | City (SAP): ROLLA | County/Parish: Morton | State: Kansas |
| Legal Description: Section 4 Township 35S Range 39W | | | |
| Contractor: Kenai | | Rig/Platform Name/Num: 55 | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: DRAKE, BRANDON | | Srv Supervisor: LISH, DEREK | |
| MBU ID Emp #: 295022 | | | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------------|---------|--------|------------------|---------|--------|---------------|---------|--------|
| CHRISTENSEN, STUART John | 15.0 | 476488 | DEETZ, ERIC | 15.0 | 389855 | LISH, DEREK D | 15.0 | 295022 |
| THOMPSON, RAYLAND H | 15.0 | 476826 | TORRES, CLEMENTE | 15.0 | 344233 | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10240236 | 25 mile | 10897843 | 25 mile | 10924882 | 25 mile | 11074742 | 25 mile |
| 11212168 | 25 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 10-16-2010 | 7.5 | 0.5 | 10-17-2010 | 7.5 | 1.0 | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|--------------|-----------------|-------|-----------|
| Form Type | | | BHST | 117 degF | 16 - Oct - 2010 | 10:00 | CST |
| Job depth MD | 3420. ft | | Job Depth TVD | 3420. ft | 16 - Oct - 2010 | 16:16 | CST |
| Water Depth | | | Wk Ht Above Floor | 4. ft | 16 - Oct - 2010 | 20:41 | CST |
| Perforation Depth (MD) | From | | To | | 16 - Oct - 2010 | 05:45 | CST |
| | | | | Departed Loc | 16 - Oct - 2010 | 07:30 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size In | ID In | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|--------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Production Hole | | | | 7.875 | | | | 1700. | 6900. | | |
| 4 1/2" Production Casing | Unknown | | 4.5 | 4.052 | 10.5 | | | | 3027.5 | | |
| Surface Casing | Unknown | | 8.625 | 8.097 | 24. | | | | 2033. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| CENTRALIZER ASSY - TURBO - API - | 28 | EA | | |
| PLUG.CMTG.BOT.5 1/2.HWE.4.38 MIN/5.09 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

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| Stage/Plug #: 1 | | Fluid Data | | | | | | | |
|---|--------------------------|---|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | Plug from 3200-3400 | ECONOCEM (TM) SYSTEM (452992) | 43.0 | sacks | 13.5 | 1.6 | 8.04 | | 8.04 |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 8.036 Gal | FRESH WATER | | | | | | | |
| 2 | Displacement of Plug | | 42.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 3 | Primary Cement | ECONOCEM (TM) SYSTEM (452992) | 167.0 | sacks | 13.5 | 1.57 | 7.91 | | 7.91 |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 7.905 Gal | FRESH WATER | | | | | | | |
| 4 | Fresh Water Displacement | | 71.00 | bbl | 8.33 | .0 | .0 | .0 | |
| | 7.15 lbm/bbl | POTASSIUM CHLORIDE - KCL, 50 LB BAG (100001585) | | | | | | | |
| 5 | Rat Hole Plug Cement | PLUGCEN (TM) SYSTEM (452969) | 50.0 | sacks | 13.5 | 1.57 | 7.91 | | 7.91 |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 7.905 Gal | FRESH WATER | | | | | | | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 71 | Shut In: Instant | | Lost Returns | NO | Cement Slurry | 73 | Pad | |
| Top Of Cement | 1599 | 5 Min | | Cement Returns | N/A | Actual Displacement | 71 | Treatment | 7 |
| Frac Gradient | | 15 Min | | Spacers | 0 | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | | Mixing | 7 | Displacement | | 10 | Avg. Job | | 8.5 |
| Cement Left In Pipe | Amount | 47.27 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein is Correct | | | | Customer Representative Signature | | | | | |

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 CONFIDENTIAL Cementing Job Log

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|---|------------------------------|---|------------------------|
| Sold To #: 348223 | Ship To #: 2811624 | Quote #: | Sales Order #: 7708684 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: Sessions, Jackie | |
| Well Name: Daisy | Well #: 4-1 | API/UWI #: 1512921925 | |
| Field: | City (SAP): ROLLA | County/Parish: Morton | State: Kansas |
| Legal Description: Section 4 Township 35S Range 39W | | | |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. | | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. | |
| Contractor: Kenai | Rig/Platform Name/Num: 55 | | |
| Job Purpose: Cement Production Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: DRAKE, BRANDON | Srvc Supervisor: LISH, DEREK | MBU ID Emp #: 295022 | |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 10/16/2010 10:00 | | | | | | | EOG DAISY #4-1 5 1/2" PRODUCTION CSG |
| Depart Yard Safety Meeting | 10/16/2010 12:20 | | | | | | | JOURNEY MANAGEMENT MEETING WITH CREW |
| Crew Leave Yard | 10/16/2010 12:30 | | | | | | | REQUESTED ON LOCATION @ 15:30 |
| Arrive At Loc | 10/16/2010 16:15 | | | | | | | RIG RUNNING DRILL PIPE |
| Assessment Of Location Safety Meeting | 10/16/2010 16:20 | | | | | | | MEET WITH CUSTOMER, ASSESS LOCATION WITH CREW, SPOTTING TRUCKS, RIG UP PROCEDURE, HAZARDS ON LOCATION |
| Rig-Up Equipment | 10/16/2010 16:30 | | | | | | | SPOT TRUCKS, RIG UP HES LINES TO THE RIG |
| Standby - Other - see comments | 10/16/2010 18:30 | | | | | | | RIG LAYDOWN 92 JOINTS OF DRILL PIPE TO 3420 FT. |
| Casing on Bottom | 10/16/2010 20:15 | | | | | | | 4 1/2" 16.60# Drill Pipe 3420 ft. (TP) 7 7/8 hole 6900 ft. (td) Previous csg size 8 5/8" 24# set @ 2033 ft. Production csg 5 1/2" 15.5# J-55 3027.52 (tp) SJ- 47.27 ft. |
| Rig-Up Equipment | 10/16/2010 20:20 | | | | | | | RIG UP FLOOR |
| Pre-Job Safety Meeting | 10/16/2010 20:30 | | | | | | | WITH RIG AND HES CREWS, JOB OPERATIONS AND HAZARDS |

Sold To #: 348223

Ship To #: 2811624

Quote #:

Sales Order #: 7708684

SUMMIT Version: 7.20.130

Sunday, October 17, 2010 06:46:00

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KCC WICHITA

HALLIBURTON

KCC
JAN 20 2011
CONFIDENTIAL Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Start Job | 10/16/2010 20:41 | | | | | | | SET PLUG FROM 3420 ft. TO 3200 ft. |
| Test Lines | 10/16/2010 20:43 | | | | | | | PRESSURE TEST HES PUMPS AND LINES TO 3500 PSI |
| Pump Cement | 10/16/2010 20:49 | | 4.5 | 12.3 | | | 365.0 | 43 SKS MIXED @ 13.5 PPG. (HOC-204 FT.) (TOC-3216) Drill Pipe Out |
| Pump Displacement | 10/16/2010 20:53 | | 4 | 42 | | | 350.0 | MUD DISPLACEMENT (42 BBLs TOTAL) |
| End Job | 10/16/2010 21:06 | | | | | | | HAD GOOD RETURNS THROUGH JOB |
| Wait on Customer or Customer Sub-Contractor Equip | 10/16/2010 21:30 | | | | | | | Rig laydown 13 Joints to 3015 ft (pipe pulled dry), circulate 2600 strokes/clean hole— Laydown drill pipe, and run in hole with 5 1/2 production csg. |
| Wait on Customer or Customer Sub-Contractor Equipm | 10/17/2010 03:30 | | | | | | | GET CREWS AND EQUIPMENT UP AND READY |
| Rig-Up Equipment | 10/17/2010 03:45 | | | | | | | STAB HEAD, RIG UP FLOOR |
| Circulate Well | 10/17/2010 04:00 | | | | | | | RIG CIRCULATE WELL |
| Pre-Job Safety Meeting | 10/17/2010 04:30 | | | | | | | WITH RIG AND HES CREWS, JOB OPERATIONS AND HAZARDS |
| Start Job | 10/17/2010 04:45 | | | | | | | CEMENT 5 1/2" PRODUCTION CASING |
| Test Lines | 10/17/2010 04:46 | | | | | | | PRESSURE TEST HES PUMPS AND LINES TO 3500 PSI |
| Pump Cement | 10/17/2010 04:52 | | 7 | 46.7 | | | 400.0 | 167 SKS MIXED @ 13.5 PPG. (HOC-1428.52 ft.) (TOC-1599 ft.) |
| Clean Lines | 10/17/2010 05:02 | | | | | | | WASH HES PUMPS AND LINES TO THE PIT |
| Drop Top Plug | 10/17/2010 05:04 | | | | | | | 5 1/2" HWE |
| Pump Displacement | 10/17/2010 05:05 | | 10 | 71 | | | 830.0 | FRESH WATER DISPLACEMENT (71 BBLs TOTAL) |
| Slow Rate | 10/17/2010 05:10 | | 2 | 60 | | | 500.0 | SLOWED RATE TO BUMP PLUG |

Sold To #: 348223

Ship To #: 2811624

Quote #:

Sales Order #: 7708664

SUMMIT Version: 7.20.130

Sunday, October 17, 2010 06:46:00

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KCC WICHITA

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KCC
 JAN 20 2011
 CONFIDENTIAL

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Bump Plug | 10/17/2010 05:15 | | 2 | 71 | | | 600.0 | BUMP PLUG @ 600 PSI W/500 PSI OVER |
| Check Floats | 10/17/2010 05:17 | | | | | | 1050.0 | FLOATS HELD, 1/2 BBL BACK |
| Rig-Up Equipment | 10/17/2010 05:20 | | | | | | | RIG UP LINE TO FILL RAT AND MOUSEHOLE |
| Pump Cement | 10/17/2010 05:32 | | 2 | 8.3 | | | 60.0 | FILL RATHOLE W/ 30 SKS MIXED @ 13.5 PPG. |
| Pump Cement | 10/17/2010 05:39 | | 2 | 5.6 | | | 55.0 | FILL MOUSEHOLE W/ 20 SKS MIXED @ 13.5 PPG. |
| End Job | 10/17/2010 05:45 | | | | | | | HAD GOOD RETURNS THROUGH JOB |
| Pre-Rig Down Safety Meeting | 10/17/2010 05:46 | | | | | | | RIG DOWN PROCEDURE, HAZARDS ON LOCATION |
| Rig-Down Equipment | 10/17/2010 05:50 | | | | | | | RIG DOWN HES |
| Depart Location Safety Meeting | 10/17/2010 07:20 | | | | | | | JOURNEY MANAGEMENT MEETING WITH CREW |
| Crew Leave Location | 10/17/2010 07:30 | | | | | | | CREW LEAVE LOCATION |

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 FEB 04 2011
 KCC WICHITA

Sold To #: 348223

Ship To #: 2811624

Quote #:

Sales Order #: 7708684

SUMMIT Version: 7.20.130

Sunday, October 17, 2010 08:46:00



Weatherford® Completion Systems

DRILL STEM TEST REPORT

Prepared For: **EOG Resources**

3817 NW EXPWY STE500
Oklahoma City Ok,73112

ATTN: William Howard

4/35s/39w

Daisy 4-1

Start Date: 2010.10.13 @ 03:55:25

End Date: 2010.10.13 @ 17:33:40

Job Ticket #: 37399 DST #: 1

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260

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KCC WICHITA

EOG Resources

Daisy 4-1

4/35s/39w

DST # 1

Lower Morrow

2010.10.13



Weatherford[®] Completion Systems

DRILL STEM TEST REPORT

EOG Resources

Daisy 4-1

3817 NW EXPWY STE500
Oklahoma City Ok,73112

4/35s/39w

ATTN: William Howard

Job Ticket: 37399

DST#: 1

Test Start: 2010.10.13 @ 03:55:25

GENERAL INFORMATION:

Formation: Lower Morrow

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:01:25

Time Test Ended: 17:33:40

Test Type: Conventional Bottom Hole

Tester: Mike Slemp

Unit No: 53

Interval: 5887.00 ft (KB) To 6091.00 ft (KB) (TVD)

Total Depth: 6091.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 3313.00 ft (KB)

3303.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8677

Inside

Press@RunDepth: 1233.47 psig @ 5889.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.13

End Date:

2010.10.13

Last Calib.:

2010.10.13

Start Time: 03:55:26

End Time:

17:33:40

Time On Btm:

2010.10.13 @ 09:59:40

Time Off Btm:

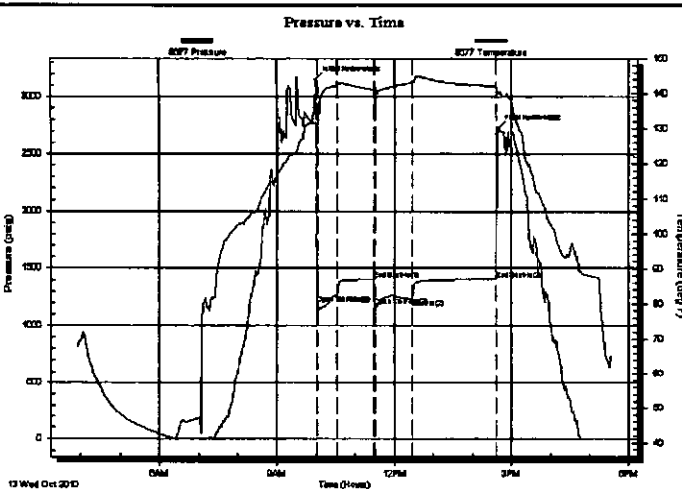
2010.10.13 @ 14:39:40

TEST COMMENT: IF- BOB ASAO, GTS in 3 min , Fluid to surface in 20 min

IS- BOB Blow back

FF- BOB ASAO GTS ASAO, Fluid to surface in 5 min

FS- BOB Blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 3147.80 | 131.93 | Initial Hydro-static |
| 2 | 1188.98 | 131.16 | Open To Flow (1) |
| 34 | 1260.75 | 142.36 | Shut-in(1) |
| 90 | 1404.94 | 141.05 | End Shut-in(1) |
| 91 | 1177.87 | 137.27 | Open To Flow (2) |
| 149 | 1233.47 | 143.40 | Shut-in(2) |
| 277 | 1408.23 | 142.11 | End Shut-in(2) |
| 280 | 2726.42 | 139.79 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 1200.00 | 100% water | 14.11 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 1.00 | 26.00 | 1161.45 |
| Last Gas Rate | 1.00 | 26.00 | 1161.45 |



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

EOG Resources

Daisy 4-1

3817 NW EXPWY STE500
Oklahoma City Ok,73112

4/35s/39w

Job Ticket: 37399

DST#: 1

ATTN: William Howard

Test Start: 2010.10.13 @ 03:55:25

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 5569.00 ft | Diameter: 3.80 inches | Volume: 78.12 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 299.00 ft | Diameter: 2.25 inches | Volume: 1.47 bbl | Weight to Pull Loose: 100000.0 lb |
| | | | <u>Total Volume: 79.59 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 10.00 ft | | | String Weight: Initial 80000.00 lb |
| Depth to Top Packer: | 5887.00 ft | | | Final 90000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 204.00 ft | | | |
| Tool Length: | 233.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|---------------|------------|----------|------------|--------------------------------|
| Shut In Tool | 5.00 | | | 5863.00 | |
| Sampler | 3.00 | | | 5866.00 | |
| Hydraulic tool | 5.00 | | | 5871.00 | |
| Jars | 5.00 | | | 5876.00 | |
| Safety Joint | 2.00 | | | 5878.00 | |
| Packer | 5.00 | | | 5883.00 | 29.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 5887.00 | |
| Stubb | 1.00 | | | 5888.00 | |
| Perforations | 1.00 | | | 5889.00 | |
| Recorder | 0.00 | 8678 | Inside | 5889.00 | |
| Recorder | 0.00 | 8677 | Inside | 5889.00 | |
| Perforations | 7.00 | | | 5896.00 | |
| Change Over Sub | 1.00 | | | 5897.00 | |
| Drill Pipe | 190.00 | | | 6087.00 | |
| Change Over Sub | 1.00 | | | 6088.00 | |
| Bullnose | 3.00 | | | 6091.00 | 204.00 Bottom Packers & Anchor |
| Total Tool Length: | 233.00 | | | | |



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

EOG Resources

Daisy 4-1

3817 NW EXPWY STE500
 Oklahoma City Ok,73112

4/35s/39w

Job Ticket: 37399

DST#: 1

ATTN: William Howard

Test Start: 2010.10.13 @ 03:55:25

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 100000 ppm |
| Viscosity: 43.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.97 cm ² | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1400.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 1200.00 | 100%water | 14.109 |

Total Length: 1200.00 ft Total Volume: 14.109 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler-1400psi , 10 cu/ft, 1000 ml water



DRILL STEM TEST REPORT

GAS RATES

**Weatherford®
Completion Systems**

EOG Resources
3817 NW EXPWY STE500
Oklahoma City Ok,73112
ATTN: William Howard

Daisy 4-1
4/35s/39w
Job Ticket: 37399 **DST#: 1**
Test Start: 2010.10.13 @ 03:55:25

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

| Flow Period | Elapsed Time | Choke (mm) | Pressure (kPaa) | Gas Rate (m ³ /d) |
|-------------|--------------|------------|-----------------|------------------------------|
| 1 | 10 | 1.00 | 26.00 | 1161.45 |
| 1 | 20 | 1.00 | 26.00 | 1161.45 |

