



KANSAS CORPORATION COMMISSION 1110480
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/30/2012</u>	<u>12/03/2012</u>	<u>12/03/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25678-00-00
Spot Description: _____
SW NE SE SE Sec. 7 Twp. 21 S. R. 20 East West
772 Feet from North / South Line of Section
360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: CHARLES MELCHER Well #: 15-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1102 Kelly Bushing: 1102
Total Depth: 857 Plug Back Total Depth: 851
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 851
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dianne Garrison Date: 01/28/2013



1110480

Operator Name: Kent, Roger dba R J Enterprises Lease Name: CHARLES MELCHER Well #: 15-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	bkn sand	824	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	dk sand	832	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	857	

List All E. Logs Run:
Gamma Ray/Neutron/CCL
Drillers Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	851		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	792.0 - 802.0		
20	804.0 - 824.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Charles Melcher 15-A

Start 11-30-2012

Finish 12-3-2012

3	soil	3	
10	clay/rock	13	
26	lime	39	
45	shale	84	
6	lime	90	
99	shale	189	
44	lime	233	
36	shale	269	set 20' 7"
10	lime	279	ran 851.1' 2 7/8
20	shale	299	cemented to surface 84 sxs
117	lime	416	
171	shale	587	
17	lime	604	
62	shale	666	
27	lime	693	
21	shale	714	
8	lime	722	
19	shale	741	
8	lime	749	
9	shale	758	
9	lime	767	
14	shale	781	
5	sandy shale	786	odor
5	sandy shale	791	show
10	Bkn sand	801	good show
3	sandy shale	804	good show
20	Bkn sand	824	good show
8	Dk sand	832	show
25	shale	857	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10192263**

Special : Time: 13:07:56
 Instructions : Ship Date: 11/08/12
 Invoice Date: 11/08/12
 Due Date: 12/08/12

Sale rep #: MIKE Acct rep code: _____

Ship To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6905 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6905

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
540.00	540.00	P	BAG	CPFA	FLY ASH MIXED LBS PER BAG	0.2900 bag	0.2900	3622.40
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-04#	8.9900 bag	8.9900	4804.80

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$6377.00
SHIP VIA ANDERSON COUNTY				Taxable	6377.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	653.41
				TOTAL	\$6030.41

1 - Merchant copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Statement Copy
INVOICE
PLEASE REFER TO INVOICE # AND
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10192854**

Special : Time: 16:59:07
 Instructions : Ship Date: 11/19/12
 Invoice Date: 11/19/12
 Due Date: 12/08/12

Sale rep #: JIM Acct rep code: _____

Ship To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6905 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6905

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTEN
-29.00	-29.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	4
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-04#	8.9900 bag	4.9900	41

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$441
SHIP VIA ANDERSON COUNTY				Taxable	4410.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	34
				TOTAL	\$4754

2 - Statement Copy

