

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1108457

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32	2710		API No. 15 - 15-207-28041-00-00
Name: Laymon Oil II, L			Spot Description:
Address 1: 1998 SQUIRRE	LRD		NE_NW_NW_SW Sec. 6 Twp. 24 S. R. 15 V East West
Address 2:			2475 Feet from North / South Line of Section
City: NEOSHO FALLS	_ State: KS _ Zip: _	66758 + 7124	4785 Feet from ▼ East / West Line of Section
Contact Person: Michael L	aymon		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 963-24	95	·	□ne □nw ☑se □sw
CONTRACTOR: License #_	30567		County: Woodson
Name: Rig 6 Drilling Co.,	Inc		Lease Name: GW Weston Well #: 3-12
Wellsite Geologist: None			Field Name:
Purchaser:			Producing Formation: Squirrel
Designate Type of Completion			Elevation: Ground: 1096 Kelly Bushing: 1101
	Re-Entry	Workover	Total Depth: 1350 Plug Back Total Depth:
<u> </u>		_	Amount of Surface Pipe Set and Cemented at: 40 Feet
☑️ Oil ☐ WSW ☐ Gas ☐ D&A	☐ SWD ☐ ENHR	☐ slow ☐ slgw	Multiple Stage Cementing Collar Used? Yes No
□ Gas □ D&A	☐ ENAK	☐ SIGW	
CM (Coal Bed Methane)		iemp. Abd.	If yes, show depth set: Feet
☐ Cathodic ☐ Other			If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old We			feet depth to: 40 w/ 15 sx cmt
•			
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total	Depth:	Chloride content: 0 ppm Fluid volume: 200 bbls
Deepening Re	perf. Conv. to EN	IHR Conv. to SWD	Dewatering method used: Evaporated
Plug Back:	Plug B	lack Total Depth	Location of fluid disposal if hauled offsite:
☐ Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		'
SWD	Permit #:		Lease Name: License #:
ENHR	Permit #:		Quarter Sec TwpS. R East West
☐ GSW	Permit #:	<u> </u>	County: Permit #:
11/05/2012 11/	07/2012	11/12/2012	
Spud Date or Date Recompletion Date		Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☑ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I I II Approved by: Deanna Garrison Date: 01/30/2013					

Side Two

1108457

Operator Name: Layn	non Oil II, LLC			Lease f	Name: _	GW Weston		_ Well #:3-1	2	
Sec. 6 Twp.24	s. _{R.} 15	✓ East [West	County	. Wood	dson				
INSTRUCTIONS: Show time tool open and clost recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu if gas to surface te	t-in pressur st, along wi	es, whether sl th final chart(s	hut-in press	sure read	ched static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional Sheets)		Yes]Yes ☑No			og Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geolo	gical Survey	Yes	s ✓ No		Nam Attach			Top Attached	_	Datum tached
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Yes ✓ Yes ✓ Yes	s □ No							
List All E. Logs Run:										
Gamma Ray Neutron	1							•		
			4, 12,112	RECORD	✓ Ne					
Purpose of String	Size Hole	Size	Casing	Wei	ght	ermediate, producti Setting	Type of	# Sacks		and Percent
	Drilled	Set (8.6250	(in O.D.)	Lbs. :	/ Ft.	Depth 40	Cement	Used 15	A	dditives
Surface	10.2500					1350	common	260		· -
Production	6.1250	2.8750		6		1350	common	260		
			ADDITIONAL	CEMENTI	NG / SQL	 JEEZE RECORD			L	
Purpose: Depth Ty Perforate Top Bottom		Туре	Type of Cement # Sacks				Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-						<u>-</u> .			
	-									
Shots Per Foot) - Bridge Plug ach Interval Per				cture, Shot, Ceme mount and Kind of I	nt Squeeze Record Material Used)	.	Depth
					<u></u>					
					<u>.</u>					
	*									
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes N	lo		
Date of First, Resumed F	Production, SWD or EN	IHR.	Producing Met	hod:	ng 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	ter B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OE CAS:			METHOD OF	E COMBI	ETION:		PRODUCTION	ON INTER	PVAL:
DISPOSITIO	N OF GAS:		pen Hole	Perf.	Dually	y Comp. 🔲 Cor	nmingled _	. NODOON		
(If vented, Subr	_		ther (Specify) _		(Submit	ACO-5) (\$ub 	mit ACO-4) -			

Form	ACO1 - Well Completion	
Operator	Laymon Oil II, LLC	
Well Name	GW Weston 3-12	
Doc ID	1108457	

Tops

	and the second second	
Soil	0	3
Shale	3	9
Lime & Shale	9	102
Lime	102	206
Shale	206	221
Lime	221	386
Shale	386	407
Lime	407	419
Shale	419	501
Lime	501	511
Shale	511	595
Lime	595	614
Shale	614	691
Lime	691	712
Shale	712	848
Lime	848	955
Shale	955	1098
Lime	1098	1124
Shale	1124	1127
Lime	1127	1188
Shale	1188	1350

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

1990 SALIMEL RD.

Payless Concrete Products, Inc.

LAYBU MEST LAYON OIL TITLLIC.

/ TME	FORMULA	LCAD SIZE	YARDS OFBERED		- DRIVER/TRUCK		PLANT/TRANSACTION #
03:41:45p	The state of	10.00	12,50	A A A	100	A AIR	unnen
DATE		LO40#	YARDS DEL	BATCH#	WATER IRIM	SLUMP	TICKET NUMBER
18-12-12			00 ya		Service 14 0 0	1 00 1	27976

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WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cornell Wear Public Section of Cover Product Section and Cover Product Section and Cover Product Section Counter With Skin or Eyes, Fluent Thomas of With With Sec

CONCRETE IS & PERISHABLE COMMOC'S IN SECULES IN PROPERTY of the PLRCHASER UPON LEAVING the PLANT, ANY CHANGES OF CANCELLY DIV OF ORIGINAL INSTRUCTIONS MUST by TELEPHONED to the OFFICE SEPTINE LOADING STAFTS.

which undersigned promises to pay a "Loss, including resonable attorneys" ses, incured in collecting any surris lowed.

All accounts not pad within 30 days of claiming with bear returned at the table of 24% per annum.

Not, Reconsible for Rescribe Appropria or Coor Duser, to Claim Allowed Unless Malor at Time Matchail in Deliveract.

AL\$25 Service Charge and Loss of the Cash Discount and he colected on all Returned Charge. Excess Delay Time Charged © STATE.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

QUANTITY	CODE	DESCRIPTION		DY)	UNIT PRICE	EXTENDED PRICE
13.00 13.00 2.50	HI X AT PAUL	MELL (10 S MIXTNG & H TRICKING C		26.00 26.00 3.00	51.00 25.00 50.00	868 90 385 80 125 80
ETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED		

EEF 1 30B	FINISH UNLUADING	DELAT EXPLANATION/CYLINDER TEST TAKEN		17 1 1 4 1447 00
	1.69	2. SLDW POUR OR PUMP 7. ACCIDENT	WN	Tax # 7,300 81725
ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	TIME DUE	Total 4 1194,25
1111				Trder # 2388.50
1144	11/23			ADDITIONAL CHARGE 1
TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
				GRAND TOTAL
	ARRIVED JOB	ARRIVED JOB START UNLOADING	ARRIVED JOB START UNLOADING 1. JÓB NOT READY 2. SLOW POUR OR PUMP 2. TRUCK ARROWS DO 7. ACCIDENT 8. CITATION 9. OTHER 9. OTHER 9. OTHER 9. OTHER	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER TIME DUE

RIG 6 DRILLING CO. INC

P O BOX # 227 IOLA, KS 66749

R.K. (Bud) Sifers (620) 365-6294

John J. Barker (620) 365-7806

INVOICE #: 30573 COMPANY:Laymon Oil II ADDRESS: 1998Squirrel Rd Neosho Falls,Ks66758 DATE: 11/11/2012 LEASEGW Weston COUN Woodson WELL:3-12 API #: 16-207-28.041

ORDERED BY:

Mike

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	12	N/C
Cement Surface/W.O.C. Drilling Charge	\$250.00 Per Hr \$11.00 Per Ft	8	N/C
Circulating	\$250.00 Per Hr	4	N/C
Orill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Cere Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%	######	
Drill Stem Lest	\$28.00 Per Ft		N/C
Trucking	\$40, per hr + \$1./ ml		NČ
Roustabout	\$23.00 Per Man Hr		NC
Running Casing	\$250.00 Per Hr	4	N/C
Rigging Up	\$260.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other	\$250.00 Per Hr	•	
Fuel Assess.			
Move Rig			

Material Provided:
Cement
Sample Bags

\$8.00 Per Sx 15sx 528.00 Per Box

TOTAL AMOUNT

REMIT TO:

RIG 6 DRILLING, INC

PO BOX 227 IOLA, KS 66749

THANK YOU!!! WE APPRECIATE YOUR BUSINESS!!!

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

LAYBON DINES.

958 SHEETINE TED.

Payless Concrete Products, Inc.

LAKEN HEST LANDH BIL II. L. L.C. H 441 SO MODAN RD W 1/2011 WSD

THE THE	FORMULA	LLCAD SIZE	YARDS OF DERED		- DRIVER/TRUCK	THE THE YEAR AND A	PLANT/TRANSACTION #
D3:41-745p		12.1	12,56	0.00	DIN 74	AIR	tiooco
DATE		LO4D# "	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
3 F 12-12	O DEST	The same	e posud		8648 14 0 B	4.00 in	33076

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Porland Cament. Were Places and Ground and Cament. Were Places and Proceedings of Contact With Skin or Eyes, Place in Proceedings of Contact With Skin or Eyes, Place in Contact Places and Proceedings of Contact Places and Places a

CONCRETE IS SPERISHABLE COMMODIFY SHE SECURES THE PROPERTY OF THE PURCHASER UPON LEARNING THE PLANT ANY CHANGES OF CANCELLTON OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE SEPTIME LOADING STAFTS.

The undersigned promises to pay at black including resonable atomsystem, incurred in obtaining some owner.

All accounts not past within 30 days of ownery will beet element at the rate of 24% per annum.

Not Responsible for Reactive Appropria for Claim Sussibility No Claim Allowed Unless Made in Time Material is Delivered.

A \$25 Service Charge and Loss of the Claim Discount field be collected on all Returned Charge.

Excess Delay Time Charged @ \$50,HR.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request Authorized By

GAL XIL

WEIGHMASTER

QUANTITY	CODE	DESCRIPTION	11/	UNIT PRICE	EXTENDED PRICE
13.00 13.00 2.50	HIXEPAUL TRUCKING	WELL (10 MEXING & TRUCKING	26.00	51.00 25.00 50.00	698.00 325.00 125.00
	1				

LEF1 JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		I was a second
	rea	2. SLOW POUR OR PUMP 7. ACCIDENT	WN	Tex 5 7,300 81.25
ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ACCED WATER	TIME DUE	tal 4 1194, 25
440	11/2			ADDITIONAL CHARGE 1
TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
				GRAND TOTAL
	ARRIVED JOB	ARRIVED JOB START UNLOADING	ARRIVED JOB START UNLOADING 4. DIDED WATER 6. TRUCK BROKE DO 7. ACCIDENT 7. ACCIDENT 8. TRUCK AREAD ON JOB 8. CITATION 9. OTHER 9. ADDED WATER 9. OTHER 9. O	ARRIVED JOB START UNLOADING 5. ADDED WATER 5. OTHER TIME DUE