



**CONFIDENTIAL**

**WELL COMPLETION FORM  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled**

OPERATOR: License # 5259  
 Name: Mai Oil Operations, Inc.  
 Address 1: 8411 PRESTON RD STE 800  
 Address 2: \_\_\_\_\_  
 City: DALLAS State: TX Zip: 75225 + 5520  
 Contact Person: Allen Bangert  
 Phone: ( 214 ) 219-8883  
 CONTRACTOR: License # 33350  
 Name: Southwind Drilling, Inc.  
 Wellsite Geologist: Jim Musgrove  
 Purchaser: \_\_\_\_\_

API No. 15 - 15-167-23826-00-00  
 Spot Description: \_\_\_\_\_  
NE NE SW NW Sec. 3 Twp. 15 S. R. 14  East  West  
1500 Feet from  North /  South Line of Section  
1070 Feet from  East /  West Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core. Expl., etc.): \_\_\_\_\_

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Russell  
 Lease Name: Maier-Mai Unit Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: Lansing  
 Elevation: Ground: 1754 Kelly Bushing: 1762  
 Total Depth: 3272 Plug Back Total Depth: 3200  
 Amount of Surface Pipe Set and Cemented at: 473 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  

<u>10/04/2012</u>	<u>10/11/2012</u>	<u>10/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 72000 ppm Fluid volume: 80 bbls  
 Dewatering method used: Hauled to Disposal  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Mai Oil Operations, Inc.  
 Lease Name: Maier License #: 5259  
 Quarter NW Sec. 3 Twp. 15 S. R. 14  East  West  
 County: Russell Permit #: D30897

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically**

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 01/25/2013

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NACMI JAMES Date: 01/28/2013