



KANSAS CORPORATION COMMISSION 1110596  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31021  
 Name: Castelli Exploration, Inc.  
 Address 1: 6908 NW 112TH  
 Address 2: \_\_\_\_\_  
 City: OKLAHOMA CITY State: OK Zip: 73162 + 2976  
 Contact Person: Tisha Love  
 Phone: ( 405 ) 722-5511  
 CONTRACTOR: License # 5105  
 Name: Clarke Corporation  
 Wellsite Geologist: Tom Castelli  
 Purchaser: Oneck

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: Castelli Exploration, Inc.

Well Name: Gregg #1-17  
 Original Comp. Date: 11/05/2003 Original Total Depth: 5030  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: 4954 Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/14/2013</u>	<u>10/15/2003</u>	<u>01/14/2013</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-033-21367-00-01  
 Spot Description: 150' S OF C  
S2 S2 NE SE Sec. 17 Twp. 33 S. R. 16  East  West  
1500 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Comanche  
 Lease Name: GREGG Well #: 1-17  
 Field Name: Shimer  
 Producing Formation: Pawnee  
 Elevation: Ground: 1802 Kelly Bushing: 1815  
 Total Depth: 5030 Plug Back Total Depth: 4954  
 Amount of Surface Pipe Set and Cemented at: 1045 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically**

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received Date: <u>01/28/2013</u>
<input type="checkbox"/>	Confidential Release Date: _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>NAOMI JAMES</u> Date: <u>01/29/2013</u>