



KANSAS CORPORATION COMMISSION 1094430
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34162
Name: New Gulf Operating LLC
Address 1: 6310 E. 102nd St.
Address 2:
City: TULSA State: OK Zip: 74137 +
Contact Person: Danny Birdwell
Phone: (918) 728-3020
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: John Goldsmith
Purchaser:

API No. 15 - 15-109-21123-00-00
Spot Description:
SW SW NW Sec. 5 Twp. 15 S. R. 34 East West
2970 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: Prairie Dog Well #: 1-05
Field Name:

Producing Formation: Ft. Scott
Elevation: Ground: 2971 Kelly Bushing: 2981
Total Depth: 4740 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2466 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 23000 ppm Fluid volume: 380 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

- Designate Type of Completion:
- New Well Re-Entry Workover
 - Oil WSW SWD SLOW
 - Gas D&A ENHR SIGW
 - OG GSW Temp. Abd.
 - CM (Coal Bed Methane)
 - Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

- Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

08/22/2012	08/31/2012	09/05/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 01/28/2013
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 01/29/2013



1094430

Operator Name: New Gulf Operating LLC Lease Name: Prairie Dog Well #: 1-05
Sec. 5 Twp. 15 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: CPI, COMP, MEL, DUCP, DIL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8.625	24	267	Common	225	2%gel
Port Collar	7.875	5.5	15.5	2466	60/40 POZ	500	8% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6			4372-4378

TUBING RECORD: Size: 2&7/8 Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
<input type="checkbox"/> Other (Specify) _____		

Form	ACO1 - Well Completion
Operator	New Gulf Operating LLC
Well Name	Prairie Dog 1-05
Doc ID	1094430

Tops

Name	Top	Datum
Anhydrite	2339	642
Base Anhydrite	2358	623
Stotler	3445	-464
Topeka	3564	-583
Heebner	3795	-814
Toronto	3814	-833
Lansing	3844	-863
Muncie Creek	4014	-1033
Stark	4102	-1121
BKC	4174	-1193
Marmaton	4220	-1239
Altamont A	4234	-1253
Altamont B	4263	-1282
Pawnee	4314	-1333
Ft. Scott	4364	-1383
Cherokee	4394	-1413
Johnson	4435	-1454
Morrow Sh	4506	-1525
Sand	4534	-1553
Mississippi	4550	-1569

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 24, 2012

New Gulf Operating LLC
6310 E. 102nd St.
TULSA, OK 74137

Re: ACO1
API 15-109-21123-00-00
Prairie Dog 1-05
NW/4 Sec.05-15S-34W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Laurie Rush



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name **NEW GULF OPERATING, LLC**
Well Operator **NEW GULF OPERATING, LLC**
Contact **JIM HENKLE**
Site Contact **JOHN GOLDSMITH**
Field **WILDCAT**
Well Type **Vertical**
Prepared By **JAKE FAHRENBRUCH**

Well Name **PRAIRIE DOG #1-05**
Unique Well ID **DST #1 PLEASANTON 4168-4220**
Surface Location **SEC 5-15s-34w-Logan Co-KS**
Test Unit **No. 5**
Pool
Job Number **F005**
Qualified By **JOHN GOLDSMITH**

Test Information

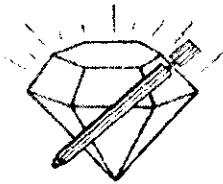
Test Type **CONVENTIONAL**
Formation **DST #1 PLEASANTON 4168-4220**
Start Test Date **2012/08/27**
Final Test Date **2012/08/28**

Test Purpose **Initial Test**
Gauge Name **0062**
Start Test Time **18:12:00**
Final Test Time **02:25:00**

Test Results

RECOVERED: 80' Hvy MCW 70% WTR, 30% MUD
250' SALT WATER 100% WTR

TOTAL FLUID RECOVERED: 330'
TOOL SAMPLE: SOSW TR% OIL, 99+% WTR
CHLORIDES: 23,000 Ppm
RW: .22 @ 73 Deg F
PH: 8.0



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: PRAIRIEDOG1-05DST1

TIME ON: 18:12 8-27-12
TIME OFF: 02:25 8-28-12

Company NEW GULF OPERATING, LLC Lease & Well No. PRAIRIE DOG #1-05
Contractor VAL ENERGY, RIG #4 Charge to NEW GULF OPERATING, LLC
Elevation 2981 Formation PLEASANTON Effective Pay _____ Ft. Ticket No. F005
Date 8-28-12 Sec. 05 Twp. _____ 15 S Range _____ 34 W County LOGAN State KANSAS
Test Approved By JOHN GOLDSMITH Diamond Representative JAKE FARENBRUCH

Formation Test No. 1 Interval Tested from 4168 ft. to 4220 ft. Total Depth 4220 ft.
Packer Depth 4163 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4168 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4145 ft. Recorder Number 0062 Cap 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4217 ft. Recorder Number 11033 Cap 5,150 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3600 P.P.M. Drill Pipe Length 4136 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number #5 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 52 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DRILL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **FAIR BLOW, BUILT TO B.O.B. IN 23 MINUTES. NO BLOWBACK.**
2nd Open: **WEAK BLOW, BUILT TO B.O.B. IN 30 MINUTES. NO BLOWBACK.**

Recovered 80 ft. of Hvy MCW 70% WTR, 30% MUD
Recovered 250 ft. of SALT WATER 100% WTR
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: TOTAL FLUID RECOVERY: 330'	Insurance
TOOL SAMPLE: SOSW -- TR% WTR, 99+% WTR	Total
CHLORIDES: 23,000 Ppm. RW: .22 @ 73 Deg F. PH: 8.0	

Time Set Packer(s) 8:37 PM A.M. P.M. Time Started Off Bottom 11:07 PM A.M. P.M. Maximum Temperature 120 Deg F

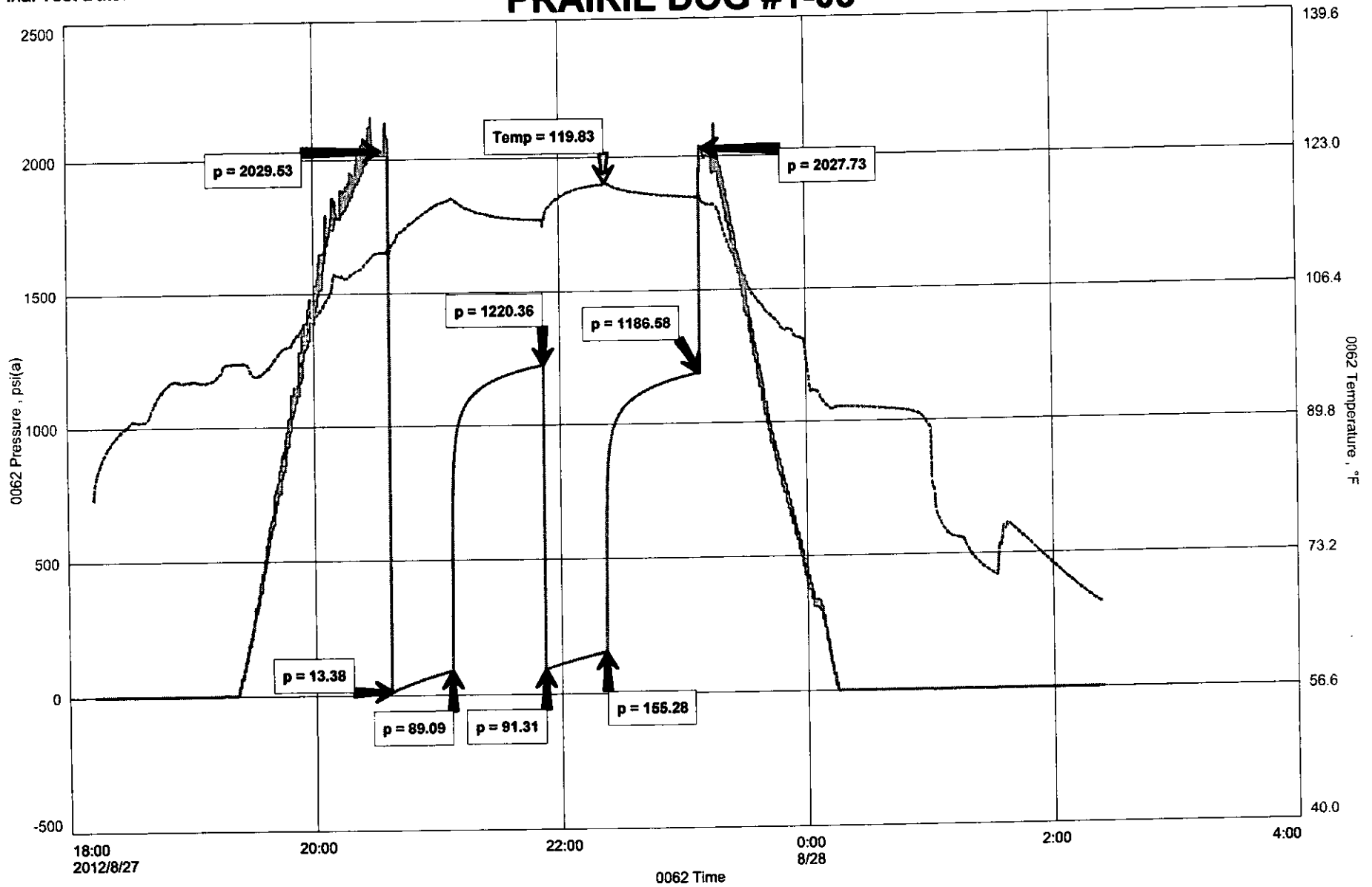
Initial Hydrostatic Pressure (A) 2030 P.S.I.
Initial Flow Period _____ Minutes 30 (B) 13 P.S.I. to (C) 89 P.S.I.
Initial Closed In Period _____ Minutes 45 (D) 1220 P.S.I.
Final Flow Period _____ Minutes 30 (E) 91 P.S.I. to (F) 155 P.S.I.
Final Closed In Period _____ Minutes 45 (G) 1187 P.S.I.
Final Hydrostatic Pressure (H) 2028 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

NEW GULF OPERATING, LLC
DST #1 PLEASANTON 4168-4220
Start Test Date: 2012/08/27
Final Test Date: 2012/08/28

PRAIRIE DOG #1-05
Formation: DST #1 PLEASANTON 4168-4220
Job Number: F005

PRAIRIE DOG #1-05





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name **NEW GULF OPERATING, LLC**
Well Operator **NEW GULF OPERATING, LLC**
Contact **JIM KENKLE**
Site Contact **JOHN GOLDSMITH**
Field **WILDCAT**
Well Type **Vertical**
Prepared By **JAKE FAHRENBRUCH**

Well Name **PRAIRIE DOG #1-05**
Unique Well ID **DST #2 ALTAMONT 'A&B' 4218-4304**
Surface Location **SEC 5-15s-34w-Logan Co-KS**
Test Unit **No. 5**
Pool
Job Number **F006**
Qualified By **JOHN GOLDSMITH**

Test Information

Test Type **CONVENTIONAL**
Formation **DST #2 ALTAMONT 'A&B'**
Start Test Date **2012/08/28**
Final Test Date **2012/08/28**

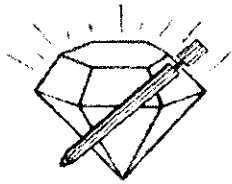
Test Purpose
Gauge Name **Initial Test 0062**
Start Test Time **13:00:00**
Final Test Time **22:14:00**

Test Results

RECOVERED: 380' MUDDY WATER 70%WTR, 30% MUD
200' MCW 85% WTR, 15% MUD
715' SALT WATER 100% WTR

1295' TOTAL FLUID RECOVERED
NO GAS IN PIPE

TOOL SAMPLE: OSW 1% OIL, 99% WTR
CHLORIDES: 26,000 Ppm
RW: .20 @ 80 Deg F
PH: 8.0



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 13:00 8-28-12
 TIME OFF: 22:14 8-28-12

DRILL-STEM TEST TICKET
 FILE: PRAIRIEDOG1-05DST2

Company NEW GULF OPERATING, LLC Lease & Well No. PRAIRIE DOG #1-05
 Contractor VAL ENERGY, RIG #4 Charge to NEW GULF OPERATING, LLC
 Elevation 2981 Formation ALTAMONT 'A&B' Effective Pay _____ Ft. Ticket No. F006
 Date 8-28-12 Sec. 05 Twp. _____ 15 S Range _____ 34 W County LOGAN State KANSAS
 Test Approved By JOHN GOLDSMITH Diamond Representative JAKE FARENBRUCH

Formation Test No. 2 Interval Tested from 4218 ft. to 4304 ft. Total Depth 4304 ft.
 Packer Depth 4213 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4218 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4197 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4301 ft. Recorder Number 11033 Cap. 5,150 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Mud Type CHEMICAL Viscosity 57 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 5000 P.P.M. Drill Pipe Length 4186 ft. I.D. 3 1/2 in.
 Jars Make STERLING Serial Number #5 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 86 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' drill pipe in anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **STRONG BLOW, BUILT TO B.O.B. IN 5.5 MINUTES. WEAK SFC B.B., DIED OFF.**
 2nd Open: **STRONG BLOW, BUILT TO B.O.B. IN 7 MINUTES. NO BLOWBACK.**

Recovered 380 ft. of **MUDDY WTR** 70% WTR, 30% MUD
 Recovered 200 ft. of **MCW** 85% WTR, 15% MUD
 Recovered 715 ft. of **SALT WATER** 100% WTR

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of (NO GAS IN PIPE)	Insurance
Remarks: TOTAL FLUID RECOVERY: 1295'	Total
TOOL SAMPLE: OSW 1% OIL, 99% WTR	
CHLORIDES: 26,000 Ppm / RW: .20 @ 80 Deg F / PH: 8.0	

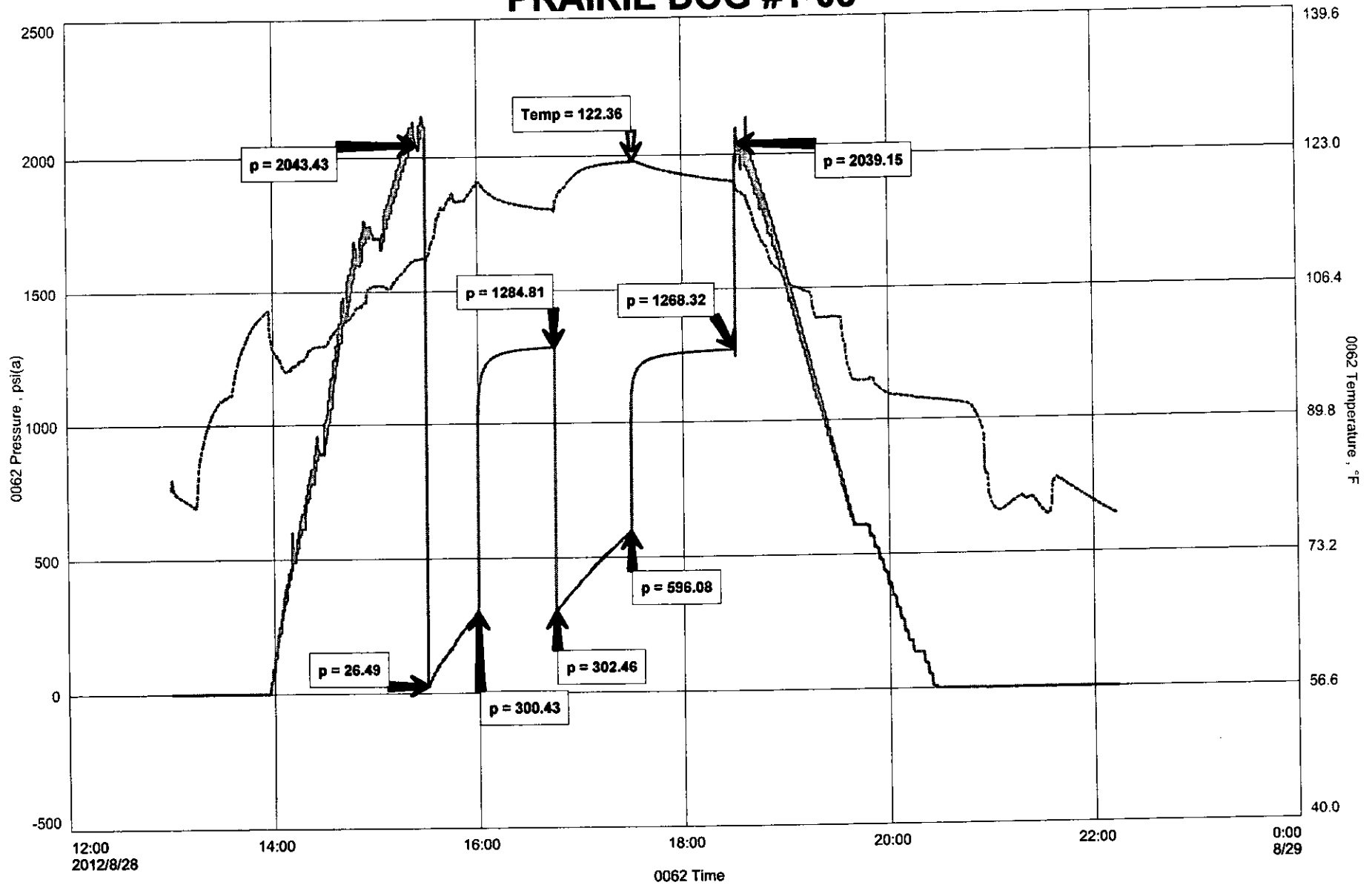
Time Set Packer(s) 3:29 PM A.M. P.M. Time Started Off Bottom 6:29 PM A.M. P.M. Maximum Temperature 122 Deg F
 Initial Hydrostatic Pressure (A) 2043 P.S.I.
 Initial Flow Period Minutes 30 (B) 26 P.S.I. to (C) 300 P.S.I.
 Initial Closed In Period Minutes 45 (D) 1285 P.S.I.
 Final Flow Period Minutes 45 (E) 302 P.S.I. to (F) 596 P.S.I.
 Final Closed In Period Minutes 60 (G) 1268 P.S.I.
 Final Hydrostatic Pressure (H) 2039 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

NEW GULF OPERATING, LLC
DST #2 ALTAMONT 'A&B' 4218-4304
Start Test Date: 2012/08/28
Final Test Date: 2012/08/28

PRAIRIE DOG #1-05
Formation: DST #2 ALTAMONT 'A&B'
Job Number: F006

PRAIRIE DOG #1-05





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name NEW GULF OPERATING, LLC
Well Operator NEW GULF OPERATING, LLC
Contact JIM HENKLE
Site Contact JOHN GOLDSMITH
Field WILDCAT
Well Type Vertical
Prepared By JAKE FAHRENBRUCH

Well Name PRAIRIE DOG #1-05
Unique Well ID DST #3 FT SCOTT 4353-4411
Surface Location SEC 5-15s-34w-Logan Co-KS
Test Unit No. 5
Pool
Job Number F007
Qualified By JOHN GOLDSMITH

Test Information

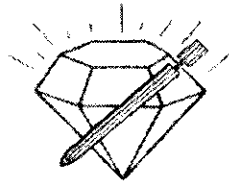
Test Type CONVENTIONAL
Formation DST #3 FT SCOTT 4352-4411
Start Test Date 2012/08/29
Final Test Date 2012/08/29

Test Purpose Initial Test
Gauge Name 0062
Start Test Time 11:24:00
Final Test Time 18:11:00

Test Results

RECOVERED: 75' GssyOilyMud 22% Gas, 30% Oil, 48% Mud
50' MuddyOil 55% Oil, 45% Mud
— 1010' of Gas In Pipe

TOTAL FLUID RECOVERED: 125'
TOOL SAMPLE: 55% Oil, 3% Water, 42% Mud
(Not enough clean oil to check gravity)
(Not enough water to check chlorides)



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: PRAIRIEDOG1-05DST3

TIME ON: 11:24 8-29-12
TIME OFF: 18:11 8-29-12

Company NEW GULF OPERATING, LLC Lease & Well No PRAIRIE DOG #1-05
Contractor VAL ENERGY, RIG #4 Charge to NEW GULF OPERATING, LLC
Elevation 2981 KB Formation FORT SCOTT Effective Pay _____ Ft. Ticket No. F007
Date 8-29-12 Sec. 05 Twp. _____ 15 S Range _____ 34 W County LOGAN State KANSAS
Test Approved By JOHN GOLDSMITH Diamond Representative JAKE FARENBRUCH

Formation Test No. 3 Interval Tested from 4352 ft. to 4411 ft. Total Depth 4411 ft.
Packer Depth 4347 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4352 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4332 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4408 ft. Recorder Number 11033 Cap. 5,150 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6500 P.P.M. Drill Pipe Length 4320 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 59 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' drill pipe in anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **FAIRLY STRONG BLOW, B.O.B. IN 10.5 MINUTES. NO BLOWBACK.**
2nd Open: **STRONG BLOW, B.O.B. IN 1.5 MINUTES. NO BLOWBACK.**

Recovered 75 ft. of GssyOilyMud 22% Gas, 30% Oil, 48% Mud
Recovered 50 ft. of MuddyOil 55% Oil, 45% Mud
Recovered _____ ft. of 1010' Gas In Pipe
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: TOTAL FLUID RECOVERY: 125' TOOL SAMPLE: 55% Oil, 3% Water, 42% Mud (Not enough clean oil to check gravity)(Not enough water to check chlorides)	Total

Time Set Packer(s) 1:28 PM A.M. P.M. Time Started Off Bottom 3:28 PM A.M. P.M. Maximum Temperature 118 Deg F

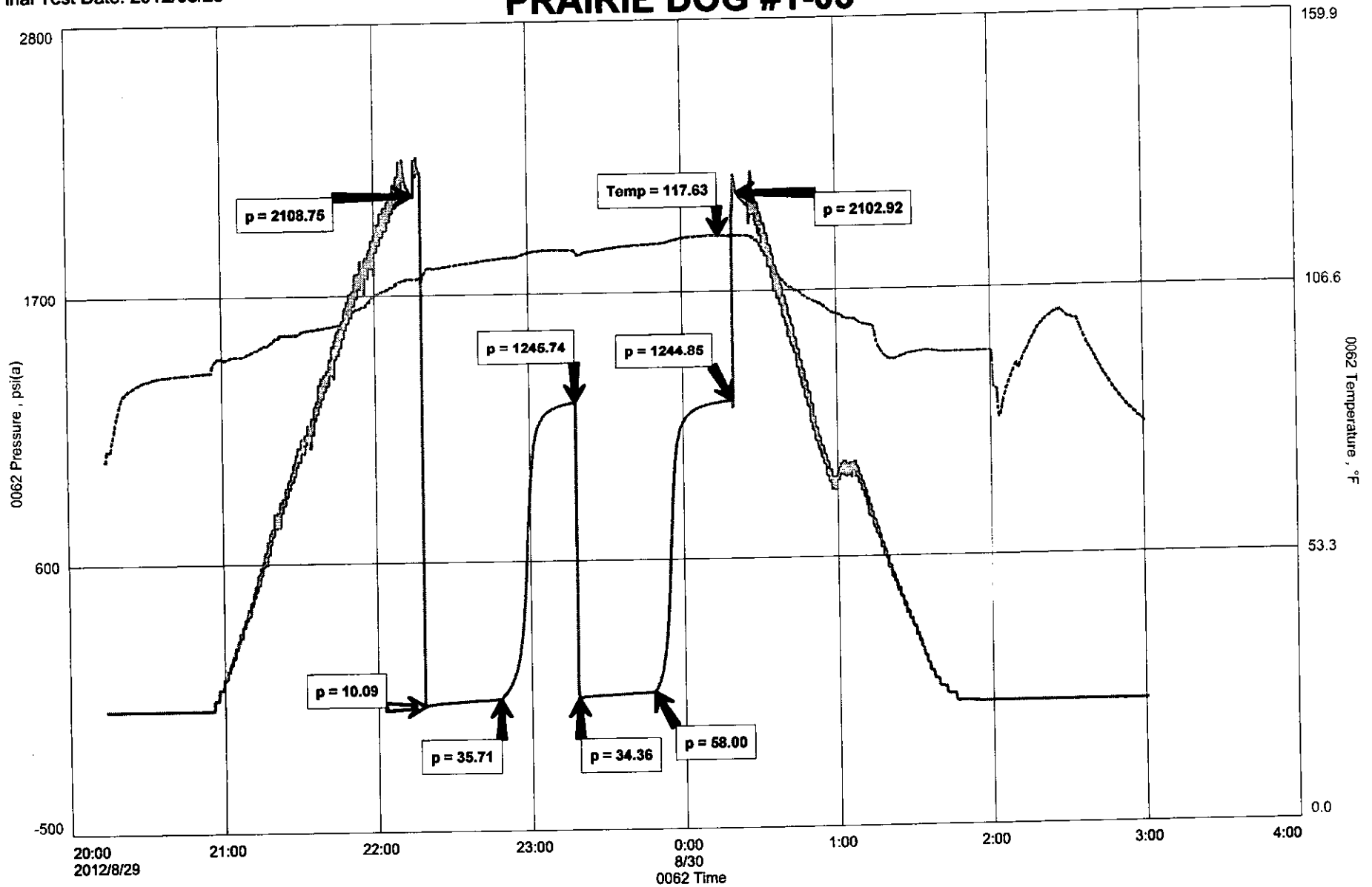
Initial Hydrostatic Pressure (A) 2109 P.S.I.
Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 36 P.S.I.
Initial Closed In Period Minutes 30 (D) 1246 P.S.I.
Final Flow Period Minutes 30 (E) 34 P.S.I. to (F) 58 P.S.I.
Final Closed In Period Minutes 30 (G) 1245 P.S.I.
Final Hydrostatic Pressure (H) 2103 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

NEW GULF OPERATING, LLC
DST #3 FT SCOTT 4353-4411
Start Test Date: 2012/08/29
Final Test Date: 2012/08/29

PRAIRIE DOG #1-05
Formation: DST #3 FT SCOTT 4352-4411
Job Number: F007

PRAIRIE DOG #1-05





CONSOLIDATED
Oil Well Services, LLC S

TICKET NUMBER 36737
LOCATION Oakley
FOREMAN Fuzzy
miles S.

P.O. Box 884, Chanute, KS 66720
620-491-9210 or 800-487-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-12	5661	Pravie Dog #1-05	S	15	34	logan
CUSTOMER New Gulf Operations			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			399	Danum		
CITY			530	Wes F		
STATE			7-129	Transw		
ZIP CODE						

Russell Springs
S-Golden
#45
0

JOB TYPE P-Collar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER _____
SLURRY WEIGHT 12.5 SLURRY VOL 1.84 WATER gal/ak _____ CEMENT LEFT In CASING _____
DISPLACEMENT 13.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Cheyenne Workover. Rigup and circulate hole clean with 35 BBL. Spot 25k sand @ 3100' with 16 1/2 BBL. Put the do 2352 and test closed tool + Bridge Plug to 1000' Open Tool test circulation. Mix 500sk 60/40 pos Fracal 11/2 Closeal Lecturants @ 260sk required + test several times Displaced 13 BBL Close P-Collar + Test to 1000' run 3 Jts reverse the clean with 30 BBL run to do Bridge Plug and wash sand off with 70 BBL KCL water. Cement did not circulate. Tried 100' cottonseed hulls @ 300sk out.

Thanks Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1695.00	1695.00
5406	30	MILEAGE	5.00	150.00
5407A	21.5 ton	Top mileage Delivery	142	1077.30
1131	500 sks	60/40 pos	15.10	7550.00
118B	3440 #	Bentonite	.25	860.00
1107	125 #	Flu-seal	2.82	352.50
2101A	160 #	sand	.27	43.20
1105	100 #	Cottonseed hulls	.55	55.00
		subtotal		11783.00
		less 1090		1178.30
		subtotal		10604.70
		SALES TAX		618.99
		ESTIMATED TOTAL		11223.69

Form 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252649



TICKET NUMBER 37135
 LOCATION Oak Hills
 FOREMAN Miles Shaw

PO Box 884, Chanute, KS 68720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
1-22-04	5461	Prairie Dog #1-05	5	155	34W	Logan												
CUSTOMER New Gulf Operating			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Cory D</td> <td></td> <td></td> </tr> <tr> <td>529709</td> <td>Jordan L</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Cory D			529709	Jordan L		
TRUCK #	DRIVER	TRUCK #	DRIVER															
463	Cory D																	
529709	Jordan L																	
MAILING ADDRESS			Russell Springs 540 N 270 W 90th St East Smithville															
CITY		STATE	ZIP CODE															

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 267' CASING SIZE & WEIGHT 5 7/8" 24#
 CASING DEPTH 267' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 6.36 WATER gal/sk _____ CEMENT LEFT IN CASING 20'
 DISPLACEMENT 15 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and Rig up on Val Rig #4 Circulate casing
mix 225 SLS, Common class "A" cement, with 38 Calcium 28 gel displaced
15 1/2 bbls water shot in cement did circulate approx 5 bbl

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085	1085.00
5406	30	MILEAGE	5.00	150.00
5407A	10.57 ton	Ten Mileage delivery	1.67	529.80
11045	225 SLS	Common Class "A" Cement	17.65	3971.25
1102	634 #	Calcium Chloride	.89	564.26
1118B	423 #	Bentonite gel	1.25	105.75
			Subtotal	6406.06
			less 1085.00	6406.06
			Subtotal	5765.45
			SALES TAX	325.80
			ESTIMATED TOTAL	6091.27

Ravin 3787

AUTHORIZATION *Danny Bickel* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252297

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Stevers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 29, 2013

Danny Birdwell
New Gulf Operating LLC
6310 E. 102nd St.
TULSA, OK 74137

Re: ACO-1
API 15-109-21123-00-00
Prairie Dog 1-05
NW/4 Sec.05-15S-34W
Logan County, Kansas

Dear Danny Birdwell:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/22/2012 and the ACO-1 was received on January 28, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department