

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1109959

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34458		API No. 15 - 15-019-27 156-00-00
Name: Long and Wa	re Oil, a General Par	tnership	Spot Description:
Address 1: PO BOX 554			NW_SE_SW_SE_Sec18_Twp34_S. R12_ ✓ East West
Address 2:			
City: WYNONA	State: OK Zi	p:+	Feet from 🗹 East / 🗌 West Line of Section
Contact Person:John Lo	ong		Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 698-			□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #			County: Chautauqua
	Oil, a General Partne		Lease Name: Von Merveldt Well #: 5
Wellsite Geologist: Chris I	Henderson		Field Name:
Purchaser:			Producing Formation: Weiser
Designate Type of Complete	tion:		Elevation: Ground: 874 Kelly Bushing: _0
_	_	Workover	Total Depth: 1096 Plug Back Total Depth:
☑ Oil WS ☐ Gas ☐ D&/ ☐ OG ☐ CM (Coal Bed Metha) ☐ Cathodic ☐ Oth	W SWD A ENHR GSW	SIOW SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 40 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 40 feet depth to: 0 w/ 10 sx cmt.
If Workover/Re-entry: Old	Well Info as follows:		
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
Original Comp. Date:		ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 160 bbls Dewatering method used: Hauled to Disposal
= '	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled			Operator Name: Chris Henderson
Dual Completion			Lease Name: Rising L License #: 34576
SWD			Quarter SW Sec. 8 Twp. 34 S. R. 13 Fast West
☐ ENHR			County: Chautauqua Permit #: unknown2
GSW		4/40/0040	Johns,
	4/11/2012	4/12/2012	
Spud Date or D Recompletion Date	ate Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 01/25/2013

Side Two

1109959

Operator Name: Long and Ware Oil, a General Partnership Lease Name: . Well #: __5 Twp.34 S. R. 12 Fast West County: Chautauqua INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ☐ Yes ✓ No Log **Drill Stem Tests Taken** Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Datum Name Top Yes No Samples Sent to Geological Survey u/a ∏Yes VNo Cores Taken Electric Log Run ✓ Yes 🗍 No **Electric Log Submitted Electronically** (If no, Submit Copy) List All E. Logs Run: **Attached** ✓ New **CASING RECORD** Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Size Hole Weight # Sacks Type and Percent Setting Type of **Purpose of String** Drilled Set (In O.D.) Lbs. / Ft Depth Used Surface 12.25 8.625 28 40 Portland 10 **Production** 6.75 4.5 9.5 1095 Portland 115 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 2 3 1/8" Slick Tag Gun 1040-1054 TUBING RECORD: Set At: Packer At: Liner Run: Yes ☐ No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls. Gas Mcf Water Bbls. Gas-Oll Ratio Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit AČO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion	
Operator	Long and Ware Oil, a General Partnership	
Well Name	Von Merveldt 5	
Doc ID	1109959	

All Electric Logs Run

Gamma Ray	
Neutron	
Cement Bond	
Completion Log	

4/12/2012

2390000322

CEMENT RELOTICATIONS TREATMENT REPORT

Customer	LONG AND WARE	State County	Chautaugun, Kensas	Coment Type	CLASS A
no Type	18	Section	30	Excess (%)	30
LICEOTHEF ACCUM	7834	TWP	238	Density	12.9
Al No.	LONG AND WARE NO	RGE	116	Water Required	<u> </u>
laiting Address		Formation	.	ANK	1.75
Ty & State		Hole Gine	675	Sturry Welghi	
p Code	<u> </u>	Hole Depth	<u>w</u>	Sturny Volume	
toriad	<u> 1</u>	Cestry Size	4.5	Displacement	17.
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	Domand Pump Charges and Milesto	Quantity	Unit	Price per Unit	THE MAN AND ASS.
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1150A	MON BEAL (SO DETO	600	0	81.46	278.00
11188	ORGENIUM GELMENTONITE (SOR)	150	0	30.21	31.60
1107A	PHENOSEAL	76		\$1.29	\$ 103.20
1173	CITY WATER (NEW 1800 GAL)	(4)		\$16.64	B 69.47
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