



KANSAS CORPORATION COMMISSION 1109318
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34458

Name: Long and Ware Oil, a General Partnership

Address 1: PO BOX 554

Address 2: _____

City: WYNONA State: OK Zip: 74084 + _____

Contact Person: John Long

Phone: (918) 698-8080

CONTRACTOR: License # 34458

Name: Long and Ware Oil, a General Partnership

Wellsite Geologist: Chris Henderson

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>3/2/2012</u>	<u>3/5/2012</u>	<u>3/6/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32174-00-00

Spot Description: _____

NW NE SW NE Sec. 8 Twp. 34 S. R. 14 East West

3940 Feet from North / South Line of Section

1815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Montgomery

Lease Name: Peterson B Well #: L&W 6

Field Name: _____

Producing Formation: Wayside

Elevation: Ground: 827 Kelly Bushing: 0

Total Depth: 798 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 20

feet depth to: 0 w/ 5 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 160 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Long and Ware Oil, a general Partnership

Lease Name: Bish License #: 34458

Quarter NW Sec. 7 Twp. 34 S. R. 14 East West

County: Montgomery Permit #: Unknown

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 01/25/2013



1109318

Operator Name: Long and Ware Oil, a General Partnership Lease Name: Peterson B Well #: L&W 6
Sec. 8 Twp. 34 S. R. 14 [x] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run: Attached

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Perforation Description, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACC-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. (Submit ACCO-5) [] Commingled (Submit ACCO-4) [] Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Long and Ware Oil, a General Partnership
Well Name	Peterson B L&W 6
Doc ID	1109318

All Electric Logs Run

Gamma Ray
Neutron
Cement bond
Completion

3/6/2012

245247



500000141

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Chris Henderson	State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	Long String	Section	8	Excess (%)	30
Customer Acct #	3443	TWP	34	Density	13.8
Well No.	Ellen W. #6	RGE	14	Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth	813	Slurry Volume	
Contact		Casing Size	4 1/2 INCH.	Displacement	12.7
Email		Casing Depth	798.34	Displacement PSI	350
Cell		Drill Pipe		MDX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4bpm
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	35	PER MILE	\$4.00	\$ 140.00
5407	MDX BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5407	FOOTAGE	798	PER FOOT	0.22	\$ 175.56
				EQUIPMENT TOTAL	\$ 1,695.56
Cement, Chemicals and Water					
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	85	0	\$19.20	\$ 1,632.00
1107A	PHENOSEAL	40	0	\$1.29	\$ 51.60
1110A	KOL SEAL (50 # SK)	450	0	\$0.49	\$ 207.00
1118B	PREMIUM GELBENTONITE (50#)	150	0	\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	4	0	\$16.50	\$ 66.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				CHEMICAL TOTAL	\$ 1,991.40
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	2		\$112.00	\$ 224.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ 224.00
Cement Floating Equipment (TAXABLE)					
0	Cement Blends		0	\$0.00	\$ -
0	Chiselizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoes		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Balls and Flapper Plates		0	\$0.00	\$ -
0	Porter Sticks		0	\$0.00	\$ -
0	BV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
4404	4 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
0	Downhole Tools		0	\$0.00	\$ -
				CEMENT FLOATING EQUIPMENT TOTAL	\$ 45.00
				SUB TOTAL	\$ 3,952.46
				6.30% SALES TAX	\$ 248.91
				TOTAL	\$ 4,201.37
				10% (-DISCOUNT)	\$ 420.14
				DISCOUNTED TOTAL	\$ 3,781.23

DRIVER NAME	
577	Kirk Sanders
398	John Wade
618	Byron Schmitt
	Runnely

AUTHORIZATION _____
DATE _____

TITLE _____
FOREMAN *Chris Henderson*

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.