

**CONFIDENTIAL****WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5144  
 Name: Mull Drilling Company, Inc.  
 Address 1: 1700 N WATERFRONT PKWY  
 Address 2: BLDG 1200  
 City: WICHITA State: KS Zip: 67206 +  
 Contact Person: Mark Shreve  
 Phone: ( 316 ) 264-6366  
 CONTRACTOR: License # 5929  
 Name: Duke Drilling Co., Inc.  
 Wellsite Geologist: Kevin Kessler  
 Purchaser:

## Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Mull Drilling Company, Inc.  
 Well Name: Jones Unit #1-30  
 Original Comp. Date: 09/16/2010    Original Total Depth: 4530

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

10/26/2012	11/01/2012	11/30/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25151-00-01

Spot Description:  
 NW SW NW SE Sec. 30 Twp. 16 S. R. 22  East  West  
 1785 Feet from  North /  South Line of Section  
 2555 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE     NW     SE     SW

County: Ness

Lease Name: Jones Unit OWWO    Well #: 1-30

Field Name:

Producing Formation: Cherokee Sand &amp; Ft. Scott

Elevation: Ground: 2432    Kelly Bushing: 2441

Total Depth: 4530    Plug Back Total Depth: 4466

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used?  Yes     No

If yes, show depth set: 1623 Feet

If Alternate II completion, cement circulated from: 1623

feet depth to: 0 w/ 145 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 18600 ppm    Fluid volume: 800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:    License #:

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County:    Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically****KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 01/25/2013

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NACMI JAMES Date: 01/28/2013