



KANSAS CORPORATION COMMISSION 1108903
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486
Name: Horton, Jack
Address 1: PO BOX 97
Address 2:
City: SEDAN State: KS Zip: 67361 + 0097
Contact Person: Jack Horton
Phone: (620) 249-4476
CONTRACTOR: License # 31486
Name: Horton, Jack
Wellsite Geologist: Fred Jones
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

9/29/2007	10/1/2007	10/8/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-31445-00-00

Spot Description:

SE NE NE SW Sec. 1 Twp. 34 S. R. 14 East West
2225 Feet from North / South Line of Section
2838 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Montgomery

Lease Name: KURTIS Well #: 1

Field Name:

Producing Formation: Wayside

Elevation: Ground: 865 Kelly Bushing: 869

Total Depth: 704 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Darrin Garrison Date: 01/29/2013

1108903



Operator Name: Horton, Jack Lease Name: KURTIS Well #: 1
Sec. 1 Twp. 34 S. R. 14 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [] Yes [X] No
List All E. Logs Run: gamma ray neutron

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Longstring.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 984, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8678

TICKET NUMBER 12742
 LOCATION Earth
 FOREMAN Tom Strick

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-07	35416	Kurtis #1	1	J4	14	MC

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Jack Horton		445	Horton		
MAILING ADDRESS		502	Hault		
P.O. Box 97					
CITY	STATE	ZIP CODE			
Sedan	Ks				

JOB TYPE Longstring HOLE SIZE _____ HOLE DEPTH 784' CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 696' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.4° SLURRY VOL 19.5 BM WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 481 DISPLACEMENT PSI 400 MIX PSI 900 @ 1/2" RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing Break Circulation w/ 1000 water
Pump 2 1/2 Gal - Flush 1000 water. Mixed 65% Thick Set Cement w/ 5° Ad-Fluid 2%
+ 14° Flocc 1 1/2 @ 15° 1/2. Work out Ann + liner. Stuff 2 Phys. Displace
w/ 400 water. Final Pumping Pressure 400 PSI. Pump Plug to 900. Shut
Tubing in @ 400 PSI. Good Cement to surface @ 500. Plug to 900.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	40	MILEAGE	3.30	132.00
1126A	6500	Thick Set Cement	15.00	97500.00
1112A	325°	Kol-Seal 5° 1/2	.30°	97.50
1107	16°	Flocc 1 1/2	1.75°	28.00
1118A	400°	Gal - Flush	.15°	60.00
5407		Truck Mileage Bulk Truck	0.60	24.00
4402	2	2 1/2" Top Rubber Plug	20.00	40.00
		<u>Thank You!</u>		
			<u>Sub Total</u>	<u>2511.90</u>
			<u>SALES TAX</u>	<u>66.51</u>
			<u>ESTIMATED TOTAL</u>	<u>2578.41</u>

2108

AUTHORIZATION _____ TITLE _____ DATE _____