

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34489  
Name: Husky Ventures, Inc.  
Address 1: 204 N. Robinson Ave., Suite 1800  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73102 + \_\_\_\_\_  
Contact Person: Chuck Long  
Phone: (405) 600-9393 **RECEIVED**  
CONTRACTOR: License # 5929 **JAN 10 2013**  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Bud Walker **KCC WICHITA**  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): Core & Plug Back

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

11/25/2011    11/29/2011    11/29/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 13-21349-00-00  
Spot Description: \_\_\_\_\_  
SW SE SW SE Sec. 25 Twp. 17 S. R. 4  East  West  
200 Feet from  North /  South Line of Section  
3,315 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: McPherson  
Lease Name: Hoffman Well #: 1-25H  
Field Name: Lindsborg  
Producing Formation: Maquoketa  
Elevation: Ground: 1354.29 Kelly Bushing: 1366.29  
Total Depth: 3375' Plug Back Total Depth: 3370'  
Amount of Surface Pipe Set and Cemented at: 505 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4500 ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Perms Date: 1/10/13

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 1/29/13

Operator Name: Husky Ventures, Inc. Lease Name: Hoffman Well #: 1-25H  
 Sec. 25 Twp. 17 S. R.4  East  West County: McPherson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |         |     |       |             |       |         |        |       |         |           |       |         |
|--|--|---------|-----|-------|-------------|-------|---------|--------|-------|---------|-----------|-------|---------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Array Induction, Density Neutron, Gamma Ray</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>2905'</td> <td>(-1539)</td> </tr> <tr> <td>Sylvan</td> <td>3290'</td> <td>(-1843)</td> </tr> <tr> <td>Maquoketa</td> <td>3386'</td> <td>(-2020)</td> </tr> </table> <p style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED<br/>JAN 16 2013</p> | Name    | Top | Datum | Mississippi | 2905' | (-1539) | Sylvan | 3290' | (-1843) | Maquoketa | 3386' | (-2020) |
| Name   | Top  | Datum   |     |       |             |       |         |        |       |         |           |       |         |
| Mississippi  | 2905'  | (-1539) |     |       |             |       |         |        |       |         |           |       |         |
| Sylvan   | 3290'  | (-1843) |     |       |             |       |         |        |       |         |           |       |         |
| Maquoketa  | 3386'  | (-2020) |     |       |             |       |         |        |       |         |           |       |         |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25"            | 9 5/8                     | 36                | 505           | Class A        | 165          | 3% Calcium/2% Gel          |
|   |                   |                           |                   |               |                | 1/4          | Flo Seal                   |

KCC WICHITA

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|   |   |         |             |                       |
|---|---|---------|-------------|-----------------------|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |         |             |                       |
| Estimated Production Per 24 Hours               | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 33425  
LOCATION EUREKA  
FOREMAN Kevin McCoy

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API #15-113-21349** KS

| DATE   | CUSTOMER #  | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE | COUNTY    |
|--|-------------|--------------------|--|----------|-------|-----------|
| 11-25-11   |             | HOFFMAN # 1-25     | 25   | 175      | 4W    | McPherson |
| CUSTOMER<br>Husky Ventures, Inc.                 |             |                    | TRUCK #    DRIVER    TRUCK #    DRIVER<br>445    Dave G.<br>515    CALIN H.<br>667    CHRIS M. |          |       |           |
| MAILING ADDRESS<br>204 N. Robinson Ave. Ste 1800 |             |                    |  |          |       |           |
| CITY<br>OKLAHOMA CITY                            | STATE<br>OK | ZIP CODE           |  |          |       |           |
| Duke Delq. Rig 20                                |             |                    |  |          |       |           |

JOB TYPE SURFACE    HOLE SIZE 12 1/4"    HOLE DEPTH 514' KB    CASING SIZE & WEIGHT 9 5/8 36" NEW  
 CASING DEPTH 505' KB    DRILL PIPE    TUBING    OTHER  
 SLURRY WEIGHT 15"    SLURRY VOL 748 BBL    WATER gal/sk 6.5    CEMENT LEFT in CASING 50' +/-  
 DISPLACEMENT 35.2 BBL    DISPLACEMENT PSI 300    MIX PSI 200 shut in    RATE

REMARKS: Safety Meeting: DRILLING Rig Lost Circulation @ 350' KB while DRILLING 12 1/4" SURFACE Hole. DRY DRILLED to 514'. RAN 505' 9 5/8 CASING = KB. Rig up to 9 5/8. Pump 35 BBL water. Mixed 165 SKS CLASS 'A' Cement w/ 3% CACL2, 2% GEL, 1/4" FLO SEAL /SK @ 15" /GAL = 41 BBL Slurry. Shut Down. Release Plug. Displace w/ 35.2 BBL water. FINAL Pumping Pressure 300 PSI. Shut in @ 200 PSI. No Fluid Returns to SURFACE during Stage #1. wait 2 Hrs to let Cement Set.  
 RAN 1" Hydrilb tubing down Annulus of 9 5/8. wash down tag firm Cement @ 203' Below KB. Mixed 145 SKS CLASS 'A' Cement w/ 3% CACL2, 2% GEL, 1/4" FLO SEAL /SK. Good Cement Returns to SURFACE. Pull 1" Tubing. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT                                   | UNIT PRICE | TOTAL     |
|--------------|-------------------|--|------------|-----------|
| 54015        | 1                 | PUMP CHARGE  | 1025.00    | 1025.00   |
| 5406         | 100               | MILEAGE  | 5.00       | 500.00    |
| 4310         | 203'              | 1" Hydrilb Rental, Elevators, wash Head                              | 1.00'      | 203.00    |
| 11045        | 165 SKS           | CLASS 'A' Cement - Stage #1  | 16.80      | 2772.00   |
| 1102         | 465 *             | CACL2 3%   | .84        | 390.60    |
| 1118 B       | 310 *             | GEL 2%   | .24        | 74.40     |
| 1107         | 41 *              | FLO SEAL 1/4" /SK  | 2.66       | 109.06    |
| 11045        | 145 SKS           | CLASS 'A' Cement   | 16.80      | 2436.00   |
| 1102         | 410 *             | CACL2 3% <span style="margin-left: 20px;">Top outside Thru 1"</span> | .84        | 344.40    |
| 1118 B       | 275 *             | GEL 2%   | .24        | 66.00     |
| 1107         | 36 *              | FLO SEAL 1/4" /SK  | 2.66       | 95.76     |
| 5407 A       | 14.57 TONS        | 100 miles Bulk Delv.   | 1.58       | 2302.06   |
| 4210         | 1                 | 9 5/8 Texas Pattern Shoe   | 409.00     | 409.00    |
| 4108         | 1                 | 9 5/8 Cement Basket  | 310.00     | 310.00    |
| 4433         | 1                 | 9 5/8 wooden Plug  | 110.00     | 110.00    |
|              |                   | Sub Total  |            | 11,147.28 |
|              |                   | SALES TAX 7.3%   |            | 519.56    |
|              |                   | ESTIMATED TOTAL  |            | 11,666.84 |

RECEIVED  
JAN 10 2013  
KCC WICHITA

THANK YOU  
AUTHORIZATION Kevin McCoy TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.