

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1108903

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filted

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486	<u> </u>		API No. 15 - 15-125-31445-00-00	
Horton Jack			Spot Description:	
PO BOY 97			SE_NE_NE_SW Sec. 1 Twp. 34 S. R. 14	
Address 2:		····		
City: SEDAN S				
	•		Footages Calculated from Nearest Outside Section Corner:	
CONTRACTOR: License #_314	86		County: Montgomery	
Hoston Jack			Lease Name: KURTIS Well #:	1
Wellsite Geologist: Fred Jones	·· · - · - · - · - · · · · · · · · · ·		Field Name:	
Purchaser:			Producing Formation: Wayside	
Designate Type of Completion:  New Well Re	-Entry	Workover	Elevation: Ground: 865 Kelly Bushing: 869  Total Depth: 704 Plug Back Total Depth:	<u> </u>
✓ oil  wsw			Amount of Surface Pipe Set and Cemented at: 20	
Gas D&A	∐ SWD □ ENHR	[ ] SIOW □ SIGW	Multiple Stage Cementing Collar Used? Yes V No	reet
□ OG	GSW	Temp. Abd.		<b>-</b> .
CM (Coal Bed Methana)		Tomp. Abd.	If yes, show depth set:	
Cathodic Other (Con	e, Expl., etc.):		If Alternate II completion, cement circulated from:	
If Workover/Re-entry: Old Well In			feet depth to:w/w/_	sx cmt.
Operator:				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original Total	Depth:	, 	
Deepening Re-perf	Conv. to EN	HR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 300  Dewatering method used: Evaporated	
Plug Back:			Location of fluid disposal if hauled offsite:	
Commingled	Permit #:		Operator Name:	
Dual Completion	Permit #:		Lease Name: License #:	
SWD	Permit #:			
☐ ENHR	Permit #:		Quarter Sec Twp S. R [	
GSW	Permit #:		County: Permit #:	
9/29/2007 10/1/20		10/8/2007		
Spud Date or Date Recompletion Date		ompletion Date or ecompletion Date		

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT i i III Approved by: Ceanna Garrison Date: 01/29/2013

Side Two

### 1108903

Operator Name: Hor			Lease Name	KURTIS	<del></del>	Well #:1	
Sec. 1 Twp.34	s. R. <u>14</u>	_	County: Mo	ontgomery			
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rate line Logs surveyed. A	es if gas to surface	test, along with final o	iner snin-in arecciire i	aachad etatin l	sual budeacéaile e e		
Drill Stem Tests Taken (Attach Additional S		Yes 🗸 N	lo 🗸	Log Form	nation (Top), Depth :	and Datum	Sample
Samples Sent to Geole	ogical Survey	Yes V	la i	ame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	Yes N Yes N	vvaj	/side			
List All E. Logs Run:							
gamma ray neutron							
			SING RECORD   set-conductor, surface,	New 🗸 Used	duction, etc.	·	***************************************
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.75	6.25	18	20	Portland	8	
Longstring	5.625	2.875	6.5	696	Thickset	65	
				, <u>L</u>			l
Purpose:	Depth	ADDITIO	DNAL CEMENTING / So # Sacks Used	QUEEZE RECO			
Perforate Protect Casing Plug Back TO Plug Off Zone	Top Battom	ypo o domen	r datas daeu		iype and	Percent Additives	
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Footage of Each Interva	Plugs Set/Type Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep			
		· · · · · · · · · · · · · · · · · · ·				<u>.</u>	
					<u> </u>		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	·································	
Date of First, Resumed Pr	oduction, SWD or EN	IHR. Producing		Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oll	Bbls. Gas	Mcf Wa	ter		Gas-Oil Ratio	Gravity
DISPOSITION	,		METHOD OF COMPL			PRODUCTION	N INTERVAL:
Vented Sold  (If vented, Submi	Used on Lease if ACO-18.)	Open Hole Other (Specify	(Submit		Commingled Submit ACO-4)		<del></del> <del></del>

AUTHORIZATION\_

COMSOLIDATED OIL WELL SERVICES, LLC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8576

TICKET NUMBER		12742
LOCATIONE	ent.	
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### TREATMENT REPORT & FIELD TICKET

DEFORMER  JEAN DEFORMER  JALING ADDRESS  ROLL STATE  JE PURP LANGE AND THE PLANE AND T					CEME	NT				
STOLER  JET MATCH  JET MATCH  ALLING ADDRESS  P.O. BON 97  TY  STATE  JET YOU SAN THE YOU SAN TH	DATE	<u> </u>	WE	I.L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
TRUCK PORVER TRUCK DRIVER ALLING ADDRESS  F.O. Box 97  TY  Soft State ZIP Code  K.S.  BY TYPE Langelon HOLE SIZE HOLE OPPIN 709' CASINO SIZE 8 WEIGHT 70'  ASINO DEPTH 51' DRILL RIPE TUBING OTHER  LURRY WEIGHT 114' SLURRY YOL 19.5 MIN WATER GRIDA. 8' CEMENT LEFT IN CASING D'  SUBJECCEMENT 41 DISPLACEMENT PSI 4'00 BIX PSI 700 Big 170 Bix	10-1-07	3541	Kuetis	#/			34	14	AC	
ALLING ADDRESS  P.O. Box 97  TV  STATE  ZIP CODE  LE  SETTING  MOLE BUSE  MOLE DEPTH  TUSING  MOLE BUSE  MOLE DEPTH  TUSING  SULPRY VOL. 19.5 MI  WATER galan, 8.º CEMENT LEFT IN CASING D'  SPLACEMENT SULPRY VOL. 19.5 MI  S		lla-i-				27.7	nen/Ee	\$131 (A) 31	500ED	
P.O. Sea 97  TY  STATE  2IP CODE  K:  HOLE SIZE  HOLE DEPTH  70Y  CASING SIZE & WEIGHT  TO STATE  SILERY WOLF SIZE  HOLE DEPTH  70Y  CASING SIZE & WEIGHT  TO STATE  SURRY VOL.   9.511  SPLACEBERT   481  SPLACEB	AILING ADDRI	ESS	<del></del>		†		<del></del>	TRUCKE	DKIVEK	
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