

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

Correction
ORIGINAL

OPERATOR: License # 8740
Name: Bramwell Petroleum, Inc
Address 1: 15183 SW 25 Ave
Address 2: _____
City: Spivey State: KS Zip: 67142 + 9074
Contact Person: Don Bramwell
Phone: (620) 532 2770
CONTRACTOR: License # 33789
Name: D & B Drilling LLC
Wellsite Geologist: None
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8-4-2009 1/30/09 2-22-2009 8-4-2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

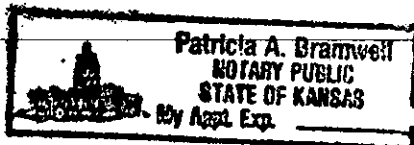
API No. 15 - 095-22184-0000
Spot Description: SW SW NW
NW SW SW SW Sec. 7 Twp. 30 S. R. 7 East West
4307 Feet from North / South Line of Section
560 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Kohman Well #: 9
Field Name: Spivey Grabs
Producing Formation: Mississippi
Elevation: Ground: 1471 Kelly Bushing: 1483
Total Depth: 4199 Plug Back Total Depth: 4175
Amount of Surface Pipe Set and Cemented at: 200 @ 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7000 ppm Fluid volume: 1800 bbls
Dewatering method used: clear liquids hauled
Location of fluid disposal if hauled offsite:
Operator Name: Bramwell Petroleum, Inc
Lease Name: Maple License No.: 8740
Quarter SW Sec. 6 Twp. 30 S. R. 6 East West
County: Kingman Docket No.: 22186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Don Bramwell*
Title: President Date: 8-31-2009
Subscribed and sworn to before me this 31 day of AUGUST
2009
Notary Public: *Patricia A. Bramwell*
Date Commission Expires: 2-18-2010



KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
Alt 1 - Dg - 1/29/13

Operator Name: **Bramwell Petroleum, Inc** Lease Name: **Kohman** Well #: **9**
 Sec. **7** Twp. **30** S. R. **7** East West County: **Kingman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 4122 -2639

List All E. Logs Run:

Dual Compensated Proosity Log; Dual Induction Log; Sonic Cement Bong Log - prev submitted

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	213	Common	160	2% gel 3% caci
Production	7 7/8	4 1/2	10 1/2	4196	50/50 poz	150	10% salt; 5 lb/5K Gisonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4127-4137		4127
	7-27-09	Frac w/14,500 lb 16/30 sand & 3000 lb RCS sand	4137

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2 3/8	4170	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8-4-2009			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20.9	69	74	3302	36

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4127-4137

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BRAMWELL PETROLEUM, INC.

15183 SW 25 Ave
Spivey, Kansas 67142-9074

620-532-2770
620-532-2936(Fax)
tridoness@sutv.com

August 31, 2009

Lane Palmateer
Litigation Counsel
Kansas Corporation Commission
Room 2078 - 130 S Market
Wichita, KS 67202

RE: Kohman #9
API #15, 095, 22184

Dear Mr Palmateer:

Reference is made to your notice of violation dated August 28, 2009.

When the above referenced well was drilled, drill collars become stuck in the hole. A very lengthy process of washover and backing off pipe a few joints at a time resulted in a very expensive wireline charge. As a good will gesture, the wireline company agreed to perforate the well at a highly reduced rate.

On April 1, 2009, the well was perforated and initially showed a rate of 20 MCFPD which rapidly declined to zero with fluid build-up. No swabbing was done as the initial plan was to perforate while the offer was good and complete at a later date. When I submitted the initial ACO-1 I listed the perforations and knowing that the fracture process was going to be done at a later date, it simply did not cross my mind that the well would be considered as completed. I realize now that you had no way of knowing.

The above referenced well was actually completed and put on line on August 4, 2009.

Test data indicates a production rate of 20.9 BOPD and 69 MCFPD for a GOR of 3302 to 1, which I believe defines it as an oil well and thusly not subject to gas testing.

A copy of the recompletion ACO-1 is attached. Also enclosed is a copy for Jim Hemmon.

KANSAS CORPORATION COMMISSION

SEP 02 2009
RECEIVED

I apologize for the lengthy explanation and confusion I caused. Please let me know if there is anything else I can do.

Sincerely,


Donald G Bramwell
President

Enc: ACO-1

Cc: Jim Hemmon
Steve VanGiesen