



KANSAS CORPORATION COMMISSION 1110517
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Jeff Lawler
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/19/2012</u>	<u>01/01/2013</u>	<u>01/21/2013</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-24098-00-00

Spot Description: _____

E2 SE SW NW Sec. 24 Twp. 9 S. R. 19 East West
2310 Feet from North / South Line of Section
1100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks

Lease Name: Simon Well #: 2-24

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 2117 Kelly Bushing: 2125

Total Depth: 3637 Plug Back Total Depth: 3612

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1477 Feet

If Alternate II completion, cement circulated from: 1477

feet depth to: 0 w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: 60 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/28/2013



1110517

Operator Name: American Warrior, Inc. Lease Name: Simon Well #: 2-24
 Sec. 24 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Sonic porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhy</td> <td>1504'</td> <td>+621</td> </tr> <tr> <td>B/Anhy</td> <td>1539'</td> <td>+586</td> </tr> <tr> <td>Heebner</td> <td>3256'</td> <td>-1131</td> </tr> <tr> <td>Toronto</td> <td>3276'</td> <td>-1151</td> </tr> <tr> <td>L/KC</td> <td>3297'</td> <td>-1172</td> </tr> <tr> <td>B/KC</td> <td>3512'</td> <td>-1387</td> </tr> <tr> <td>Arbuckle</td> <td>3535'</td> <td>-1410</td> </tr> </tbody> </table>	Name	Top	Datum	Anhy	1504'	+621	B/Anhy	1539'	+586	Heebner	3256'	-1131	Toronto	3276'	-1151	L/KC	3297'	-1172	B/KC	3512'	-1387	Arbuckle	3535'	-1410
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Arbuckle	3535'	-1410																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	222	Class A	150	3%CC,2%gel.
Production	7.875	5.50	15.5	3635	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3544'to 3548'		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3608'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/25/2013</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u> Gas Mcf <u> </u> Water Bbls. <u> </u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3544'to 3548</u>
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OPERATOR

Company: AMERICAN WARRIOR, INC.
 Address: 3118 CUMMINGS RD.
 P.O. BOX 399
 GARDEN CITY, KS 67846

Contact Geologist: CECIL O'BRATE
 Contact Phone Nbr: (620) 275-2963
 Well Name: SIMON #2-24
 Location: E2 SE SW NW 24-9S19W
 Pool: API: 15-163-24098-0000
 State: KANSAS Country: USA


Scale 1:240 Imperial

Well Name: SIMON #2-24
 Surface Location: E2 SE SW NW 24-9S19W
 Bottom Location: API: 15-163-24098-0000
 License Number: 4058
 Spud Date: 12/19/2012 Time: 6:30 AM
 Region: ROOKS
 Drilling Completed: 1/1/2013 Time: 4:28 PM
 Surface Coordinates: 2310' FNL & 1100' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 2115.00ft
 K.B. Elevation: 2125.00ft To: 3637.00ft
 Logged Interval: 2200.00ft
 Total Depth: 3550.00ft
 Formation: ARBUCKLE
 Drilling Fluid Type: CHEMICAL/FRESH WATER

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.3961288 Latitude: 39.2572934
 N/S Co-ord: 2310' FNL
 E/W Co-ord: 1100' FWL

LOGGED BY



Company: SOLUTIONS CONSULTING
 Address: 108 W 35TH
 HAYS, KS 67601

Phone Nbr: (785)259-3737
 Logged By: Geologist Name: JEFF LAWLER

CONTRACTOR

Contractor: VAL ENERGY, INC.
 Rig #: 6
 Rig Type: MUD ROTARY
 Spud Date: 12/19/2012 Time: 6:30 AM
 TD Date: 1/1/2013 Time: 4:28 PM
 Rig Release: 1/2/2013 Time: 12:00 PM

ELEVATIONS

K.B. Elevation: 2125.00ft Ground Elevation: 2115.00ft
 K.B. to Ground: 10.00ft


NOTES

NOTE: 13' UPHOLE CORRECTION WAS MADE TO CORRELATE DRILL TIME AND LOG DEPTHS
 DUE TO ECONOMICAL RECOVERY ON DST #2 5 1/2" PRODUCTION WAS RUN.

WELL COMPARISON SHEET

FORMATION	SIMON #2-24				SILVIA COMPANY				SILVIA COMPANY				SILVIA COMPANY				SILVIA COMPANY			
	E2		E2		E2		E2		E2		E2		E2		E2		E2			
	DEPTH	DATE	DEPTH	DATE	DEPTH	DATE	DEPTH	DATE	DEPTH	DATE	DEPTH	DATE	DEPTH	DATE	DEPTH	DATE	DEPTH	DATE		
ARBUCKLE	1546	8/11	1546	8/11	1546	8/11	1546	8/11	1546	8/11	1546	8/11	1546	8/11	1546	8/11	1546	8/11	1546	8/11
ROOKS	2061	4/26	2061	4/26	2061	4/26	2061	4/26	2061	4/26	2061	4/26	2061	4/26	2061	4/26	2061	4/26	2061	4/26
YONKINS	2276	2/11	2276	2/11	2276	2/11	2276	2/11	2276	2/11	2276	2/11	2276	2/11	2276	2/11	2276	2/11	2276	2/11
LKC	2297	11/27	2297	11/27	2297	11/27	2297	11/27	2297	11/27	2297	11/27	2297	11/27	2297	11/27	2297	11/27	2297	11/27
NS	2512	11/17	2512	11/17	2512	11/17	2512	11/17	2512	11/17	2512	11/17	2512	11/17	2512	11/17	2512	11/17	2512	11/17
ARBUCKLE	2525	11/10	2525	11/10	2525	11/10	2525	11/10	2525	11/10	2525	11/10	2525	11/10	2525	11/10	2525	11/10	2525	11/10
NS	2637	11/11	2637	11/11	2637	11/11	2637	11/11	2637	11/11	2637	11/11	2637	11/11	2637	11/11	2637	11/11	2637	11/11

DST #1 LKC H-KL 3432' - 3520'



DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Jeff Lawler

24-8-19, Rooks, KS
 Simon #2-24
 Job Ticket: 51248 DST#: 1
 Test Start: 2012 12 31 @ 03:45:00

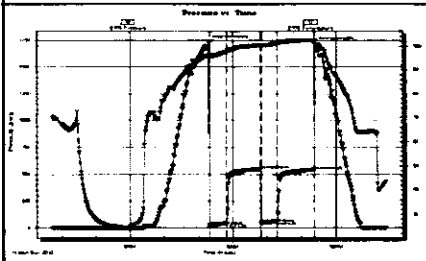
GENERAL INFORMATION

Formation: KCM-HK
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole (Inba)
 Time Tool Opened: 06:19:00
 Tester: Brett Dickinson
 Time Test Ended: 13:29:00
 Unit No: 59

Interval: 3432.00 ft (KB) To 3520.00 ft (TVD)
 Reference Elevations: 2125.00 ft (KB)
 Total Depth: 3520.00 ft (KB) (TVD)
 2115.00 ft (CF)
 Hole Diameter: 7.88 inches-hole Condition: Fair
 KB to GRPCP: 10.00 ft

Detail #: 5190 Outside Capacity: 6000.00 gal
 Press@RunDepth: CO 90 psig @ 3437.00 ft (KB) Last Calc: 2012.12.31
 Start Date: 2012.12.31 End Date: 13.29.00 Time On Btm: 2012.12.31 @ 08:17:30
 Start Time: 03:45:05 End Time: 13.29.00 Time Off Btm: 2012.12.31 @ 11:24:00

TEST COMMENT: F-5 14in blow
 IS-No blow
 FF-20in blow
 FSI-No blow




PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1735.29	96.12	Initial Hydro-static
2	21.60	95.91	Open To Flow (1)
32	41.40	97.66	Shut-In(1)
91	543.34	100.31	End Shut-In(1)
92	44.57	100.21	Open To Flow (2)
120	60.80	101.20	Shut-In(2)
105	539.22	102.36	End Shut-In(2)
187	1718.96	100.73	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
90.00	Oilspotted MCW 60%W 40%M	1.25

Gas Rates		
Flow (scfh)	Pressure (psig)	Gas Rate (Mcf/d)

Triobite Testing, Inc Ref No: 51249 Printed: 2012.12.31 @ 13:43:27

DST #2 ARBUCKLE 3525' - 3557'



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

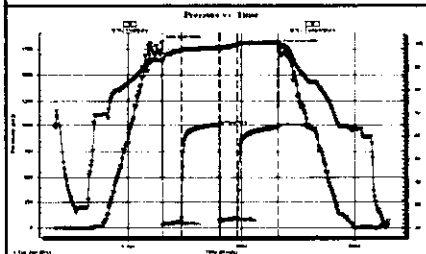
American Warrior Inc 24-G-19, Rooks, KS

PO Box 339 Simon #2-24
 Garden City KS 67848 Job Ticket: 51249 DOT#: 2
 ATTN: Jeff Lawler Test Start: 2012.12.31 @ 22:05:00

GENERAL INFORMATION:
 Formation: Arb. Whiptail ft (KB)
 Deviated: No Test Type: Conventional Bottom Hole (Reel)
 Time Tool Opened: 00:55:30 Tester: Ernest Dickenson
 Time Test Ended: 06:53:00 Unit No: 99
 Interval: 3525.00 ft (KB) To 3557.00 ft (KB) (TVD) Reference Elevations: 2125.00 ft (KB)
 Total Depth: 3557.00 ft (KB) (TVD) 2115.00 ft (LP)
 Hole Diameter: 7.88 inches-hole Condition: Fair KB to GRDF: 10.00 ft

Serial #: 6753 Inside Capacity: 6000.00 gal
 Press@RunDepth: 101.57 psig @ 3529.00 ft (KB) Last Calc: 2013.01.01
 Start Date: 2012.12.31 End Date: 05:53.00 Time On Btm: 2013.01.01 @ 00:54:00
 Start Time: 22:05:05 End Time: 05:53.00 Time Off Btm: 2013.01.01 @ 04:00:30

TEST COMMENT: F-BOB in 14min
 IS-No blow
 FF-DOO in 22min
 FSI-No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1817.59	93.31	Initial Hydro-static
2	28.79	92.68	Open To Flow (1)
31	63.84	97.28	Shut-In(1)
91	1005.32	98.41	End Shut-In(1)
92	70.71	98.21	Open To Flow (2)
120	101.57	99.78	Shut-In(2)
185	860.13	100.82	End Shut-In(2)
187	1773.29	99.87	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
45.00	SOCM 10%O 90%M	0.63
210.00	SGO	2.95

Gas Rates		
Flow (scfh)	Pressure (psig)	Gas Rate (Mcf/d)

Triobite Testing, Inc Ref No: 51249 Printed: 2013.01.01 @ 00:46:03

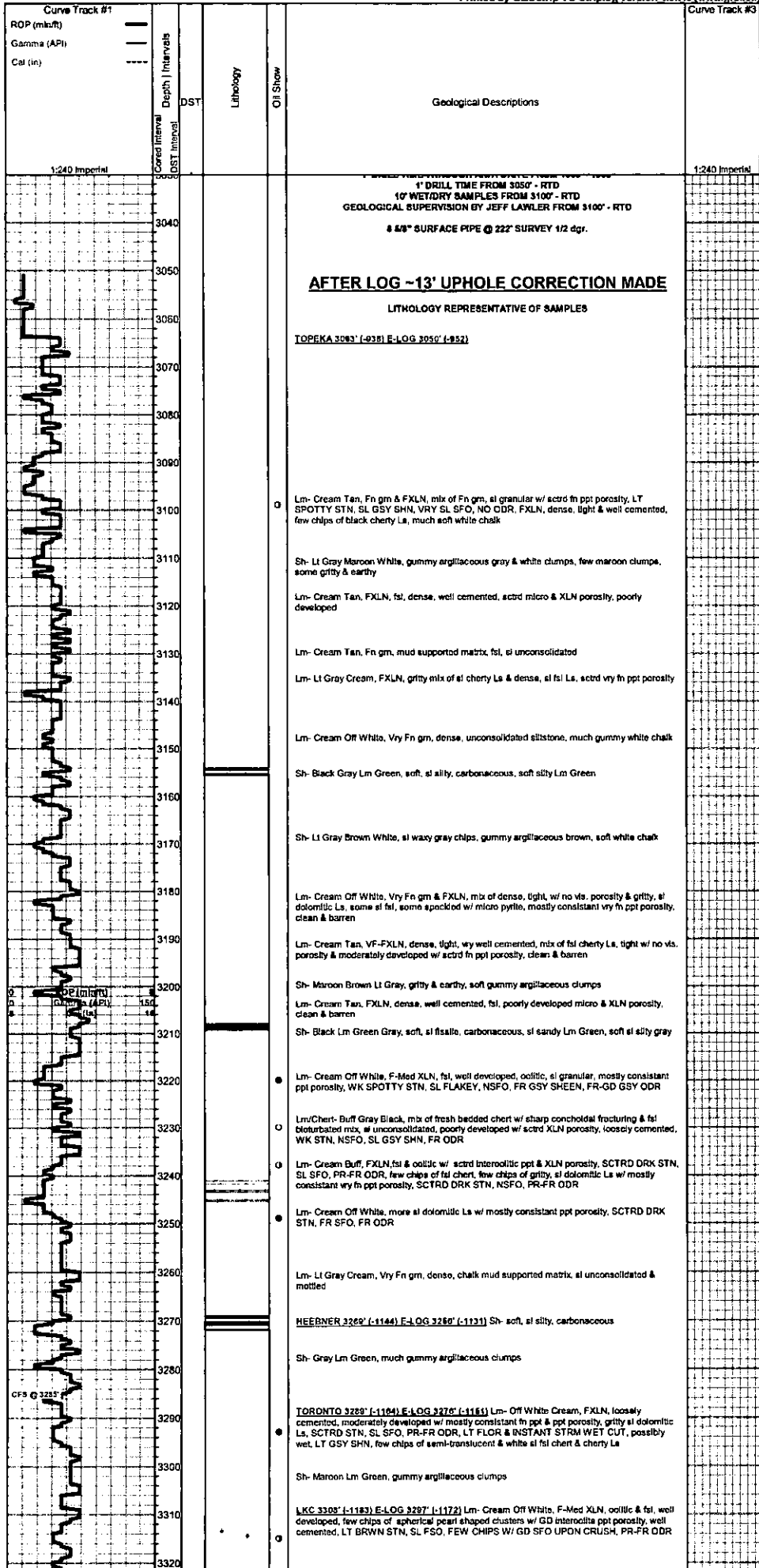
ROCK TYPES

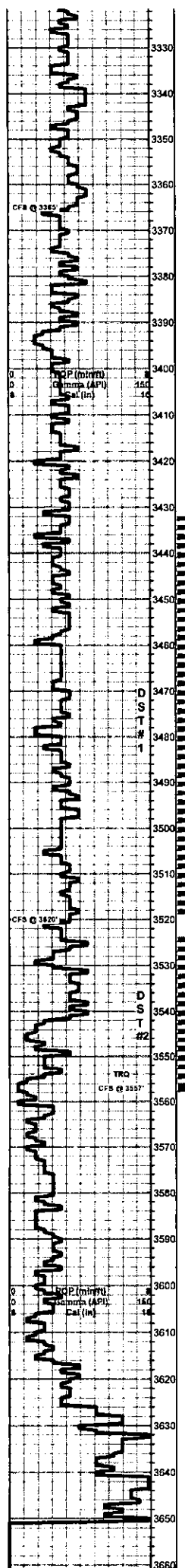
Dolsec
 Carbon Sh

ACCESSORIES

MINERAL **FOSSIL** **STRINGER**
 - Sandy o Oolite - Chert

OTHER SYMBOLS





Lm/Chert- Buff Tan, FXLN, gritty mix of dolomitic Ls, dolomitic chert, both sl developed w/ consistent fn ppt porosity, FEW W/ SL GSY SHN, NSFO, NO ODR, SL YLW HALO FLOR, NO STRM WET CUT, fresh bedded chert

Lm- Cream Off White, VF-FXLN, dense, vry well cemented, actrd development w/ actrd ppt, few w/ rare actrd sub-vuggy porosity, LT BRWN STN, FR SFO, PR-FR ODR, INSTANT YLW FLOR, SLW STRM WET CUT, FEW FREE FLOATING GLOBULES IN CUP, FR GSY SHN OVER ENTIRE TRAY

Sh- Lt Gray Maroon, soft silty, gritty & earthy

Lm- Cream Tan, FXLN, dense, fsil & oolitic, well cemented, sl developed w/ dense XLN & vry fn ppt porosity, LT BROWN STN, SL FLAKEY, FEW CHIPS W/ FR SFO WHEN LEFT UNDER LAMP, PR-FR ODR, LT YLW FLOR, SLW STRM WET CUT

Sh- Maroon Gray, gummy argillaceous clumps, silty, gritty & earthy

Lm-Cream Tan Lm Green Tint, VF-Med XLN, mix of dense algal Ls, poorly developed VFXLN, dense & vry well cemented, actrd ppt porosity, WK LT BRWN STN, SL SFO, PR-FR ODR

Lm- Cream Off White, Fm gm, dense, loosely cemented, poorly developed, chalky in part, actrd vry fn ppt porosity, SCTRDR DRK FLAKEY STN, NSFO, FNT ODR

Lm- Off White, FXLN, fsil, gritty sl dolomitic, moderately developed, mostly consistent fn ppt porosity, well cemented, SCTRDR FLAKEY STN, NSFO, NO ODR

Lm- Off White, F-Med XLN, fsil & sl oolitic, moderately developed w/ ppt interoolitic porosity, WK SCTRDR STN, NSFO, FNT ODR, actrd soft white chalk

Lm- Cream Buff, mix of gritty FXLN dolomitic Ls w/ consistent vry fn ppt porosity, Fm gm mud supported matrix, soft & poorly cemented, & tan chert and cherty Ls, all clean & barren

Lm- Cream Off White, FXLN, dense, well cemented, some w/ dense XLN porosity, clean & barren

Sh- Black Gray Lm Green Maroon, well compacted, sl waxy, fissile, carbonaceous, gritty & earthy, gummy argillaceous clumps

Lm- Cream Off White, FXLN, mix of gritty sl dolomitic Ls & dense, well cemented cherty Ls w/ actrd development, actrd ppt porosity, LT SCTRDR STN, NSFO, PR-FR ODR, LT YLW FLOR, SLW STRM WET CUT

Sh- Maroon White, gritty & earthy, soft gummy white chalk

Lm- Cream Tan, FXLN, dense, loosely-well cemented, poorly developed w/ actrd dense XLN & vry fn ppt porosity, SCTRDR LT BRWN STN, SCTRDR BLK RESIDUAL STN, NSFO, FR ODR, sl chalky in part carrying a LT BRWN STN

Lm- Cream Off White, FXLN, oolitic/oolomitic, partial skeletal dissolution, actrd vuggy porosity & actrd vugular interconnectivity, moderately developed, SCTRDR DRK BRWN STN, FR SFO, MORE UPON CRUSH, LIVELY, FR ODR

Lm- Cream Tan, FXLN, dense, well cemented, poorly developed w/ actrd XLN porosity, clean & barren

Sh- Black Gray Lm Green, fissile, soft, carbonaceous, silty, gummy argillaceous Lm Green clumps

Lm- Cream Tan, FXLN, poorly developed & loosely cemented, chalky in part, soft, actrd vry fn ppt porosity, LT SCTRDR STN, NSFO, FNT ODR

Sh- Brown Tan Maroon Brick Red, most gummy & argillaceous, sandy brick red shale

Lm- Cream Off White, VF-FXLN, dense, vry well to loosely cemented, poorly developed w/ actrd XLN porosity, clean & barren

BKC 3542' (-1417) E-LOG 3512' (-1387) Sh- Red Maroon, soft gummy argillaceous clumps, sandy red shale & shaley red Ss, much gummy gray argillaceous clumps

Lm- Off White, VF-FXLN, dense, well cemented, no vis. porosity, very clean, semi-translucent white fresh bedded chert

ARBUCKLE 3554' (-1429) E-LOG 3535' (-1410) Dolomite- Tan Cream, Med XLN, mix of well cemented, vis. sl anhedral rhombs, poorly developed w/ minimal vis. porosity, LT SCTRDR FLAKEY STN, NSFO, moderately developed & loosely cemented w/ actrd ppt porosity, DRK SCTRDR STN, SL SFO, FEW W/ SAT STN & SL BLEEDING, SEMI-LIVELY, & Mod-Crs XLN, poorly developed, actrd allicaceous cementation, minimal vis. porosity, WK SPOTTY STN, NSFO, ALL W/ FR ODR, few chips of cherty dolomite w/ actrd ppt porosity, WK SCTRDR FLAKEY STN, NSFO, recrystallization w/ fn porosity

Dolomite- Tan, F-Med XLN, dense, well cemented, poorly developed, minimal vis. to actrd vry fn ppt porosity, DRK SCTRDR STN, SL SFO, FR ODR, some w/ fair amount of barren porosity

Dolomite- Cream Buff, Med-Crs XLN, well developed, anhedral rhombs, massive, loosely cemented, mostly consistent ppt porosity, DRK SAT STN, GD SFO, FR ODR, HVY OIL SHN OVER ENTIRE TRAY, FR AMOUNT OF FREE OIL FLOATING IN CUP

Dolomite- Tan, FXLN, dense, vry well cemented, poorly developed, mostly light w/ minimal vis. porosity, FEW LT DRK SCTRDR STN, NSFO, PR-FR ODR, GD OILY SHN IN TRAY

Dolomite- Cream Tan Pinkish Tint, Mod-Crs XLN, mix of Med XLN sl cherty dolo, mostly light w/ actrd vry fn ppt porosity, mostly barren, lightly cemented anhedral rhombs, Crs XLN w/ actrd development & ppt - sub-vuggy porosity, SCTRDR DRK STN, FR-GD SFO, SOME FREE OIL FLOATING IN CUP, few chips of sl fsil limy dolomite w/ actrd vry fn ppt porosity, mostly barren, much gummy white chalk

Dolomite- Lt Pink Yellow Cream, FXLN, dense, vry well cemented cherty dolomite, mostly w/o vis. rhombs or porosity, tight, barren

Dolomite- Cream Off White, FXLN, sl silty, loosely cemented, consistent vry fn-fn ppt porosity, SCTRDR BLK STN, NSFO, FNT ODR, chips of yellow & semi-translucent fresh bedded chert

Chert/Dolomite- Lt Pink Yellow T translucent Semi-Translucent, fresh bedded chert, oolitic chert, oolitic dolomite, light w/ no vis. porosity, vry well cemented, barren

Dolomite/Chert- Cream Tan, FXLN, dense, vry well cemented, light w/ no vis. porosity, massive, FEW W/ RARE BLK RESIDUAL STN, NSFO, FNT ODR, few chips white loosely cemented cherty dolomite w/ rounded to sub-rounded Qtz. inclusions, few chips of bone white fresh bedded chert

Dolomite- Off White Cream Buff, crypto - VF XLN, dense, vry well cemented, light, some w/o vis. grains or porosity, cherty & limy dolomite, barren

SHORT TRIP SURVEY 3/4 dgr. STRAP -4.24'

DST #1 LKC H-K 3452' - 3520' *CORRECTED INTERVAL TO LOG DEPTH 3419' 3505'

DST #2 ARBUCKLE 3525' - 3557' *CORRECTED INTERVAL TO LOG DEPTH 3512' - 3544'



ALLIED OIL & GAS SERVICES, LLC 059211

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>12-20-12</u>	SEC. <u>24</u>	TWP. <u>7s</u>	RANGE <u>19w</u>	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>9:25 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Sigan</u>		WELL # <u>2-24</u>		LOCATION <u>From Plattsville west on 18 1/2 miles. North on 13rd mile, west on Woodville.</u>		COUNTY <u>ROOKS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				Location <u>North on 12nd 1/2 miles, East into location 100 miles</u>			

CONTRACTOR Val 6 OWNER American Warrior

TYPE OF JOB <u>Surface Casing</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>222 ft</u>
CASING SIZE <u>8 7/8" 24"</u>	DEPTH <u>209.42 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>20 ft</u>
CEMENT LEFT IN CSG. <u>20 ft, 1.23 bbls, 5.35 x</u>	
PERFS.	
DISPLACEMENT <u>12.5 bbls Fresh Water</u>	

CEMENT AMOUNT ORDERED 150cy "A" + 3% Ceel + 2% Gel

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>Charles Ekins</u>	HELPER <u>Tatut Hall</u>
BULK TRUCK # <u>344/170</u>	DRIVER <u>Alan Generow</u>	
BULK TRUCK #	DRIVER	

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2685.00</u>
POZMIX		@	
GEI.	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
HANDLING	<u>62.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4 x 40 x</u>	<u>2.60</u>	<u>769.60</u>
			TOTAL <u>4,246.28</u>

REMARKS:
Pump 5 bbls Fresh Water
Pump 36 bbls Cement (150cy)
Displace with 12.5 bbls Fresh Water
Leave 20 ft, 1.23 bbls, 5.35 x Cement in Casing
Circulate 12 bbls, 5.05 x Cement to Surface

SERVICE

DEPTH OF JOB	<u>209</u>
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE	<u>HUM 40 @ 7.70 = 308.00</u>
MANIFOLD	@
	<u>HUM 40 @ 4.40 = 176.00</u>
	@

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1,996.25

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

195.13 TOTAL

SALES TAX (if Any)	<u>189.45</u>
TOTAL CHARGES	<u>6,243.03</u>
DISCOUNT	<u>1,560.25</u>
	<u>4,682.29</u>

IF PAID IN 30 DAYS

PRINTED NAME Randy D Martin
SIGNATURE Randy D Martin



CHARGE TO <i>American Warrior Eng.</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 23030

PAGE	OF
1	2

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO <i># 2-24</i>	LEASE <i>Singer</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>1-2-13</i>	OWNER <i>same</i>
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Val Dr-19 #6</i>	RIG NAME/NO	SHIPPED VIA <i>CTF</i>	DELIVERED TO <i>Location</i>	ORDER NO	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#111</i>	35	mi			6 ⁰⁰	210 ⁰⁰
578		1			Pump Charge (longstring)	1	ea	3350		1500 ⁰⁰	1500 ⁰⁰
271		1			KCL	2	gal			25 ⁰⁰	50 ⁰⁰
281		1			Mud Flush	500	gal			1 ²⁵	625 ⁰⁰
290		1			D-Air	2	gal			35 ⁰⁰	70 ⁰⁰
402		1			Centralizers	9	ea	5 1/2'		70 ⁰⁰	630 ⁰⁰
403		1			Baskets	2	ea			250 ⁰⁰	500 ⁰⁰
404		1			Part Collar	1	ea			2400 ⁰⁰	2400 ⁰⁰
406		1			LD Plug + Baffle	1	ea			250 ⁰⁰	250 ⁰⁰
407		1			Insert Float Shoe w/ f. 11	1	ea			350 ⁰⁰	350 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED *1-2-13* TIME SIGNED *1530* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6585 ⁰⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	4547 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	11132 ⁰⁰
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Roster TAX	550 ³¹
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,682 ³¹
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR

Nick Kober

APPROVAL

Randy D. Ward

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23030

CUSTOMER American Warrior Inc. WELL Simon # 2-24 DATE 1-2-13 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	175	sk			13.50	2362	50
276		2				Flocele	50	#	1/4	#/sk	2.00	100	00
283		2				Salt	900	#	10	%	20	180	00
284		2				Calseq 1	8	sk	5	%	35.00	280	00
286		2				Halad-1	125	#			7.50	937	50
581		2				SERVICE CHARGE	175	sk			2.00	350	00
585		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1.00	337	00
							19265	35	337				

CONTINUATION TOTAL 4547.00

JOB LOG

SWIFT Services, Inc.

DATE 1-2-13 PAGE NO. 1

CUSTOMER American Warrior Inc. WELL NO. # 2-24 LEASE Simon JOB TYPE Longstring TICKET NO. 23030

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							order w/ FE
								RTD 3668'
								5 1/2" X 15.5" X 3635' X 21'
								Cent. 1, 3, 5, 7, 9, 11, 13,
								Back 4, 5 @ 1520'
								P.C. @ 1477'
	0910							D.P. Layed down
	1145							start FE
	1330							Break Circ.
								Plug MH when we do PC.
	1420	2.5	7/4					Plug RH 4 11/2 30/100 sks EA-2 cement
	1435	5	0			200		Start Mud Plug 500 gal
	1437	5	12/0			200		Start 20661 KCL Plug
	1441	5	20/0			200		Start 130sks EA-2 cement
	1448		38					End Cement
								wash PtL
								Drop h.D. Plug
	1454	6	0			200		Start Displacement
	1504	5	58			250		Catch Cement
	1510		86			200/1400		Land Plug 91.7
								Release Pressure
								Floater Hold
Thank you Nick, David E. & Sereny								



CHARGE TO
American Warrior Inc.

ADDRESS

CITY, STATE, ZIP CODE

TICKET
Nº 23039

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>2-24</i>	LEASE <i>Sinca</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>1-17-13</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	35	M			6.00	210.00
576D		1			Pump Charge (Port Collar)	1	sq	1477		1250.00	1250.00
290		1			D-Air	2	gal			35.00	70.00
105		1			Port Collar-Opening Tool Rental/mari	1	sq			350.00	350.00
330		2			SMD Cement	120	shs			16.50	1980.00
376		2			Floccle	50	lb			2.00	100.00
581		2			Cement Service Charge	175	shs			2.00	350.00
583		2			Drayage	299.5	STM			1.00	299.50

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED *1-17-13* TIME SIGNED *1700* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4609	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 16.35	157.50
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	4767.00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Mick Roche* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-17-13 PAGE NO. 1

CUSTOMER American Warrior Tool WELL NO. # 2-24 LEASE SINDA JOB TYPE Port Cellar TICKET NO. 23038

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc w/PC Tool
								2 3/8" x 5 1/2"
								PL @ 1477'
								TIA w/PC Opening Tool
	1400							Locate PC @
	1545						1000	Trk wentg. into Pumpout (wait on Mech)
								Test Csg to 1000 Psi
								Open PC
	1550	2	3				200	Take rate & check for blow
	1555	3.5	0				300	Start Cement 120 sks SMD
	1612	3.5	55				400	Circ Cement/Raise weight
	1614	3.5	60/0				400	End Cement/Start Displacement
	1615		5					Cement Displaced
								Close PC
	1620						1000	Test Csg to 1000 Psi
								run 5 jts
	1635	3	0					Reverse out
	1640		15					Hole Clean
								120 sks SMD
								Circ 20 sks to pit
								Thank you
								Nick, David E. & Doug