

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1110604

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150		API No. 15 - 15-031-23366-00-00
Name:Colt Energy Inc		Spot Description:
Address 1: PO BOX 388		SW_NW_SW_SE_Sec. 36 Twp. 22 S. R. 16 ▼ East West
Address 2:		872 Feet from North / South Line of Section
City: IOLA State		38 Feet from ☐ East / 🗹 West Line of Section
Contact Person: SHIRLEY STOTE		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	,	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 5989		County: Coffey
Name: Finney, Kurt dba Finney	Drilling Co.	Lease Name: Gleue Trust, E & I (852) Well #: K8-i
Wellsite Geologist: REX ASHLOCK		Field Name: NEOSHO FALLS-LEROY
Purchaser: COFFEYVILLE RESO		Producing Formation: LOWER SQUIRREL
Designate Type of Completion:		Elevation: Ground: 1008 Kelly Bushing: 0
✓ New Well Re-Er	ntry Workover	Total Depth: 1070 Plug Back Total Depth: 1058
□ oil □ wsw	☐ SWD ☐ SIOW ☑ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: 43 Multiple Stage Cementing Collar Used? Yes V No
OG CM (Coal Bed Methane)	GSW Temp.	Abd. If yes, show depth set: Feet If Alternate II completion, cement circulated from: 1058
Cathodic Other (Core, E	xpl., etc.):	feet depth to: 0 w/ 135 sx cmt
If Workover/Re-entry: Old Well Info	as follows:	icat departo.
Operator:	<u> </u>	D. W. Statistics of Plan
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	Chloride content: 1000 ppm Fluid volume: 50 bbls
Deepening Re-perf.	☐ Conv. to ENHR ☐ Conv. ☐ Conv. to GSW	Dewatering method used: Hauled to Disposal
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled I	Permit #:	Operator Name: COLT ENERGY, INC.
Dual Completion	Permit #:	
SWD	Permit #:	
☐ ENHR	Permit #:	County: COFFEY Permit #: 528297
☐ GSW	Permit #:	County: Permit #:
11/08/2012 11/13/201		
Spud Date or Date Reach Recompletion Date	ned TD Completion Date of Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
✓ Wireline Log Received					
Geologist Report Received					
✓ UIC Distribution					
ALT I I II Approved by: Dearn's Carrison Date: 01/28/2013					

Side Two



Operator Name: Col	t Energy Inc		Lease Na	ame: _	Gleue Trust, E	E & I (852)	Well #:K8	-i	
Sec. 36 Twp.22	s. r. <u>16</u>	✓ East West	County:	Coffe	Э у				
time tool open and clo	esed, flowing and shu	nd base of formations pen- ut-in pressures, whether sl est, along with final chart(s Il well site report.	hut-in pressu	ire read	ched static level,	hydrostatic pr	essures, bottom h	ole temp	perature, fluid
Drill Stem Tests Taken	-	☐ Yes ✓ No		٧L	og Formation	n (Top), Depth	and Datum		Sample
Samples Sent to Geol	logical Survey	☐ Yes 🗸 No		Nam	e ATTACHED		Тор	١	Datum
Cores Taken		✓ Yes No			ERS LOG				
Electric Log Run Electric Log Submitted (If no, Submit Copy	•	✓ Yes □ No✓ Yes □ No							
List All E. Logs Run:									
GAMMA RAY/NEU	TRON/CCL LOG								
		CASING	RECORD	✓ Ne	ew Used				
	Size Hole	Report all strings set-o	conductor, surf Weigh		ermediate, producti Setting	on, etc. Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs./F		Depth	Cement	Used		Additives
SURFACE	12.25	8.625	24		43	CLASS A	35		
LONG STRING	6.75	4.5	10.5		1058.4	CLASS A	135		
		ADDITIONAL	CEMENTING	G / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD	-								
Plug Off Zone	-								
Shots Per Foot		TON RECORD - Bridge Plug Footage of Each Interval Peri				cture, Shot, Cen	nent Squeeze Recor f Material Used)	d	Depth
2	966-973				50GAL 15%	HCL			966-973
i					2300# 12/20	SAND			
					250# 20/40 SAND				
TUBING RECORD:	Size:	Set At: 946	Packer At:		Liner Run:	Yes 🗸	No		
Date of First, Resumed	Production, SWD or El	NHR. Producing Meth	nod:		Gas Lift C	Other (Explain) _			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	ier B	bis.	Gas-Oil Ratio		Gravity
DISDOSITO	ON OF GAS:		METHOD OF (COMPLI	ETION:		PRODUCTION	ON INTER	
Vented Sold	_		Perf.	Dually	y Comp. Cor	nmingled	1 NODGOTI	on 111 EF	S. P. Shar
	bmit ACO-18.)	0,		(Submit	ACO-5) (Sub	mit ACO-4)			





TICKET NUMBER LOCATION Eureka FOREMAN Shannon Feck

	FIELD TICKET & TREATMENT	REPORT API
PO Box 884, Chanute, KS 66720	CEMENT	ノケーク3

1-23366 CEMENT 620-431-9210 or 800-467-8676 COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER DATE **CUSTOMER#** 16 E 22 36 11/08/12 23 P 33 P CUSTOMER CO DRIVER TRUCK# DRIVER TRUCK# CO/T Dave 6 445 Box 388 Joey K 611 ZIP CODE STATE Iola 66749 K5 CASING SIZE & WEIGHT HOLE DEPTH 43 JOB TYPE SUFFACE HOLE SIZE OTHER CASING DEPTH_ 42.60 TUBING DRILL PIPE CEMENT LEFT In CASING 5 WATER gal/sk **SLURRY VOL** RATE 58PM Break circulation Shannon + crew

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	825.00
54015	1	PUMP CHARGE	125.	NIC
5406	d	MILEAGE ON Location	- P/C	10,0
			14.95	523.25
11045	35 SKS	Class "A" coment	, 74	48.84
1102	66 #	Calcium @ 2%	,21	13.86
1118B	66#	Gel@ 2%	1. 29	45.15
1107 A	35#	Phonosod @ 1#/5K	- '	
	·	Ton mileag bulk Truck	m/c	350.00
5407	1.64 Tons	Ton mileag bulk Truck	- 1.00	
				
			Sub Total	1806.10
		6	3% SALES TAX	39, 15
		- Acarda 4	ESTIMATED TOTAL	1845.85
Ravin 3737	R.R.	TITLE	DATE	

NX. Maklach I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form





38251 TICKET NUMBER LOCATION Eureka FOREMAN STELLA MOND

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT CEMENT

PO Box 884, C	hanute, KS 667 or 800-467-8676	20	LD HCKE	CEMEN	IT 15	-03/-23	?366 V	
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-12	1828	Gleve Tru	TEQI A	18-;	36	22	16E	CF
CUSTOMER	Eners y	Tne	(8-3	7)	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS				485	Alon m	<u> </u>	<u> </u>
P.O.	Box 382	3			515	merk	 	
CITY		STATE	ZIP CODE		<u> </u>			
Pola		Ks	66749				1.4	1
JOB TYPE Lois	Q yaires	HOLE SIZE	634	_ HOLE DEPT	ห	CASING SIZE &	WEIGHT 42	/0.5
	1	DRILL PIPE		_TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER	
OLUBBY WEIGH	UT	SLURRY VOL_		WATER gal	sk	CEMENT LEFT I	n CASING	
DISPLACEMEN	T/6 %	DISPLACEMEN	IT PSI <u>≾oo*</u>	CHIER PORTO	1000th	RATE		
DEMARKS: C-	Cre mair	and Roman	144 N 4 C	asion with	th wash he	tcow. bes	Cosing dou	ux 40'
Circulate	much 1	Bra us (1 ment	head & h	nantifold	/Srack Ci	rculation.	/Tump
2	an Dark	IL FALLE 1	1002 A 6500	cer & S	Bols Dye	Water NA	<u> </u>	<u> </u>
A Co	S 611 20%	Gel 12	Couls to	1 - Phi	no Seal Per	<u> </u>	V Orl Day	MD 3- 71457
-1 - 1	0.1	Q1	Der Olace	7. 18Th	16 42 664	Fresh wo	Jer . v.	ool Luman
Pressure	5000 3	umo Sky	1000	La	J Emin	Relase Pr	essura Pi	hey held
Good Co	ment Res	100 To	rurface	7651	sturry to P	7.		
/	ゴ	Momoler	Richa	um_				
				· .	Thon 1230	eU		
					- •			

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	1030.00	/030.00
1406		MILEAGE 2nd well		
1/045	135 SXs	Class A Cement	14.95	2018.25
1118/3	255 A	226-61	.21	53.55
1102	130+	1% Cocit	.,74	96.20
//07A	135°	1=phoses payer	1.29	174.15
Цивн	.1	Top Rubber Ping	45.00	45.00
SHOŽA	6.35	Jon Mileogra Bulk Truck	1.34	425,43
	4			
			Sub rotal	3842.60
		6.3%	,	
vin 3737		OSUNOVI -	ESTIMATED TOTAL	3992.90
	R. M.	INC. TITLE	DATE	16/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DRILLERS LOG

ė.		•			KILLE	VO F	שׁלֵ	_	<u> </u>				
API NO:	15 - 031 -	23366 - 00) - 00 V		-			-	S . 36	T. 22	R. 16	<u>E.</u>	W.
OPERATOR:	COLT EN	ERGY, INC		,					1	LOCATION:	SE NE	SE SW	
*										COUNTY:	COFFE	<u> </u>	
ADDRESS:	P.O. BOX	388, IOLA, K	S 66749		<u> </u>		<u> </u>	•		ELEV. GR.:	1009		
WELL#:	K8 - i	_	LEAS	E NAME:	GLEUE T	RUST, E&I	(852)		<u> </u>	DF:		_ KB:	
OOTAGE LOC	ATION:	825	FEET	FROM	(N)	<u>(S)</u>	LINE	2475	FEE	T FROM	(E)	(W)	LINE
CONTR	ACTOR:	FINNEY DR	ILLING CO	OMPANY		•		GEC	CLOGIST	: REX ASH	LOCK		
SPU	DATE:	11/8/2	2012					TOTA	L DEPTH	l: 1070		P.B.T.D.	
DATE COM	PLETED:	11/13/2	2012					OIL PUR	CHASEF	R: COFFEY	/ILLE RES	OURCES	
				C,	ASING	RECO	RD						
		RINGS - SUF				UCTION, E	TC.	_					_
PURPOSE	OF STRING	SIZE HOLE	SIZE CASIN	NG SET (in	WEIGHT	SETTIN	G DEPTH	TYPE	SACKS	TYPE	ΔΝΟ % ΔΟ	DITIVES	7

O.D.) DRILLED 12.2500 LBS/FT CEMENT 42.60 1058 35 119 SERVICE COMPANY SERVICE COMPANY OWC SURFACE: 8.6250 28 PRODUCTION: 6.75 4.5

WELL LOG

CORES: #1 - 968 - 978

RAN:

RECOVERED: ACTUAL CORING TIME:

FORMATION	TOP	BOTTON
TOP SOIL	0	4
CLAY	4	28
SAND & GRAVEL	28	38
LIME	38	39
SHALE	39	197
LIME	197	212
SAND & LIME	212	254
SHALE	254	278
LIME	278	279
SHALE	279	310
LIME	310	332
SHALE	332	339
LIME	339	346
SHALE	346	357
LIME	357	422
SHALE	422	425
LIME	425	427
SHALE	427	436
RED BED	436	446
SHALE	446	452
LIME	452	454
SHALE	454	477
KC LIME	477	531
SHALE	531	533
LIME	533	534
SHALE	534	537
LIME	537	539
SHALE	539	540
LIME	540	562
SHALE	562	567
LIME	567	589
BIG SHALE	589	600
LIME	600	601
SHALE	601	754
LIME	754	759
SHALE	759	760
SHALE & LIME	760	768
SHALE	768	778
LIME	778	787
SHALE	787	789
SHALE & SAND	789	794
	1	

FORMATION	TOP	BOTTON
LIME	794	798
SAND & SHALE	798	845
LIME	845	851
SAND & SHALE	851	872
LIME	872	876
SHALE	876	889
LIME	889	896
SHALE	896	916
LIME	916	920
SHALE	920	926
LIME	926	929
SHALE	929	966
CAP LIME	966	967
SHALE	967	968
SAND & SHALE OIL.	968	971
SAND & SHALE	971	1070 T.D.
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