

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1108108

Form ACC-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5150	API No. 15 - 15-031-23367-00-00
Name: Colt Energy Inc	Spot Description:
Address 1: PO BOX 388	SW_NE_SW_SE Sec. 36 Twp. 22 S. R. 16 ▼ East West
Address 2:	825 Feet from ☐ North / ☑ South Line of Section
Contact Person: SHIRLEY STOTLER Phone: (620) 365-3111	Feet from ✓ East / ☐ West Line of Section Footages Calculated from Nearest Outside Section Corner: □ NE □ NW ✓ SE □ SW
CONTRACTOR: License # 5989	County: Coffey
Name: Finney, Kurt dba Finney Drilling Co.	Lease Name: Gleue Trust, E & I (852) Well #: K11
Wellsite Geologist: REX ASHLOCK	Field Name: NEOSHO FALLS-LEROY
Purchaser: COFFEYVILLE RESOURCES, LLC	Producing Formation: LOWER SQUIRREL
Designate Type of Completion: ✓ New Well Re-Entry Workover	Elevation: Ground: 1008 Kelly Bushing: 0 Total Depth: 1072 Plug Back Total Depth: 1060
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: 43 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 1060
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 0 w/ 150 sx cmt.
Operator:	
Well Name: Original Total Depth: Original Total Depth: Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #:	Location of fluid disposal if hauled offsite:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R 🗌 East 🗌 West
GSW Permit #:	County: Permit #:
11/15/2012 11/21/2012 12/28/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Desma Garrison Date: 01/28/2013

PRODUCTION INTERVAL:

Side Two 1108108 Gleue Trust, E & I (852) Operator Name: Colt Energy Inc Lease Name: Well #: _K11 Sec. 36 ... _{Twp.}22 County: Coffey INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ✓ Log **Drill Stem Tests Taken** Yes ✓ No Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes ✓ No **DRILLERS LOG** Yes Cores Taken ∐ No ATTACHED Electric Log Run ✓ Yes No Electric Log Submitted Electronically ✓ Yes No (If no, Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON/CCL **CASING RECORD** ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hote Size Casing Weight Setting Purpose of String Type of # Sacks Type and Percent Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives SURFACE 12.25 8.625 24 43 **CLASS A CEMENT** 35 PRODUCTION STRING 4.5 6.75 10.5 1060 **CLASS A CEMENT** 150 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Denth Type of Cement # Sacks Used Type and Percent Additives **Top Bettom** Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 2 961-968 50GAL 15% HCL 961-968 2300# 12/20 SAND 250# 20/40 SAND TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes ✓ No **2"8RD EUE** 999 0 Date of First, Resumed Production, SWD or ENHR. **Producing Method:** 01/01/2013 Flowing ✓ Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbis. Gas McI Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours 1.1 1.75 **DISPOSITION OF GAS:** METHOD OF COMPLETION:

Dually Comp.

(Submit ACO-5)

Commingled

(Submit ACO-4)

✓ Perf.

Open Hole

Other (Specify)

Vented Sold ✓ Used on Lease

(If vented, Submit ACO-18.)

DRILLERS LOG API NO: 16-031 - 23367 - 00 - 00 S. 36 T. 22 R. 16 <u>E.</u> W. OPERATOR: COLT ENERGY, INC LOCATION: SW NE SW SE COUNTY: COFFEY ADDRESS: P.O. BOX 388, IOLA, KS 66749 ELEV. GR.: 1008 OF: WELL#: __K11 LEASE NAME: GLEUE TRUST, E&I (852) FOOTAGE LOCATION: 825 · FEET FROM (N) <u>(S)</u> LINE 1815 FEET FROM <u>(E)</u> (W) LINE CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK SPUD DATE: 11/15/2012 TOTAL DEPTH: 1072 P.B.T.D. DATE COMPLETED: 11/21/2012 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	8.6250	29	42.50	OWC	35	SERVICE COMPANY
PRODUCTION:	6.75	4.5	10.5	1059	OWC		SERVICE COMPANY

WELL LOG

CORES: #1 - 958 - 972

RAN:

RECOVERED: **ACTUAL CORING TIME:**

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	15
SAND & GRAVEL	15	30
SHALE	30	187
LIME	187	232
SHALE	232	234
LIME	234	236
SHALE	236	294
LIME	294	328
SHALE	328	334
LIME	334	343
SHALE	343	346
LIME	346	350
SHALE	350	355
LIME .	355	405
SHALE	405	420
RED BED	420	430
SHALE	430	440
LIME	440	442
SHALE	442	460
KC LIME	460	518
SHALE	518	524
KC LIME	524	550
SHALE	550	556
KC LIME	55 6	574
BIG SHALE	574	742
LIME	742	744
SAND & SHALE	744	766
LIME	766	775
SHALE	775	782
SAND & LIME SHOW OIL	782	788
SHALE	788	806
LIME	806	810
SAND & SHALE	810	828
LIME	828	830
SHALE	830	836
LIME	836	844
SHALE	844	864
LIME .	864	868
SAND & SHALE	868	883
LIME	883	884
	1	

FORMATION	TOP	BOTTON
SHALE	884	886
LIME	886	887
SAND & SHALE	887	904
LIME	904	911
SHALE	911	919
LIME	919	922
SAND & SHALE	922	954
CAP LIME	954	957
SHALE	957	960
CAP LIME	960	962
SHALE & SAND	962	963
SAND & SHALE OIL	963	968
SAND & SHALE	968	972
SHALE	972	1072 T.D.
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TICKET NUMBER 38252 LOCATION Eucoka FOREMAN STOLE MEAN

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

	OF 800-407-8070		L NAME & NUM	CEMEN	SECTION	TOWNSHIP	RANGE	COUNTY	
DATE	CUSTOMER#						<u> </u>	<u> </u>	
1-16-12	1828	GleneT	rust, Et	T. 15-11	36	22	16E	CF	
JSTOMER ぐっ/ブ				(عا	TRUCK#	DRIVER	TRUCK#	DRIVER	
AILING ADDR	Energy			1	485	Alan m			
Pa	Box 388	·		1	515	merte			
ITY	48 x 100	STATE	ZIP CODE	1					
Tole		Ks	66749						
	Cface C)	HOLE SIZE		_ _ HOLE DEPTH	42.50'	CASING SIZE & V	WEIGHT SE		
_	42.50						OTHER		
	n						CEMENT LEFT In CASING		
						RATE		·	
EMARKS:									
									
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			<u> </u>						
ACCOUNT	QUANITY	or UNITS	1 01	SCRIPTION of	SERVICES or P	RODUCT	UNIT PRICE	TOTAL	
CODE	_						 	ļ	
54013	<u> </u>	<u></u>	PUMP CHARC	3 Rd Wal			825.00	825.00	
540L			MILEAGE	3 no was	1				
	75 ab a		6/200	0.5	<u> </u>		14:95	52325	
1/045	35 sh:						. 74	72.53	
1102	65B						.21	13.65	
1118B				eal /#A		<u> </u>	1.29	45.15	
//47A	353		Zhono	<u> </u>	AIZSK			72.73	
	 			.) 0		<u> </u>	2016	350-00	
5407	 		10000	<u> </u>	mlk Truc	<u> </u>	mic	1 23.000	
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							Sub Total	1829.5	
	<u> </u>				_		SALES TAX	41.2	
win 3737	L			STORY	100		ESTIMATED		
	<i>T</i> -	Allel	/				TOTAL	1870.81	
UTHORIZTION	127	/h//x/		TITLE			DATE_///	16/20/2	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





TICKET NUMBER 38243

LOCATION Every

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

520-431-9210	OF 800-467-867	5	CEMEN	1 11/1			
DATE	CUSTOMER#	WELL NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11/21/12	1828	Gleve Trust, EST	*K-11	36	22	16E	CF
					全区 算图文式云流		
Colt	ENERGY,	Inc.	J	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS J	_		520	John	<u> </u>	
P.O.B	M 388	3	;	667	Chris B.		
CITY	.,	STATE ZIP CODE]				
Iola		MS 66749					
JOB TYPE 4	15 0	HOLE SIZE 6 3/4	HOLE DEPTH	1072	CASING SIZE & V	VEIGHT 4/2	10.54
CASING DEPTH	1060	HOLE SIZE 6 3/4/	TUBING		<u> </u>	OTHER	
LURRY WEIGH	HT /3.6#	SLURRY VOL_36 BL1	WATER gal/s	k <u>7. °</u>	CEMENT LEFT In	CASING 4	<u>s J</u>
		DISPLACEMENT PSI 400					
		10- Rig up to 41/2"				10 AN fiest	water.
		10 Bbl water space					
cenant	1 220 961	29, De12 + 1# phen	oseal Isk Q	13.64/901	. washed	Am + hus	(clease
alus. O	molera W.	16.8 Bb) fresh water	1. Final	Dumo DIESSUA	= 60 BI.	Burg also 2	6 1000
051. (c)	case oressure	flood & plug held.	Good ce	must netvin	s to surface	=7 82 5	luin to
ait. To	b complete.	Rig dam.					
 							
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"THANK YOU"

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
11.043	150 SX3	closs A cenut	14.95	2242.50
1102	1464	290 cace 2	.74	163.60
11188	2%0*	29, gel	.21	58.80
1167/4	1504	1# phonoseol Jak	1.29	193.50
11126	200-4	get-flish	2,	42.00
SYONA	7.85	ton mileage busy tru	1.34	472.35
4464		ton mileage bushton 41/4" top cube plug	45.00	45.00
			3.Adtal	4387.75
		(.30)	SALES TAX	169.19
vin 3797	P - 11	,, 30486O	ESTIMATED TOTAL	4556.9

AUTHORIZITON AND TITLE DATE // 2/ 20/2
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.