

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/17/13  
Form ACC-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 32920  
Name: W.R. Williams, Inc.  
Address 1: P.O. Box 15163  
Address 2: \_\_\_\_\_  
City: Amarillo State: TX Zip: 79105 + 5163  
Contact Person: Rob Williams  
Phone: ( 806 ) 374-4555  
CONTRACTOR: License # 33784  
Name: Trinidad Drilling, LP  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: DCP Midstream

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

09-26-2011	09-28-2011	11-14-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20878-00-00  
Spot Description: \_\_\_\_\_  
C NE SW SE Sec. 32 Twp. 19 S. R. 39  East  West  
990 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Greeley  
Lease Name: Spears Well #: 1  
Field Name: Bradshaw  
Producing Formation: Upper Winfield  
Elevation: Ground: 3532 Kelly Bushing: 3539  
Total Depth: 2860 Plug Back Total Depth: 2856  
Amount of Surface Pipe Set and Cemented at: 287 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 2860  
feet depth to: Surface w/ 750 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 24000 ppm Fluid volume: 600 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
CONFIDENTIAL  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President Date: 01-12-2012

**KCC Office Use ONLY** RECEIVED  
 Letter of Confidentiality Received  
Date: 1.17.12 - 1.17.13 JAN 17 2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 1-31-12  
KCC WICHITA

Operator Name: W.R. Williams, Inc. Lease Name: Spears Well #: 1

Sec. 32 Twp. 19 S. R. 39  East  West County: Greeley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base Stone Corral	2456	+ 1083
Chase Group	2770	+ 769

List All E. Logs Run:  
**Compensated Density/Neutron Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	287	Common	185	2% gel, 3% cc
Production	7-7/8	4-1/2	10.5	2860	Lite, C	750	1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2816' - 2824'	1000 gals 15% HCL	2816-2824
	<b>CONFIDENTIAL</b>	6100 gals gel & 3250 lbs of 16/30 sand	2816-2824
	<b>JAN 17 2013</b>		
	<b>KCC</b>		

TUBING RECORD: Size: 2-3/8 Set At: 2833 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	WOPL			

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<u>2816' - 2824'</u>

**RECEIVED**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 17 2012

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 035997

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Dakota*

DATE <i>9/28/11</i>	SEC. <i>32</i>	TWP. <i>19</i>	RANGE <i>9</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00</i>	JOB FINISH <i>11:00</i>
LEASE <i>Spec's</i>	WELL # <i>1</i>	LOCATION <i>Selkirk 3W 7 1/2 S W on rd</i>			COUNTY <i>Lincoln</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Trinidad 211* OWNER *Same*

TYPE OF JOB *Production*

HOLE SIZE *7 1/8* T.D. *2867* CEMENT

CASING SIZE *4 1/2* DEPTH *2867-22* AMOUNT ORDERED *600 SKL ALW 1/4 Flo Seal*

TUBING SIZE DEPTH *150 SKL class "C" 1/4 Flo Seal*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOR JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *46 BBL H<sub>2</sub>O*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

# *402* HELPER *Wayne*

BULK TRUCK

# *386* DRIVER *Ethan Brander*

BULK TRUCK

# *394* DRIVER *Chris*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

ALW *600 SKL* @ *14.50* *8700.00*

class "C" *150 SKL* @ *22.15* *3322.50*

Flo Seal *188 lb* @ *2.20* *507.60*

HANDLING *800 SKL* @ *2.25* *1800.00*

MILEAGE *1/4 5/16/mile* *7920.00*

TOTAL *22251.10*

REMARKS:

*Run Coy, circulate 30 min. mix*

*600 SKL ALW 1/4 Flo Seal w/ 150 class C*

*Weak Tank to Case, Displace Plug w/ 46*

*60L H<sub>2</sub>O w/ 1300 PSI. 1000 ft plug*

*@ 2200 PSI. Flo out. Hold*

*Cement did circulate*

*Thank you  
Hon. R. W. Esten  
Banker*

CHARGE TO: *WR Williams*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *2125.00*

EXTRA FOOTAGE @

MILEAGE *90 x 2* @ *7.00* *1260.00*

MANIFOLD *2 feet* @ *200.00*

*2 1/2 vehicle 90 x 2* @ *4.00* *720.00*

TOTAL *4305.00*

PLUG & FLOAT EQUIPMENT

*Catch Block Assembly - 1* @ *233.00* *233.00*

*Float Seal AFN - 1* @ *32.00* *32.00*

*Control 1200 - 8* @ *48.00* *384.00*

*Baskets - 2* @ *270.00* *540.00*

TOTAL *1189.00*

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

and furnish cement and helper(s) to assist owner or

contractor to do work as is listed. This above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the GENERAL

TERMS AND CONDITIONS listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE

*John B. Branger*

CONFIDENTIAL

JAN 17 2013

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RECEIVED

JAN 17 2012

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 043502

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Dakley

DATE <u>9-26-11</u>	SEC. <u>32</u>	TWP. <u>19</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:30 AM</u>
SPEARS LEASE	WELL # <u>1</u>	LOCATION <u>White Law 2E 7/4S</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>NEW NINTD</u>					

CONTRACTOR <u>Trinidad 211</u>	OWNER <u>same</u>
TYPE OF JOB <u>surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>288</u>
CASING SIZE <u>4 1/8</u>	DEPTH <u>288</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>17.24 BBL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Andrew</u>	
# <u>386-281</u> HELPER <u>Jerry</u>	
BULK TRUCK	
# <u>342</u> DRIVER <u>Earl</u>	
BULK TRUCK	
#	
CEMENT	
AMOUNT ORDERED <u>185 sks com</u>	
<u>3% cc 299 cc</u>	
COMMON <u>185 sks @ 16.25</u>	<u>3006.25</u>
POZMIX	
GEL <u>3 sks @ 21.25</u>	<u>63.75</u>
CHLORIDE <u>7 sks @ 58.20</u>	<u>407.40</u>
ASC	
HANDLING <u>195 sks @ 2.25</u>	<u>438.75</u>
MILEAGE <u>11 1/2 mile @ 1930.50</u>	<u>1930.50</u>
TOTAL	<u>584.65</u>

REMARKS:

SERVICE

DEPTH OF JOB <u>288'</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20 miles x 2 @ 7.00</u>	<u>1260.00</u>
MANIFOLD	@
<u>Light Vehicle @ 4.00</u>	<u>220.00</u>
TOTAL	<u>3105.00</u>

CHARGE TO: W R Williams

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>854</u>	
<u>1 Texas Pottinister @</u>	<u>424.00</u>
<u>1 Controller @</u>	<u>64.00</u>
TOTAL	<u>488.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Joe Bronger

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DRILLER'S LOG

W. R. WILLIAMS, INC.  
SPEARS #1  
SECTION 32-T19S-R39W  
GREELEY COUNTY, KANSAS

COMMENCED: 09-25-11  
COMPLETED: 09-29-11

SURFACE CASING: 286' OF 8 5/8" CMTD  
W/185 SKS COM + 3% CC + 2% GEL.

FORMATION

DEPTH

SURFACE HOLE - SAND	0 - 180'
SANDSTONE & CLAY	180 - 287'
SANDSTONE, CLAY & SHALE	287 - 934'
SANDSTONE, CLAY & SHALE	934 - 1835'
LIMESTONE & SHALE	1835 - 2860' RTD

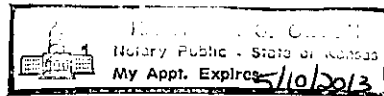
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

*Myron E. Heston*  
MYRON E. HESTON

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8<sup>TH</sup> DAY OF DECEMBER, 2011.



KATHLEEN S. OLSON

*Kathleen S. Olson*  
NOTARY PUBLIC

CONFIDENTIAL

JAN 17 2013

KCC

RECEIVED

JAN 17 2012

KCC WICHITA