

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

1/26/13

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34458
Name: Long and Ware Oil
Address 1: P.O. Box 554
Address 2: _____
City: Wynona State: OK Zip: 74081 +
Contact Person: John Long
Phone: (918) 625-7282
CONTRACTOR: License # 5831 **KCC**
Name: Mokat Drilling **JAN 26 2011**
Wellsite Geologist: None **CONFIDENTIAL**
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/14/2010 12/15/2010 12/21/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-32013-00-00
Spot Description: _____
SE NE NW Sec. 7 Twp. 34 S. R. 14 East West
4,400 Feet from North / South Line of Section
2,805 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Burris Well #: L&W #1
Field Name: Wayside-Havana
Producing Formation: Wayside
Elevation: Ground: 801 Kelly Bushing: _____
Total Depth: 807 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 778
feet depth to: surface w/ 85 sx crmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Agent Date: 01/20/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 1/26/11 - 1/26/13
 Confidential Release Date: JAN 26 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 8-11
RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Long and Ware Oil Lease Name: Burns Well #: L&W #1
 Sec. 7 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Lenapah Limestone 662 Wayside Sandstone 678 Altamont Limestone 741 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC JAN 26 2011 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	20'	Portland "A"	4 Rig	None
Production	6 3/4"	4 1/2"	unknown	778'	60/40 poz	85	See Cementing Ticket #29470

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	683-703	500 gal. 15% HCL Acid, 10,000 lbs 12/20 frac sand,	683-703
		5,000 lbs 16/30 frac sand, 16,800 gal. city water	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>710'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION JAN 26 2011
Date of First, Resumed Production, SWD or ENHR. <u>12/23/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ CONSERVATION DIVISION WICHITA, KS	
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>60</u> Gas-Oil Ratio _____ Gravity <u>29</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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M.O.K.A.T. Drilling Inc.

P.O. BOX 590
Caney, KS 67333
Phone: (620)879-5377 Cell: (620)252-8338

"For All Your Drilling Needs"
Specializing In Coal Gas

Invoice

DATE	INVOICE NO.
12/20/2010	1275

BILL TO
LONG & WARE OIL P.O. BOX 554 WYNONA, OK 74081

P.O. No.

WELL No.	LEASE
L&W #1	BURRIS

DESCRIPTION	QTY	RATE	AMOUNT
787' DRILLED AT \$7.50 PER FT. 4 BAGS OF PORTLAND CEMENT	787 1	7.50 78.00	5,902.50 78.00
THANK YOU FOR YOUR BUSINESS			Total \$5,980.50

KCC
JAN 26 2011
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL SERVICES, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 29470
LOCATION Beetsville
FOREMAN Jason Bell

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-10		<u>Ennis #1</u>				<u>McPherson</u>
CUSTOMER <u>Loxst Ware</u>			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE C.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation ran 8555s chert thick set with
6# Kalsol 1070 salt. Shut down washed lines c.w. Dropped
plug displaced to bottom. Plug landed and held.
— cement circulated to surface —

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	55	MILEAGE		200.75
5407	1	bulk truck		315.00
5501c	3 hrs	Evansport		336.00
5402	250 778.7	footage	155.74	150.20
1126B	85 sacks	thick set		1445.00
1107A	40#	Pheno		46.00
1110A	500#	Kalsol		210.00
1111	500#	Salt		165.00
1118b	200#	Gel		36.00
1123	5040 gal	City Water		75.10
1404	1	4 1/2 K. Valve		45.00
		<u>Paid with check # 1031</u>		
		<u>15% discount if paid in 2 days - 415.25</u>		609.25
		<u>3452.41</u>		
		5.3 % SALES TAX		107.17
		ESTIMATED TOTAL		4166.66

Authorization John J. TITLE _____ DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.