

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

1/24/2013

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address 1: 125 N. Market
Address 2: Suite 1000
City: Wichita State: KS Zip: 67202 +
Contact Person: Dean Pattison
Phone: (316) 267-4379 (ext. 107)
CONTRACTOR: License # 33132
Name: DAN D DRILLING
Wellsite Geologist: CURTIS COVEY
Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
06/18/2010 07/07/2010 09/13/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23550-01-00
Spot Description: _____
SW SE SW NE Sec. 20 Twp. 34 S. R. 11 East West
2365 Feet from North / South Line of Section
1770 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: SUMMERS A Well #: 5 H
Field Name: LANDIS
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1373 Kelly Bushing: 1389
Total Depth: 4643 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 239 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan AH. 1 SB 1-28-11
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison Date: January 20, 2011
Exploration and Production Manager
Subscribed and sworn to before me this 24th day of January,
20 11.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2014

KCC Office Use ONLY 12

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 24 2011



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Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: SUMMERS A Well #: 5 H
 Sec. 20 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kanwaka</td> <td>3499</td> <td>- 2110</td> </tr> <tr> <td>Douglas</td> <td>3749</td> <td>- 2360</td> </tr> <tr> <td>Pawnee</td> <td>4558</td> <td>- 3169</td> </tr> <tr> <td>Mississippian</td> <td>4650</td> <td>- 3261</td> </tr> </table> <p style="text-align: center; font-size: small;">Tops given are true vertical depth</p>	Name	Top	Datum	Kanwaka	3499	- 2110	Douglas	3749	- 2360	Pawnee	4558	- 3169	Mississippian	4650	- 3261
Name	Top	Datum														
Kanwaka	3499	- 2110														
Douglas	3749	- 2360														
Pawnee	4558	- 3169														
Mississippian	4650	- 3261														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
see attached							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>	Depth
see attached			

TUBING RECORD:		Size: <u>2 3/8"</u>	Set At: <u>4577'</u>	Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09/15/2010</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>150</u>	Water Bbls. <u>650</u>	Gas-Oil Ratio	Gravity <u>23.8</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5098'-7726' Horizontal depth</u>
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**Supplement to ACO-1
Woolsey Operating Company, LLC
Operator # 33168
SUMMERS A-5 H
API# 15-007-23550-01-00**

CASING RECORD:

<u>Purpose of string</u>	<u>Size hole Drilled</u>	<u>Size Csg Set (inOD)</u>	<u>Weight lbs/ft</u>	<u>Setting Depth</u>	<u>Type of Cement</u>	<u># Sacks Used</u>	<u>Type and Percent Additives</u>
Conductor	30	20	50	40	grout	4 yds	
Surface	17.5	13.375	48	239	60/40 poz	250	1/4# celoflake, 3%cc
Intermediate	8.675	7	23	5023	60/40 poz	30	1/4# celoflake, 2%cc
Production	6.125	4.5	11.6	7808	60/40 poz Premium	50 315	.75% friction reducer 10% salt, .1/4% defoamer, .75% fluid loss

**Acid, Fracture, Shot, Cement Squeeze Record
(Amount & Kind of Material Used)**

<u>Shots/Ft</u>	<u>Perforation Record</u>	<u>Depth</u>
6	7524-7526, 7564-7566, 7604-7606, 7644-7646, 7684-7686, & 7724-7726 36 bbls 10% MIRA HCL acid & 29 bbls wtr. 295,848 gal slickwater, 130,000# 30/70 Brady sd	7524' - 7726' (OA)
5	7278-7280, 7316-7318, 7354-7356, 7392-7394, 7430-7432, 7468-7470 1500 gal 10% MIRA HCL acid 225,414 gal slickwater, 130,000# 30/70 Brady sd	7278' - 7470' (OA)
5	7004-7006, 7044-7046, 7084-7086, 7125-7127, 7165-7167, 7203-7205 1500 gal 10% MIRA HCL acid 225,414 gal slickwater, 130,000# 30/70 Brady sd	7004' - 7205' (OA)
5	6733-6735, 6773-6775, 6813-6815, 6853-6855, 6993-6895, 6933-6935 1500 gal 10% MIRA HCL acid 225,414 gal slickwater, 130,000# 30/70 Brady sd	6733' - 6935' (OA)
5	6458-6460, 6498-6500, 6538-6540, 6578-6580, 6618-6620, 6658-6660 1500 gal 10% MIRA HCL acid 219,996 gal slickwater, 130,000# 30/70 Brady sd	6458' - 6660' (OA)
5	6186-6188, 6926-6228, 6266-6268, 6306-6308, 6346-6348, 6386-6388 1500 gal 10% MIRA HCL acid 210,126 gal slickwater, 128,000# 30/70 Brady sd	6186' - 6388' (OA)
5	5913-5915, 5953-5955, 5993-5995, 6033-6035, 6073-6075, 6113-6115 1500 gals 10% MIRA HCL acid 219,534 gal slickwater, 130,000# Brady 30/70 sd	5913' - 6115' (OA)
5	5644-5646, 5684-5686, 5724-5726, 5764-5766, 5804-5806, 5844-5846 1500 gal 10% MIRA HCL acid 219,366 gal slickwater, 130,000# 30/70 Brady sd	5644' - 5846' (OA)
5	5370-5372, 5410-5412, 5450-5452, 5490-5492, 5530-5532, 5570-5572 1500 gal 10% MIRA HCL acid 198,366 gal slickwater, 119,600# 30/70 Brady sd	5370' - 5572' (OA)
5	5098-5100, 5138-5140, 5178-5180, 5218-5220, 5258-5260, 5298-5300 1500 gal 10% MIRA HCL acid 221,046 gal slickwater, 130,000# Brady 30/70 sd	5098' - 5300' (OA)

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WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

January 24, 2011

Mr. Steve Bond
Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

RE: **SUMMERS A-5H**
Section 20-34-11W
Barber County, Kansas
API# 15-007-23550-01-00

Tight Hole Status Requested for Two Years

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, geologist's report TVD log and Cement Bond log are attached to the original. No drill stem tests were run.

This letter is to request all information be kept confidential for the maximum period of two years, per rule 82-3-107. A 60-day extension was requested to extend the 120-day time frame for tight hole status. The ACO-1 was submitted within 60 days via KOLAR, only to be returned due KOLAR not being set up to honor 60-day extensions. KOLAR requested the form be re-submitted not later than today, January 24 (copy attached). Please accept this as a timely submittal per this chain of events.

Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures

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[Start a New ACO-1 Form](#)

Select a table to view.

Table	Documents
Unsubmitted ACO-1s	1
Submitted ACO-1s	0
ACO-1s Returned for Additional Work	2
Approved Non-Confidential ACO-1s	1
Approved Confidential ACO-1s	7
Canceled ACO-1s	0
Unsubmitted ACO-1 Corrections	0
Submitted ACO-1 Corrections	0
ACO-1 Corrections Returned for Additional Work	0
Total	11

ACO-1s Returned for Additional Work

Action	PDF	District	County	Section	Well Name	Returned ^	Resubmit By
Edit Delete	View Attach	1	Barber	20-34S-11W	SUMMERS A 5H	12/20/2010	01/24/2011
Edit Delete	View Attach	2	Harper	12-34S-09W	HUGHBANKS 1	12/20/2010	01/24/2011

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Customer WOYSEY OPERATING	Lease No.	Date 6-18-10
Lease WOC SUMMERS A	Well # #5-H	
Field Order # 2178	Station PRATT, Ks.	Casings/ 13 1/8
Type Job C/W-13 3/8 C.P.	Depth 200	County BARBER
		State Ks.
	Formation	Legal Description 20-34S-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 1/8	Tubing Size	Shots/Ft	CMT -	Acid 2505K-60/40/20	RATE	PRESS	ISIP	
Depth 200	Depth	From	To	Pre Pad (2) 1.25 CUFT³	Max		5 Min.	
Volume 34.54	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection S.V.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 200	Packer Depth	From	To	Flush 31.5 H²O	Gas Volume		Total Load	

Customer Representative DEAN PATTON	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	19870	19829	19812	19832	21010				
Dryer Names	LESLEY	ROUSH		NALL					

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
12:00PM					ON LOCATION - SAFETY MEETING
4:40PM					RUN CSQ.
6:15PM			5		CSQ. ON BOTTOM
6:20PM					HOOKE UP TO CSQ. - BREAK CIRC. W/ RIG
6:30PM	0		5	5	H ₂ O AHEAD
6:31PM	100		55.5	6.0	MIX CMT. @ 14.72#/GAL
6:39PM	50		0	5	START DISPLACEMENT
6:47PM	50		30 34	3	CLOSE IN VALVE & SWEDGE
					CIRCULATED 200BBL TO PIT
					JOB COMPLETE,
					THANKS - KEEVEN LESLEY

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer Woodsey Operating Co., LLC.	Lease No.	Date 6-28-10
Lease Summers "A"	Well # 5H	
Field Order # 206	Station Pratt, Kansas	Casing 23 1/4"
Type Job C.N.W. - Intermediate	Depth 5,025 Feet	County Barber
	Formation	State Kansas
		Legal Description 20-345-11W

PIPE DATA		PERFORATING DATA		MUD USED		TREATMENT RESUME		
Casing Size 23 1/4"	Tubing Size 16 1/2"	Shots/Ft	30 sacks	60/40 Poz with	28 Gal.	RATE	PRESS.	ISIP
Depth 5,025 Feet	Depth	From	To	3 lb./gal.	2.61 Gal./stk.	Max	64 CU.F.T./stk.	5 Min.
Volume 95.8 Bbl.	Volume	From	To	50 sacks	Premium Cement	Min	108 Gal. Set.	10 Min.
Max Press. 2,000 PSI	Max Press.	From	To	108 sacks	25 lb./stk.	Avg	50 CU.F.T./stk.	15 Min.
Annulus Connection 1 1/2" Con. Fitter	Annulus Vol.	From	To	15 lb./gal.	7.03 Gal./stk.	HHP Used	1.50 CU.F.T./stk.	Annulus Pressure
Plug Depth 4983 Feet	Packer Depth	From	To	Flush	195.8 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: **Bob** Station Manager: **David Scott** Treater: **Clarence R. Messick**

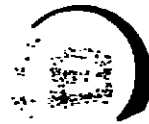
Service Units	19,907	19,966	19,903	19,905	19,960	19,918			
Driver Names	Gordley	Messick	Mattal		Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and held safety meeting. Casing being ran upon arrival.
1:30					Casing in well. Circulate for 30 minutes.
2:15	300			6	Start mud Flush after pressure testing.
	300		12	5	Start Fresh water spacer.
2:17	300		17	5	Start mixing 30 sacks 60/40 Poz Cement
	300		26	5	Start mixing 150 sacks Premium Cement
	-0-		66		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
2:30	100			6.5	Start Fresh Water Displacement.
			155	5	Start to lift cement.
3:00			195.8		Plug down.
	2,000				Pressure up.
					Release pressure. Float Shoe held
					Wash up pump truck.
3:45					Job Complete
					Thank You
					Kevin, Clarence, Mike, Dale

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02206 A

20-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 6-28-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Woolsey Operating Company, LLC		LEASE Summers "A" WELL NO. 5H						
ADDRESS		COUNTY Barber STATE Kansas						
CITY STATE		SERVICE CREW K. Gordley, C. Messick, M. Matel, D. Pyle						
AUTHORIZED BY		JOB TYPE: C.U.W. - Intermediate						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19,90T	.75	19,960-19,918	.75				6-28-10	7:00
						ARRIVED AT JOB		10:30
19,866	.75					START OPERATION		2:15
						FINISH OPERATION		3:00
19,903-19,905	.75					RELEASED	6-28-10	3:45
						MILES FROM STATION TO WELL		45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 100	Premium/Common Cement	str	150		\$ 2,400.00
CP 103	60/40 Poz Cement	str	30		\$ 360.00
CC 111	Salt (Fine)	Lb	878		\$ 439.00
CC 113	Cal-Set	Lb	1,410		\$ 1,057.50
CC 102	Cellflare	Lb	45		\$ 166.50
CC 129	FLA-322	Lb	113		\$ 847.50
CC 151	Mud Flush	Gal	500		\$ 430.00
CF 104	Top Rubber Plug, 7"	ea	1		\$ 110.00
CF 1282	Sure Seal Float Shoe, 7"	ea	1		\$ 800.00
CF 1292	Sure Seal Float Collar, 7"	ea	1		\$ 1,020.00
CF 3000	Thread Lock Nut	ea	1		\$ 34.00
E 101	Heavy Equipment Mileage	mi	90		\$ 630.00
CE 240	Blending and mixing service	str	180		\$ 252.00
E 113	Bulk Delivery	tm	376		\$ 601.20
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	ea	1		\$ 2,880.00
CE 504	Plug Container	Job	1		\$ 250.00
S 003	Service Supervisor	Job	1		\$ 175.00
E 100	Pickup Mileage	mi	45		\$ 191.25

SUB TOTAL \$6,827.73

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *R. M. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Bob C...*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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FIELD SERVICE ORDER NO.

KCC WICHITA

FIELD SERVICE TICKET

1718 02189 A



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DATE _____ TICKET NO. _____

DATE OF JOB: 7-11-10		DISTRICT: PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: WOOLSEY OPERATING				LEASE: SUMMERS 'A'				WELL NO. 5H			
ADDRESS:				COUNTY: BARBER				STATE: KS.			
CITY:				STATE:				SERVICE CREW: LESLEY, NEATCH, NELSON, BUNZEL, MAUSZ			
AUTHORIZED BY:				JOB TYPE: CMLW - 4 1/2 HORIZONTAL LATERAL L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
19870	2	19832/21010	2				7-11-10	PM	10:30		
198707	2					ARRIVED AT JOB		PM	2:00		
19867	2					START OPERATION		PM	6:00		
27463	2					FINISH OPERATION		PM	8:00		
19831/19862	2					RELEASED		PM	8:45		
33708/20920	2					MILES FROM STATION TO WELL	90				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 100	PREMIUM/COMMON	SK	315		5,040.00
CP 103	60/40 PZ	SK	50		600.00
CP 103	60/40 PZ	SK	50		600.00
CC 111	SALT	lb	1,484		742.00
CC 112	CEMENT FRICTION REDUCER	lb	288		1,728.00
CC 105	DE-FOAMER	lb	75		300.00
CC 130	WCA-1	lb	30		750.00
CC 151	MUD FLUSH	GAL	500		430.00
CC 131	SUPAIR	lb	50		100.00
CF 2100	DOUBLE VALVE LATCH-IN FLOAT SHAFT, 4 1/2"	EA	1		7,500.00
CF 2110	LATCH-IN BOTTOM PLUG	EA	1		2,000.00
CF 2119	PLUG SPACER & RAPTURE DISK	EA	1		600.00
CF 2120	BEVELED STOP RING, 4 1/2"	EA	14		840.00
CF 2130	LOW DRAG CENTRALIZERS, 4 1/2"	EA	14		6,160.00
CF 300	WEATHER THREAD LOCK KIT	EA	1		100.00
C 704	CS-11, KCL SUBSTITUTE	GAL	5		175.00
RECEIVED					
JAN 24 2011					

CHEMICAL / ACID DATA:			

KCC WICHITA

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer WOOLSEY OPERATING		Lease No.		Date 7-11-10	
Lease SUMMERS 'A'		Well # 5H			
Field Order #	Station TRAK KS.	Casing 1/2" 2 1/2	Depth 1875'	County BARBER	State Ks.
Type Job PNW - 4 1/2 HORIZONTAL LATERAL L.S.	Formation TD-7800'		Legal Description 211-345-11W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/R		Acid	RATE	PRESS	ISIP	
4 1/2								
Depth 1875'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 121	Volume	From	To	Pad	Min		10 Min.	
Max Press 3000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative DEAN PATTON	Station Manager D. SCOTT	Treater K. LESLEY								
Service Units	19870	19907	17867	27463	17831	17862	33703	21980	17832	21110
Driver Names	LESLEY	GURNEY	SULLIVAN	VEATCH	CUNNINGHAM	MELSON			WILKINSON	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 PM					ON LOCATION - SAFETY MEETING
					RIG CREW RAN FLOAT EQUIPMENT
7:10 PM					BE RUNNING 4 1/2" SQ. UPON ARRIVAL
					PERFITS - 4 1/2" x 11.6" - TRUCK
					RUN 4 1/2" DOUBLE VALVE LATCH-IN FLOAT SKE
					W/THREADLOCK
					RUN 14 - 4 1/2" LWD DRAG CENT. W/CLAMP
					AGAINST COLLAR EVERY 6TH FT.
1:00 PM					BREAK CIRC., TAG BOTTOM, SET 4 1/2" L OFF BTM
1:10 PM	3000				PSE TEST - 3000"
1:13 PM	700		12	4	MUD FLUSH
1:14 PM	300		5	4	H2O SPACER
1:18 PM	400		10	4.5	50SK 60/40 PZ; 3/4% CER @ 13.0"/GAL
1:24 PM	1100		70	4.5	35SK 'H'; 10% SALT, 3/4% CER, 1/4% DEFAMER
					.1% WGA - 1 @ 15.0"/GAL
1:50 PM					WASH PUMP & LINE W/SUGAR H2O
1:55 PM					DROP PLUG
1:50 PM	1100		10	5	START DISPLACEMENT W/2% WGA
1:55 PM	600		10	4	AND SUGAR H2O
2:00 PM	2300		121	3.5	PLUG DOWN - HELD

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TREATMENT REPORT

Customer WOOLSEY OPER.	Lease No.	Date 7-11-10
Lease SUMMERS A	Well # 5H	
Field Order # 2199	Station	Casing 4 1/2
		Depth 7100
Type Job CNW - 4 1/2 HORIZONTAL LATERAL L.S.	Formation	County BARBER
		State KS.
		Legal Description 20-39S-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 101 ERL	Gas Volume		Total Load	

Customer Representative DEAN PATTON	Station Manager D. SCOTT	Treater K. LESLEY								
Service Units	19870	19907	19867	27463	19831	19862	33708	20980	19432	21610
Driver Names	LESLEY	GURDLEY	SULLIVAN	VEATCH	ROZMARE		WELSON		WINDGEBER	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM	3200		1.5	3.5	RE-PSI DISK TO 3000 TO
3:15 PM	3200				BURST DISK
3:30 PM			16	3	PLUG RATTLE
3:45 PM			4	3	PLUG MOUSEHOLE
					JOB COMPLETE
					THANKS - KELEN
					E (CREW)

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