

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONFIDENTIAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

DPERATOR: License # 5144		API No. 15 - 15-135-25151-00-01	
Name: Mull Drilling Company, Inc.		Spot Description:	
Address 1: 1700 N WATERFRONT PKWY		NW SW NW SE Sec. 30 Twp. 16 S. R. 22 ☐ East  West	
Address 2: BLDG 1200			
City: WICHITA State: KS Zip: 67206 +		2555 Feet from ▼ East / West Line of Section	
Contact Person: Mark Shreve Phone: ( 316 ) 264-6366		Footages Calculated from Nearest Outside Section Corner:	
CONTRACTOR: License # 5929	ARMI TO	County: Ness	
Name: Duke Drilling Co., Inc.		Lease Name: Jones Unit OWWO Well #: 1-30	
Wellsite Geologist: Kevin Kessler		Field Name:	
Purchaser:		Producing Formation: Cherokee Sand & Ft. Scott	
Designate Type of Completion:		Elevation: Ground: 2432 Kelly Bushing: 2441	
New Well Re-Entry ✔ Workover		Total Depth: 4530 Plug Back Total Depth: 4466	
☐ Oil ☐ WSW ☐ SWD	☑ slow	Amount of Surface Pipe Set and Cemented at: 217 Feet	
☐ Gas ☐ D&A ☐ ENHR	sigw	Multiple Stage Cementing Collar Used?   ✓ Yes   No	
☐ OG ☐ GSW	Temp. Abd.	If yes, show depth set: 1623 Feet	
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 1623	
Cathodic Other (Core, Expl., etc.):		feet depth to: 0 w/ 145 sx cmt.	
If Workover/Re-entry: Old Well Info as follows:			
Operator: Mull Drilling Company, Inc.		Drilling Fluid Management Plan	
	ALERY V	(Data must be collected from the Reserve Pit)	
Original Comp. Date: 09/16/2010 Original Total Depth: 4530		Chloride content: 18600 ppm Fluid volume: 800 bbls	
☐ Deepening		Dewatering method used: Evaporated	
Plug Back:Pl	ug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled Permit #:		Operator Name:	
Dual Completion Permit #:		Lease Name: License #:	
SWD Permit #:	oladalata	QuarterSecTwpS. REast_West	
ENHR Permit #:		ł	
books of the state		County: Permit #;	
10/26/2012 11/01/2012	11/30/2012		
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date		

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY		
Z	Letter of Confidentiality Received Date: 01/25/2013	
	Confidential Release Date:	
	Wireline Log Received	
$\checkmark$	Geologist Report Received	
[]	UIC Distribution  □ I I II III Approved by: NAOM! JAMES Date: 01/28/2013	