



KANSAS CORPORATION COMMISSION 1111077
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983
Name: Leis, Victor J.
Address 1: 101 N. STATE ST.
Address 2: PO BOX 223
City: YATES CENTER State: KS Zip: 66783 +
Contact Person: RYAN M. LEIS
Phone: (620) 625-2106
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: N
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1/4/2012 1/5/2012 1/5/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28021-00-00
Spot Description: _____
SW SE NW NW Sec. 25 Twp. 24 S. R. 15 East West
1155 Feet from North / South Line of Section
825 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: R&B LAND LLC Well #: 3
Field Name: _____
Producing Formation: NA
Elevation: Ground: 1057 Kelly Bushing: 1057
Total Depth: 1088 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Darina Garrison Date: 01/30/2013



1111077

Operator Name: Leis, Victor J. Lease Name: R&B LAND LLC Well #: 3
Sec. 25 Twp. 24 S. R. 15 [X] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [X] No Name SEE ATTACHED Top Datum
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: SURFACE, 10, 7, 23.5, 40, PORT, 10, NA

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled (Submit ACO-5) [] Other (Specify)
PRODUCTION INTERVAL:

Superior Building Supply, Inc.
215 West Rutledge
Yates Center, KS 66783

620-625-2447

SOLD TO:
D-ROC OIL CO
P.O. Box 223
Yates Center, KS 66783

785-313-2567

Invoice #	Page
61261	001
Invoice Date	
03-14-2012 09:01:31	

Please Remit To: Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783

Terms	P.O.#	Order #	Type	Sld By	Dist #	Store
Net 10th		61261	House	MED	D25670	Store
Quantity	UM	Item #	Description	Price	Extended Price	
40.000	EA	MA1235	MA Portland Cement 94#	11.60	464.00	
1.000	EA	X120	patot	25.00	25.00	
LET US E-MAIL YOUR INVOICES & STATEMENTS				Taxable:	489.00	
				Tax:	40.59	
				Non-Tax:	0.00	
Received by:				Total:	529.59	

Superior Building Supply, Inc.
215 West Rutledge
Yates Center, KS 66783

620-625-2447

SOLD TO:
D-ROC OIL CO
P.O. Box 223
Yates Center, KS 66783

785-313-2567

Invoice #	Page
61357	001
Invoice Date	
03-15-2012 14:51:22	

Please Remit To: Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783

Terms	P.O.#	Order #	Type	Sld By	Dist #	Store
Net 10th		61357	House	MED	D25670	Store
Quantity	UM	Item #	Description	Price	Extended Price	
10.000	EA	MA1235	MA Portland Cement 94#	11.60	116.00	
LET US E-MAIL YOUR INVOICES & STATEMENTS				Taxable:	116.00	
				Tax:	9.63	
				Non-Tax:	0.00	
Received by:				Total:	125.63	

Operator License #: 5983	API #: 207-28012-00-00
Operator: Victor J. Leis	Lease: R & B Land LLC
Address: PO Box 223 Yates Center, KS 66783	Well #: 3
Phone: 913.285.0127	Spud Date: 01-04-12 Completed: 01-05-12
Contractor License: 32079	Location: SW-SE-NW-NW of 25-24-15E
T.D. : 1088 T.D. of Pipe: NA	1155 Feet From North
Surface Pipe Size: 7" Depth: 42'	825 Feet From East
Kind of Well: Dry Hole	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
28	Soil and Clay	0	28	7	Lime	993	1000
3	Lime	28	31	13	Shale	1000	1013
11	Shale	31	42	5	Lime	1013	1018
8	Lime	42	50	8	Shale	1018	1026
163	Shale	50	213	15	Sandy Shale	1026	1041
103	Lime	213	316	1	Lime	1041	1042
2	Shale	316	318	3	Shale	1042	1045
6	Lime	318	324	1	Lime	1045	1046
14	Shale	324	338	42	Shale	1046	1088
155	Lime	338	493				
29	Shale	493	522				
6	Lime	522	528				
29	Shale	528	557				
76	Lime	557	633				
7	Shale	633	640				
21	Lime	640	661				
6	Shale	661	667				
24	Lime	667	691				
156	Shale	691	847				
3	Lime	847	850				
23	Shale	850	873				
10	Lime	873	883				
2	Shale	883	885		T.D.		1088
2	Lime	885	887		T.D. of pipe		NA
57	Shale	887	944				
3	Lime	944	947				
3	Shale	947	950				
30	Broken Lime	950	980				
13	Shale	980	993				