

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1088935

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983	API No. 15 - 15-207-28075-00-00				
Name: Leis, Victor J.	Spot Description:				
Address 1: 101 N. STATE ST.	SE_NE_NE_NE_Sec. 28 Twp. 24 S. R. 16 ▼ East West				
Address 2: PO BOX 223					
City: YATES CENTER State: KS Zip: 66783 +	620 Feet from ✓ North / ☐ South Line of Section 165 Feet from ✓ East / ☐ West Line of Section				
Contact Person: RYAN M. LEIS	Footages Calculated from Nearest Outside Section Corner:				
Phone: (785) 313-2567	✓ NE NW SE Sw				
CONTRACTOR: License # 33900	County: Woodson				
Name: Leis, Steven A.	Lease Name: H. STOCKEBRAND Well #: 2				
Wellsite Geologist: NA	Field Name: BUNKIE				
Purchaser:	Producing Formation: SQUIRREL				
Designate Type of Completion:	Elevation: Ground: 1014 Kelly Bushing: 1014				
✓ New Weil Re-Entry Workover	Total Depth: 1009 Plug Back Total Depth:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas	Amount of Surface Pipe Set and Cemented at: Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: If Alternate II completion, cement circulated from: feet depth to: w/sx cmt.				
Operator:					
Well Name:Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:Original Total DepthOriginal Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #: ENHR Permit #:	QuarterSecTwpS. REast West				
GSW Permit #:	County: Permit #:				
3/16/2012 3/17/2012 3/17/2012					
Spud Date or Date Reached TD Completion Date or Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearwa Garrison Date: 01/30/2013

Side Two

1088935

Operator Name: Leis	, Victor J.		Lease Name:	H. STOCKE	BRAND	_Well #: _2	· ——		
Sec. 28 Twp.24	s. r. <u>16</u>	East West	County: Wo	odson					
time tool open and do	sed, flowing and shes if gas to surface t	and base of formations po nut-in pressures, whether test, along with final char al well site report.	shut-in pressure re	ached static leve	l, hydrostatic press	sures, bottom	hole temperature, fluid		
Drill Stem Tests Taken (Attach Additional S		∐ Yes 📝 No	Z	Log Formati	on (Top), Depth an	d Datum	Sample		
Samples Sent to Geok	ogical Survey	☐ Yes ✓ No	Na			Тор	Datum		
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy) List All E. Logs Run:	i Electronically	Yes No	SEE	ATTACHED					
			G RECORD	New V Used	ction, etc.	<u></u> -			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE	10	7	23.5	40	PORTLAND	12	NA		
		APPITION		 		<u> </u>			
Purpose:	Depth Top Bottom	Type of Cement	ADDITIONAL CEMENTING / SQUE Type of Cement # Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone		<u> </u>			<u>.</u>				
	DEGEODAT	TON RECORD Bridge Di							
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	·· ··								
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes [] No				
Date of First, Resumed F	Production, SWD or El	NHR. Producing Me	thod: Pumping	Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater E	Bbls. C	Sas-Oil Ratio	Gravity		
DI\$POSITIO	N OF GAS:		METHOD OF COMPI	ETION:		PRODUCTI	ON INTERVAL:		
Vented Sold	Used on Lease	Open Hole			mmingled bmit ACO-4)		···		
(If vented, Subn	nit ACO-18.)	Other (Specify)	(Submi	accord (SUI	mat ACO-4)				

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, T.MC.

COUNTIONS

Conceits to be debrated to the propert accessible point our presentle road under much come power. Once the first at several confidenciary a direction active resumes, no responsibility of prescious of any manner to addressible road contracts, the property business of accessible road contracts and the property business are accounted to the property business of the property business of

GRAND TOTAL

門外の名 ション・ション TIME FORMULA LOAD SIZE YARDS ORDERED PLANT/TRANSACTION # 83:33:27; S. 50 (0 D. 30毫 多点 3.25 م پرومون در هر در پیرانزاد داده DATE LOAD # YARDS DEL BATCH# WATER TRUM TICKET NUMBER 26-38 91 45.4Y 6.20 ye 18076 3.7 PM 石 衛 註: PROPERTY DALVACE RELEASE
(TO SE STEED & DELVERY TO SE LANDE ASSIDE CARD LAND) Excessive Water is Detrimental to Concrete Performance WARNING (10 SE SIGHED FORDINATY TO SE HAVE SEDIC CURS LITE)
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3. TRUCK ANEAD ON ACE

4. CONTRACTOR SHOKE DOWN

5. AGDED WATER \$ 25. LEFT PLANT ARRIVED JOB START UNLOADING TIME DUE **ADDITIONAL CHARGE 1** TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME ADDITIONAL CHARGE 2

Lease Name:H. Stockabrand	Spud Date: 3/16/2012	Surface Pipe Size: 7"	Depth: 44'	TD: 1009
Operator: D-Roc	Well #2	Bit Diameter: 5 7/8"		
			•	1
ootage taken	Sample type	one of the second of the seco		
0_4	soil			
	clay		- +	
 25_93	shale			
93_149	lime			
149_165	shale			
165_281	lime			
281_290	shale			
290_304	Brown lime			-
304_352	soft white lime	Park and present the		
352_358	lime			
358_412	shale			
412_419	lime			
419_476	shale			1
476_545	lime	· · · · · · · · · · · · · · · · · · ·		
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338_844	shale			
344_854	lime			
354_864	shale		· · · · · · · · · · · · · · · · · · ·	
	Inc	· · · · · · · · · · · · · · · · · · ·		
864_867	lime			
867_891	shale			
391_893	lime			
393_902	shale			
902_905	lime			
905_908	shale			
908_911	black shale	water from the control of the contro		
	the agreement of agrees and a contract of the			<u> </u>
911_914	milky			:
914_917	mulky and some sand			:
917_921	shale and muck			
921_924	shale	· · · · · · · · · · · · · · · · · · ·		* * * * ******************************
924_927	mulky looking shale			
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