1110811

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: Finney, Kurt dba Finney Drilling Co.
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:
- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

11/13/2012	11/16/2012	12/28/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-23365-00-00
Spot Description:
SW NW SW SE Sec. 36 Twp. 22 S. R. 16 [x] East [ ] West
825 Feet from [ ] North / [x] South Line of Section
2475 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Coffey
Lease Name: Gleue Trust, E & I (852) Well #: K9
Field Name: NEOSHO FALLS - LEROY
Producing Formation: LOWER SQUIRREL
Elevation: Ground: 1011 Kelly Bushing: 0
Total Depth: 1071 Plug Back Total Depth: 1059
Amount of Surface Pipe Set and Cemented at: 43 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1059
feet depth to: 0 w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 55 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: MURRAY WDW 1 License #: 5150
Quarter SE Sec. 2 Twp. 23 S. R. 16 [x] East [ ] West
County: COFFEY Permit #: D28297

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrison Date: 01/30/2013

Side Two

1110811

Operator Name: Colt Energy Inc Lease Name: Gleue Trust, E & I (852) Well #: K9

Sec. 36 Twp. 22 S. R. 16 ☑ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL LOG

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SEE ATTACHED		
DRILLERS LOG		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	43	CLASS A	30	
LONG STRING	6.75	4.5	10.5	1059	CLASS A	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	964-968	50GAL 15% HCL	964-968
		2300# 12/20 SAND	
		250# 20/40 SAND	

TUBING RECORD: Size: 2"8RD EUE TUBING Set At: 995 Packer At: 0 Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 12/28/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.5		1.5		

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☑ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DRILLERS LOG

API NO: 15 - 031 - 23365 - 00 - 00

S. 36 T. 22 R. 16 E. W.

OPERATOR: COLT ENERGY, INC

LOCATION: SW NW SW SE

COUNTY: COFFEY

ADDRESS: P.O. BOX 388, IOLA, KS 66749

ELEV. GR.: 1009

DF: KB:

WELL #: K 9 LEASE NAME: GLEUE TRUST, E&I (852)

FOOTAGE LOCATION: 825 FEET FROM (N) (S) LINE 2475 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: REX ASHLOCK

SPUD DATE: 11/13/2012

TOTAL DEPTH: 1071 P.B.T.D.

DATE COMPLETED: 11/16/2012

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	8.6250	29	42.55	OWC	31	SERVICE COMPANY
PRODUCTION:	6.75	4.5	10.5	1059	OWC	118	SERVICE COMPANY

WELL LOG

CORES: #1 - 961 - 973

RAN:

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	28
SAND & GRAVEL	28	36
SHALE	36	180
LIME	180	232
SHALE	232	251
LIME	251	252
SHALE	252	264
LIME	264	267
SHALE	267	268
LIME	268	272
SHALE	272	274
LIME	274	285
SHALE	285	303
LIME	303	329
SHALE	329	335
LIME	335	343
SHALE	343	351
LIME	351	418
SHALE	418	421
LIME	421	422
SHALE	422	428
LIME	428	430
RED BED SHALE	430	440
SHALE	440	449
LIME	449	455
SHALE	455	470
KC LIME	470	529
SHALE	529	536
KC LIME	536	558
SHALE	558	564
KC LIME	564	585
BIG SHALE	585	749
LIME	749	753
SHALE SAND & LIME	753	765
SHALE	765	774
LIME	774	783
SHALE	783	790
LIME	790	795
SAND & SHALE	795	835
LIME	835	837

FORMATION	TOP	BOTTOM
SHALE	837	841
LIME	841	849
SHALE	849	868
LIME	868	871
SHALE	871	874
SAND & SHALE	874	887
LIME	887	894
SHALE	894	910
LIME	910	911
SHALE	911	912
LIME	912	916
SHALE	916	924
LIME	924	928
SHALE	928	958
CAP LIME	958	960
SAND & SHALE	960	962
CAP LIME	962	964
SAND OIL	964	968
SAND & SHALE	968	972
SHALE	972	1023
LIME	1023	1025
SHALE	1025	1058
LIME	1058	1059
SHALE	1059	1071 T.D.

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 38221
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT API 15-031-23365

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/12/12	1828	Gleue Trust, Eqt # K-9	36	22	16E	CF

CUSTOMER: Colt Energy, Inc
MAILING ADDRESS: P.O. Box 388
CITY: Iola | STATE: KS | ZIP CODE: 66749

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan M		
479	Jim		

JOB TYPE Surf. Csg | HOLE SIZE 12 1/4 | HOLE DEPTH | CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 42.55 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING 5
DISPLACEMENT 2.3bbls | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safty Meeting: Rig up To 8 5/8 Casing. Break Circulation w/ Fresh water. Mix 30 sks Class A Cement w/ 2% Calc 2% Gel + 1# Phenoseal per sk. Displace with 2.3bbls Fresh water. Shut well in. Good cement Return To surface Job Complete Rig down

Thank you

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	825.00	825.00
5406	50	MILEAGE	4.00	200.00
1104S	30 sks	Class A cement	14.95	448.50
1102	56#	Cacl2 2%	.74	41.44
1118B	56#	Gel 2%	.21	11.76
1107A	30#	Phenoseal 1# per sk	1.29	38.70
5407	1.41	Ton mileage Bulk Truck	MIC	350.00
			Sub Total	1915.40
		6.3%	SALES TAX	34.05
Ravin 3737			ESTIMATED TOTAL	1949.45

AUTHORIZTION R.R. Ashlock TITLE 254633 DATE 11/12/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 38239
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT API 15-031-23365

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-12	1828	Glenn Trust E&T K-9 (852)	36	22	16E	Coffey

CUSTOMER: Colt Energy, Inc

MAILING ADDRESS: P.O. Box 388

CITY	STATE	ZIP CODE
Iola	Ks	66749

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan M.		
611	Joey		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1071 CASING SIZE & WEIGHT 4 1/2 10.5#
CASING DEPTH 1059' DRILL PIPE TUBING OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING
DISPLACEMENT 16.77 bbls DISPLACEMENT PSI 500# MIX PSI Bump Plug 1000# RATE

REMARKS: Safty Meeting. Rig up To 4 1/2 Casing. Break Circulation w/ Fresh water. Pump 5 bbls Ahead. Mix 135 sks Class A Cement w/ 2% Gel 1% Cacl2, & 1# Phenoseal Per/sk. Wash out pump & Lines. Shut down. Release Plug. Displace with 16.77 bbls Fresh water. Final pumping 500#. Bump Plug 1000# wait 2 min. Release Pressure. Plug held. Good Cement Return To Surface. 7 bbl slurry to Pit. Job Complete. Rig down.

Thank you

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1104S	135 sks	Class A Cement	14.95	2018.25
1118B	255#	Gel 2%	.21	53.55
1102	130#	Cacl2 1%	.74	96.20
1107A	135#	Phenoseal 1#/sk	1.29	174.15
5407A	6.35	Ton Mileage Bulk Truck	1.34	425.45
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	4042.60
		6.3%	SALES TAX	150.39
			ESTIMATED TOTAL	4192.99

Ravin 3737

254703

AUTHORIZTION R. R. Stephens TITLE DATE 11/16/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.