

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/2/13

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

OPERATOR: License # 6568

Name: Kaiser-Francis Oil Company JAN 12 2011

Address 1: P. O. Box 21468 CONFIDENTIAL

Address 2: _____

City: Tulsa State: OK Zip: 74121 + 1468

Contact Person: Charlotte Van Valkenburg

Phone: (918) 491-4314

CONTRACTOR: License # unk.

Name: C & G Drilling, Inc.

Wellsite Geologist: Tim Priest

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/27/10 11/8/10 11/9/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22588-00-00

Spot Description: _____

SE NE NW NE Sec. 17 Twp. 30 S. R. 3 East West

550 Feet from North / South Line of Section

1576 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Sumner

Lease Name: Stuhlsatz Well #: 1

Field Name: Unnamed

Producing Formation: None

Elevation: Ground: 1354.7 Kelly Bushing: 1364

Total Depth: 4410 Plug Back Total Depth: Surface

Amount of Surface Pipe Set and Cemented at: 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWS - 1-25-11
(Data must be collected from the Reserve Pit)

Chloride content: 3500 ppm Fluid volume: 2562 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

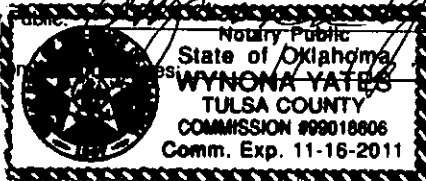
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charlotte Van Valkenburg
Title: Technical Coordinator Date: _____

Subscribed and sworn to before me this 28 day of December

20 10

Notary Public: _____
Date of _____



KCC Office Use ONLY

- Letter of Confidentiality Received 11/2/11 - 11/2/13
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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JAN 14 2011

KCC WICHITA

Operator Name: Kaiser-Francis Oil Company Lease Name: Stuhlsatz Well #: 1
 Sec. 17 Twp. 30 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets) (attached)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy) (attached)

List All E. Logs Run: DCPL, DIL, BCSL, ML

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Iatan	2919	
Stainaker Sd.	2962	
Kansas City	3244	
Mississippian	3870	
Kinderhook	4179	
Simpson	4262	
Arbuckle	4368	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	251	C1 A	185	3% cc, 2% gel, 1/2# flocculants

ADDITIONAL CEMENTING / SQUEEZE RECORD n/a				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
-	None	None	

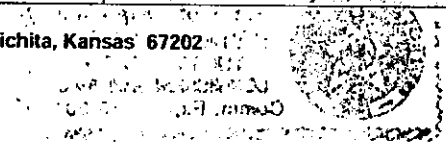
TUBING RECORD: Size: None Set At: None Packer At: None Liner Run: Yes No

Date of First, Resumed Production, SWD or Enthr. None Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <u>None</u> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <u>None</u> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>None</u>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KCC
 JAN 12 2011
 CONFIDENTIAL



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8878
 FAX 620/431-0012

INVOICE Invoice # 237640
 Invoice Date: 10/28/2010 Terms: Page 1

KAISER FRANCIS OIL COMPANY
 6733 S. YALE AVE
 TULSA OK 74124
 () -

STUHLSATZ #1
 29786
 10-27-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.50
1102	CALCIUM CHLORIDE (50#)	465.00	.7500	348.75
1118B	PREMIUM GEL / BENTONITE	310.00	.2000	62.00
1107	FLO-SEAL (25#)	40.00	2.1000	84.00
4205	TEXAS PATTERN GUIDE SHOE	1.00	225.0000	225.00
4310	8 5/8 FIBER BAFFLE PLATE	1.00	93.0000	93.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00
515 TON MILEAGE DELIVERY	624.00	1.20	748.80

OUTSIDE OPERATED
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 NOV 02 2010
 JOINT INTEREST RECEIVED

JAN 14 2011 7/10
 19771-01
 KCC WICHITA TAC

Parts: 3117.25 Freight: .00 Tax: 227.57 AR 5110.62
 Labor: .00 Misc: .00 Total: 5110.62
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 318/322-7022 EUREKA, KS 620/583-7864 GALLETT, WY 307/886-4914 OAKLEY, KS 785/872-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/830-5289 WOLFARD, WY 307/347-4577

KCC
 JAN 12 2011
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ENTERED

TICKET NUMBER 29786
 LOCATION Eureka
 FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-487-8878

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-27-10	4547	Stuhlsatz #1	17	793	71W	Sumner
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Kaiser Francis Oil Company			485	John		
MAILING ADDRESS			515	Troy		
6223 South Yale Ave			50200000	SS IS Dr		
CITY		STATE	ZIP CODE			
Tulsa		OK	74124			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 264' CASING SIZE & WEIGHT 8 1/2 29"
 CASING DEPTH 262' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 gals SLURRY VOL _____ WATER gal/ft _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 19 1/4 bbls DISPLACEMENT PBL 150" MIX PBL 500" RATE _____

REMARKS: Safety Meeting. Rig up to 850 casing. Break circulation w/ 1/2 K LHC Fresh
Water. Mix 16.5 SKC Class A Cement w/ 3% Caliz, 2% Gel & 4% Flacalc 1/2"
Back on shot down Release plug. Displace with 14.4 bbls Fresh Water.
Final pumping Annular 150" Ramp plug to 500". Shut casing in. Good cement. Bailers
to surface. Ebb slurry to 917.
Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
54015	1	PUMP CHARGE	725.00	725.00	
54096	80	MILEAGE	2.65	212.00	
11045	165 SKC	Class A Cement	13.50	2227.50	
1102	465 "	Caliz 3%	.75	348.75	
1118B	210 "	Gel 2%	.20	62.00	
1107	40 "	Flacalc 1/2" PBL	2.10	84.00	
5407A	28	Tons mileage bulk truck	120	748.80	
4205	1	8 1/2 Texas Pattern Guide Shoe	225.00	225.00	
4310	1	8 1/2 Fiber Baffle Plate	93.00	93.00	
4432	1	8 1/2 Wooden Plug	22.00	22.00	
			Sub Total	4893.05	
			7.7%	SALES TAX	227.57
			ESTIMATED TOTAL	5110.62	

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AUTHORIZATION E. D. McNeill TITLE Co. Rep DATE 10-27-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records, at our office, and conditions of service on the back of this form or in the field service identified in this form.

KCC
 JAN 12 2011
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REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-8210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 238004
 Invoice Date: 11/15/2010 Terms: Page 1

KAISER FRANCIS OIL COMPANY
 6733 S. YALE AVE
 TULSA OK 74124
 () -

STUBLSATZ #1
 29790
 11-09-10

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	195.00	11.3500	2213.25
1118B	PREMIUM GEL / BENTONITE	670.00	.2000	134.00
Description		Hours	Unit Price	Total
479	TON MILEAGE DELIVERY	670.40	1.20	804.48
520	P & A NEW WELL	1.00	925.00	925.00
520	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00

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514- 19771

Parts: 2347.25 Freight: .00 Tax: 171.35 AR 4540.08
 Labor: .00 Misc: .00 Total: 4540.08
 Sublt: .00 Supplies: .00 Change: .00

11/27/10 JAL

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 318/322-7022 EUREKA, KS 620/583-7684 GILLETTE, WY 307/696-4914 OAKLET, KS 785/672-2227 OTTAWA, KS 785/242-4044 TRINITY, KS 620/638-5269 WOLFARD, WY 307/347-4577



ENTERED

TICKET NUMBER 29790

LOCATION Eureka

FOREMAN Steve Mead

Alan Mead

PO B x 884, Chanute, KS 66720
820-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-10	4642	Stubsatz #1	17	Pos	3W	Sumner
CUSTOMER Kaiser-Franco Oil Company			TRUCK #		DRIVER	
MAILING ADDRESS 6777 South York Ave			520		John	
CITY Tulsa			479		Chris	
STATE OK						
ZIP CODE 74124						

JOB TYPE P/A HOLE SIZE 7 7/8" HOLE DEPTH 4410' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Set Plug as Follow:

35 sks AT 4410'
 25 sks AT 1026'
 35 sks AT 450'
 35 sks AT 300'
 25 sks AT 60' To surface
 15 sks in Rat hole
 15 sks in Mouse hole
 195 sks Total 60/40 Poz mix 4% Gel

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	925.00	925.00
5406	80	MILEAGE	3.65	292.00
1131	195 sks	60/40 Poz mix Cement	11.75	2281.25
1118 B	670 #	Gel 4%	.20	134.00
5407A	8.78 tons	Tan Mihage Bulk Truck	1.20	804.48
			Sub Total	4268.73
			SALES TAX 7.3%	171.35
			ESTIMATED TOTAL	4440.08

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Form 5737

AUTHORIZATION Ed M. Millin TITLE Production Services DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Avenue**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Priest**

Lease Name **Stuhlsatz**
 Lease # **1**
 Legal Desc **SE NE NW NE**
 Section **17**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3403**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **1** Test Date **11/2/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.0** Viscosity **48.0**
 Filtrate **11.2** Chlorides **5000**

Drill Collar Len **183.0**
 Wght Pipe Len **0**

Formation **Upper Kansas City**
 Interval Top **3250.0** Bottom **3285.0**
 Anchor Len Below **35.0** Between **0**
 Total Depth **3285.0**

Blow Type **Weak blow building to 4 inches initial flow period. Weak blow building to 6 inches final flow period. Times: 30, 61, 61, 61.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **76** Approved By
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **4:00 PM**
 Tool Picked Up **5:30 PM**
 Tool Layed Dwn **12:00 AM**

Elevation **1355.00** Kelley Bushings **1364.00**

Start Date/Time **11/2/2010 4:59 PM**
 End Date/Time **11/3/2010 12:17 AM**

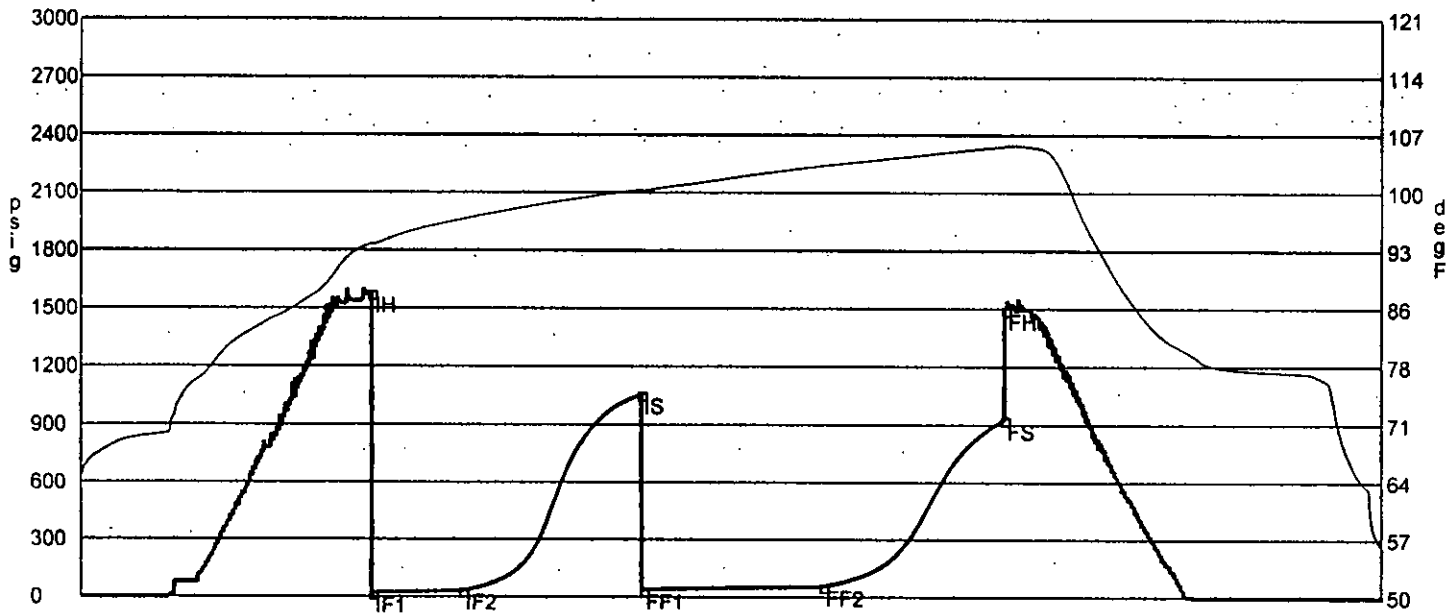
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
150	Gas in pipe	100% 150ft	0% 0ft	0% 0ft	0% 0ft
80	Gassy oil cut mud	9% 7.2ft	6% 4.8ft	0% 0ft	85% 68ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	11/2/2010 6:35:40 PM	1.611111	1575.539	93.42	Initial Hydro-static
IF1	11/2/2010 6:36:10 PM	1.619444	15.777	93.284	Initial Flow (1)
IF2	11/2/2010 7:06:40 PM	2.127778	30.925	96.414	Initial Flow (2)
IS	11/2/2010 8:06:50 PM	3.130556	1054.941	100.042	Initial Shut-In
FF1	11/2/2010 8:07:40 PM	3.144444	35.727	99.928	Final Flow (1)
FF2	11/2/2010 9:08:20 PM	4.155556	54.13	102.997	Final Flow (2)
FS	11/2/2010 10:09:20 PM	5.172222	925.719	105.369	Final Shut-In
FH	11/2/2010 10:09:40 PM	5.177778	1494.155	105.451	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
---------------------	---------------------	------------------	-----------------	--------------

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Company **Kaiser-Francis Oil Company**
 Address **6733 SouthYale Avenue**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Priest**

Lease Name **Stuhlsatz**
 Lease # **1**
 Legal Desc **SE NE NW NE**
 Section **17**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3403**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **2** Test Date **11/3/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **50.0**
 Filtrate **12.0** Chlorides **5000**

Mileage **76** Approved By
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **12:20 PM**
 Tool Picked Up **1:10 PM**
 Tool Layed Dwn **7:50 PM**

Drill Collar Len **183.0**
 Wght Pipe Len **0**

Elevation **1355.00** Kelley Bushings **1364.00**

Formation **Swope**
 Interval Top **3372.0** Bottom **3387.0**
 Anchor Len Below **15.0** Between **0**
 Total Depth **3387.0**

Start Date/Time **11/3/2010 12:59 PM**
 End Date/Time **11/3/2010 8:25 PM**

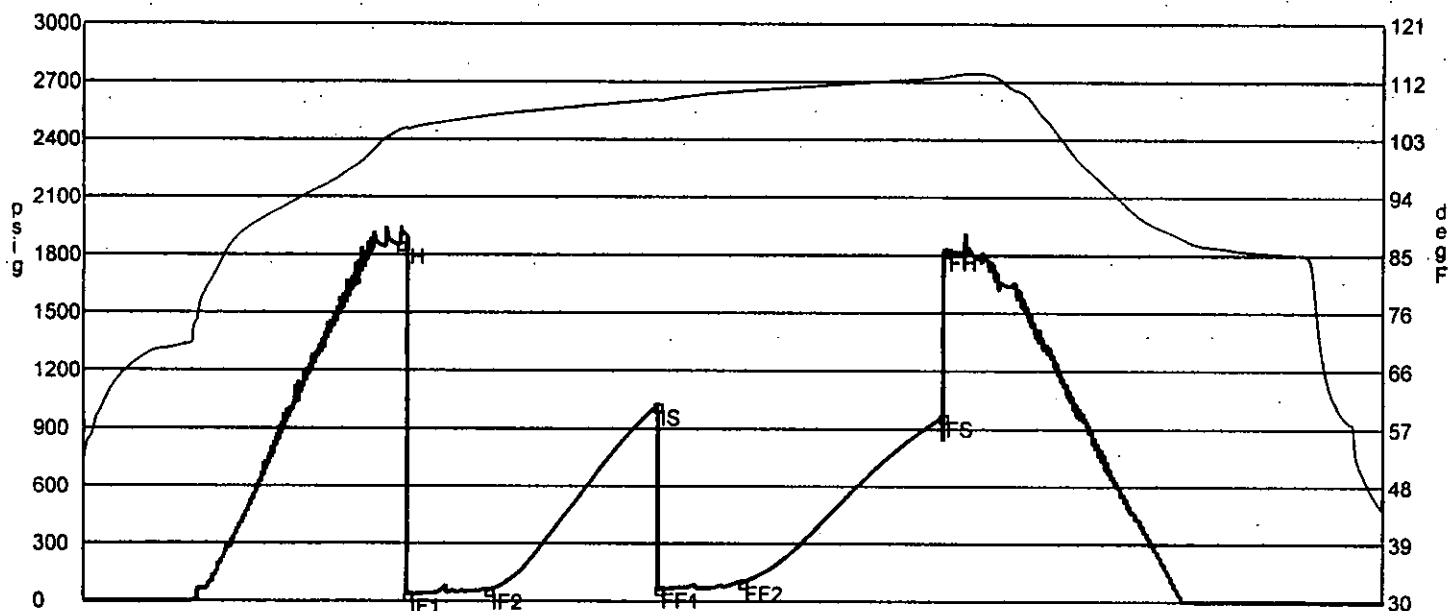
Blow Type **Weak blow building to 5 inches initial flow period. Weak blow building to 5 inches final flow period. Times: 30, 62, 60, 61.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
215	Heavy mud cut water	0% 0ft	0% 0ft	60% 129ft	40% 86ft
DST Fluids 116000					

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	Date	Time	Pressure	Temp	
IH	11/5/2010 5:29:00 PM	1.883333	1850.327	104.239	Initial Hydro-static
IF1	11/5/2010 5:31:40 PM	1.927778	32.378	104.452	Initial Flow (1)
IF2	11/5/2010 6:01:00 PM	2.416667	55.187	106.568	Initial Flow (2)
IS	11/5/2010 7:01:20 PM	3.422222	1016.08	109.08	Initial Shut-In
FF1	11/5/2010 7:02:00 PM	3.433333	62.12	108.985	Final Flow (1)
FF2	11/5/2010 7:32:00 PM	3.933333	95.977	110.448	Final Flow (2)
FS	11/5/2010 8:43:50 PM	5.130556	960.809	112.584	Final Shut-In
FH	11/5/2010 8:44:50 PM	5.147222	1820.645	112.754	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 JAN 14 2011
 KCC WICHITA

Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Avenue**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Priest**

Lease Name **Stuhlsatz**
 Lease # **1**
 Legal Desc **SE NE NW NE**
 Section **17**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3403**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **4** Test Date **11/6/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Hole Size **7 7/8**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **47.0**
 Filtrate **12.8** Chlorides **7000**

Mileage **76**
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **10:50 AM**
 Tool Picked Up **11:20 AM**
 Tool Layed Dwn **6:00 PM**

Approved By

Drill Collar Len **183.0**
 Wght Pipe Len **0**

Elevation **1355.00** Kelley Bushings **1364.00**

Formation **Mississippian**
 Interval Top **3932.0** Bottom **3952.0**
 Anchor Len Below **20.0** Between **0**
 Total Depth **3952.0**

Start Date/Time **11/6/2010 11:03 AM**
 End Date/Time **11/6/2010 6:50 PM**

Blow Type **Weak blow building to 10 inches initial flow period. Weak blow building to strong blow 49 minutes into final flow period. Times: 30, 60, 60, 60.**

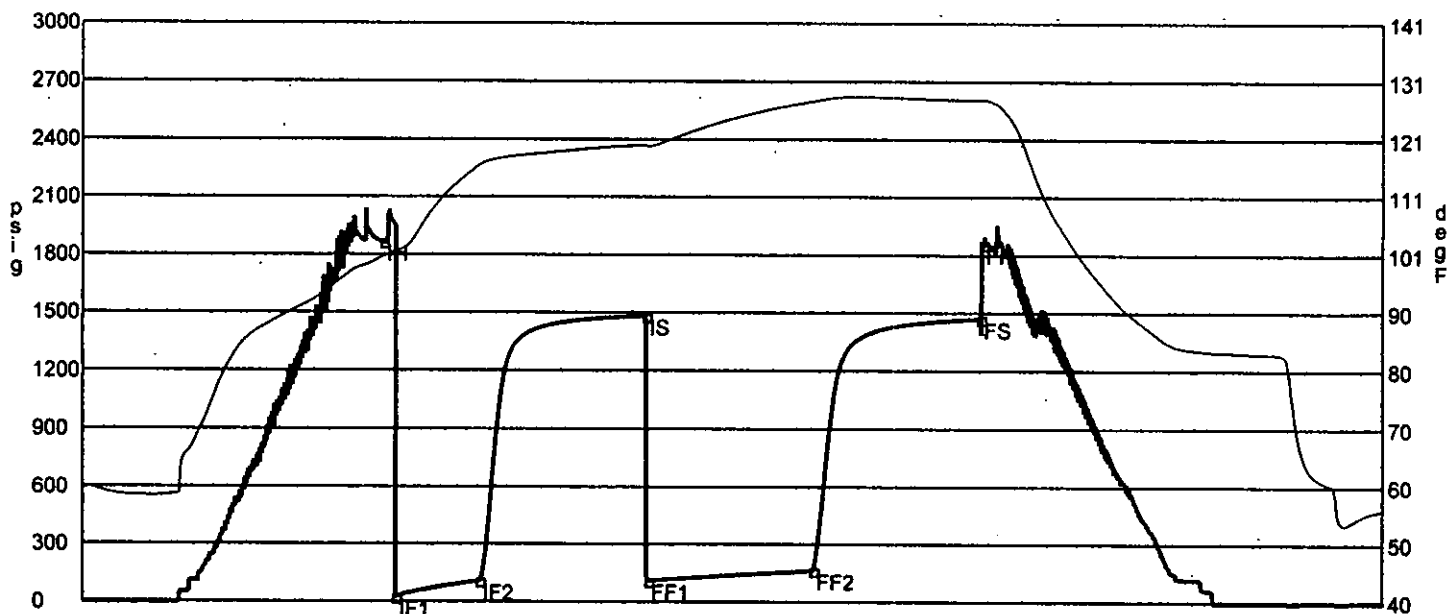
RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
30	Oil and heavy water cut mud	0%	0ft	2%	0.6ft	32%	9.6ft	66%	19.8ft
70	Heavy water cut mud	0%	0ft	0%	0ft	43%	30.1ft	57%	39.9ft
205	Heavy mud cut water	0%	0ft	0%	0ft	86%	176.3ft	14%	28.7ft

DST Fluids **105000**

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JAN 14 2011
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	11/6/2010 12:50:10 PM	1.786111	1864.187	100.297	Initial Hydro-static
IF1	11/6/2010 12:54:50 PM	1.863889	22.32	101.155	Initial Flow (1)
IF2	11/6/2010 1:25:00 PM	2.366667	105.104	116.343	Initial Flow (2)
IS	11/6/2010 2:24:40 PM	3.361111	1481.273	119.77	Initial Shut-In
FF1	11/6/2010 2:25:30 PM	3.375	108.751	119.569	Final Flow (1)
FF2	11/6/2010 3:24:50 PM	4.363889	163.328	127.432	Final Flow (2)
FS	11/6/2010 4:25:00 PM	5.366667	1469.889	127.708	Final Shut-In
FH	11/6/2010 4:25:40 PM	5.377778	1857.469	127.746	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 KCC WICHITA

Company **Kaiser-Francis Oil Company**
 Address **6733 South Yale Avenue**
 CSZ **Tulsa, OK 74121**
 Attn. **Tim Priest**

Lease Name **Stuhlsatz**
 Lease # **1**
 Legal Desc **SE NE NW NE**
 Section **17**
 Township **30S**
 County **Sumner**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3403**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **5** Test Date **11/8/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **50.0**
 Filtrate **11.2** Chlorides **6000**

Drill Collar Len **122.0**
 Nght Pipe Len **0**

Formation **Simpson Sand**
 Interval Top **4167.0** Bottom **4264.0**
 Anchor Len Below **97.0** Between **0**
 Total Depth **4264.0**

Blow Type **Weak blow building to 9 inches initial flow period. Weak blow building to 11 inches final flow period. Times: 30, 60, 60.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **76** Approved By
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **8:30 PM**
 Tool Picked Up **10:00 PM**
 Tool Layed Dwn **6:30 AM**

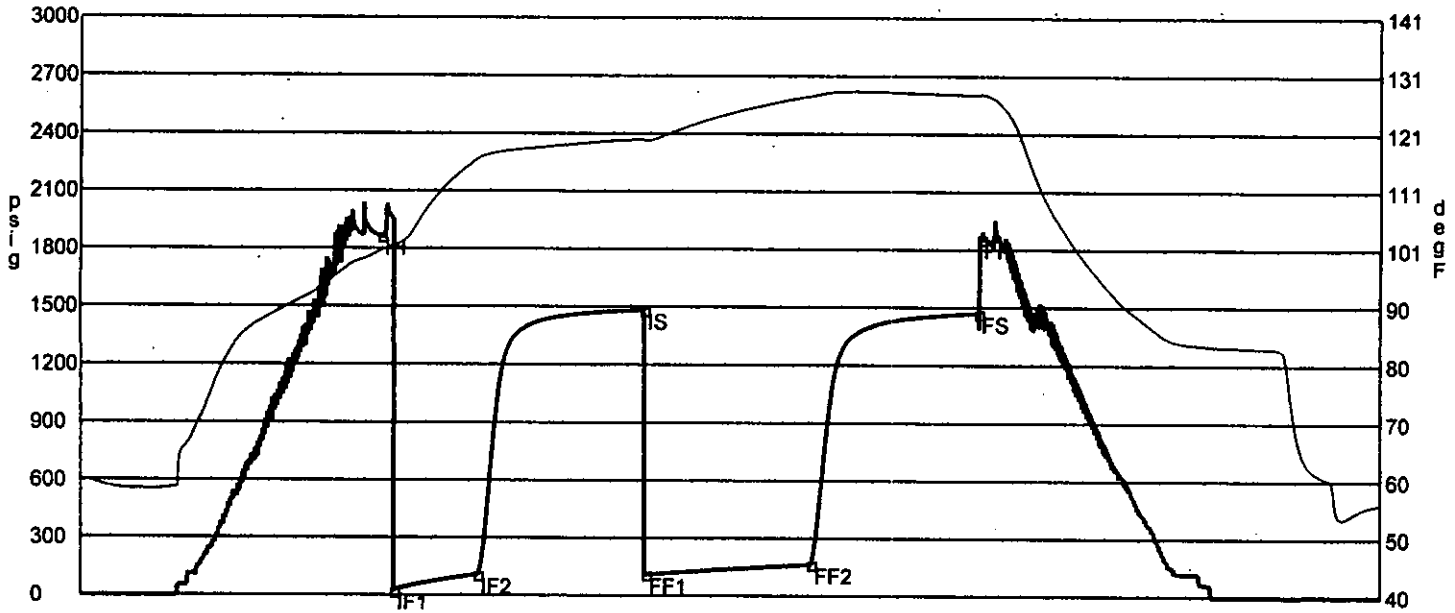
Elevation **1355.00** Kelley Bushings **1364.00**

Start Date/Time **11/7/2010 9:43 PM**
 End Date/Time **11/8/2010 6:58 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
210	Gas in pipe	100% 210ft	0% 0ft	0% 0ft	0% 0ft
40	Oil cut mud	0% 0ft	2% 0.8ft	0% 0ft	98% 39.2ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	11/6/2010 12:50:10 PM	1.786111	1864.187	100.297	Initial Hydro-static
IF1	11/6/2010 12:54:50 PM	1.863889	22.32	101.155	Initial Flow (1)
IF2	11/6/2010 1:25:00 PM	2.366667	105.104	116.343	Initial Flow (2)
IS	11/6/2010 2:24:40 PM	3.361111	1481.273	119.77	Initial Shut-In
FF1	11/6/2010 2:25:30 PM	3.375	108.751	119.569	Final Flow (1)
FF2	11/6/2010 3:24:50 PM	4.363889	163.328	127.432	Final Flow (2)
FS	11/6/2010 4:25:00 PM	5.366667	1469.889	127.708	Final Shut-In
FH	11/6/2010 4:25:40 PM	5.377778	1857.469	127.746	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
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Company **Kaiser-Francis Oil Company**
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Job Ticket **3403**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **5** Test Date **11/8/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Hole Size **7 7/8**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **50.0**
 Filtrate **11.2** Chlorides **6000**

Mileage **76**
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **8:30 PM**
 Tool Picked Up **10:00 PM**
 Tool Layed Dwn **6:30 AM**

Approved By

Drill Collar Len **122.0**
 Nght Pipe Len **0**

Elevation **1355.00** Kelley Bushings **1364.00**

Formation **Simpson Sand**
 Interval Top **4167.0** Bottom **4264.0**
 Anchor Len Below **97.0** Between **0**
 Total Depth **4264.0**

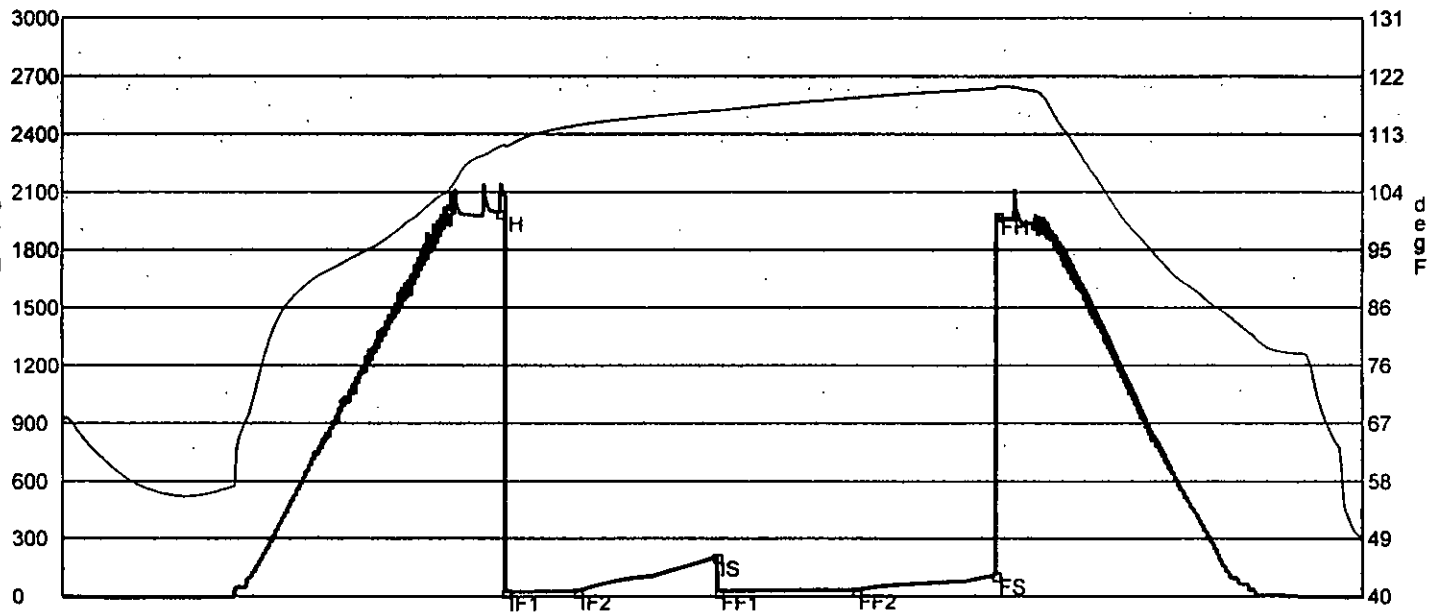
Start Date/Time **11/7/2010 9:43 PM**
 End Date/Time **11/8/2010 6:58 AM**

Flow Type **Weak blow building to 9 inches initial flow period. Weak blow building to 11 inches final flow period. Times: 30, 60, 60, 60.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
210	Gas in pipe	100%	0% 0ft	0% 0ft	0% 0ft
10	Oil cut mud	0% 0ft	2% 0.8ft	0% 0ft	98% 39.2ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	11/8/2010 12:48:00 AM	3.083333	1992.827	110.753	Initial Hydro-static
IF1	11/8/2010 12:50:50 AM	3.130556	22.211	110.915	Initial Flow (1)
IF2	11/8/2010 1:21:20 AM	3.638889	26.106	114.159	Initial Flow (2)
IS	11/8/2010 2:21:10 AM	4.636111	202.478	116.477	Initial Shut-In
FF1	11/8/2010 2:21:50 AM	4.647222	24.814	116.478	Final Flow (1)
FF2	11/8/2010 3:20:50 AM	5.630556	32.259	118.5	Final Flow (2)
FS	11/8/2010 4:20:50 AM	6.630556	108.208	120.029	Final Shut-In
FH	11/8/2010 4:21:40 AM	6.644444	1978.379	120.366	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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