

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/10/13

OPERATOR: License # 4058 **KCC**
Name: American Warrior, Inc
Address 1: P O Box 399 **JAN 10 2011**
Address 2: CONFIDENTIAL
City: Garden City State: KS Zip: 67846 +
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5822 **RECEIVED**
Name: Val Energy Inc **JAN 10 2011**
Wellsite Geologist: Roger L Fisher
Purchaser: N/A **KCC WICHITA**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/23/10 11/31/10 11/31/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21, 721-0000
Spot Description: NW-NE-SW-NE
NW NE SW NE Sec. 6 Twp. 34 S. R. 9 East West
1,400 Feet from North / South Line of Section
1,700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Smith Well #: 3-6
Field Name: Hibbord Northease
Producing Formation: N/A
Elevation: Ground: 1292' Kelly Bushing: 1302'
Total Depth: 4691' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 353 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 20,100 ppm Fluid volume: 103 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Geologist Date: 1/6/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 1/10/11 - 1/10/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1-9-11

KCC
JAN 10 2011
CONFIDENTIAL

Operator Name: American Warrior, Inc Lease Name: Smith Well #: 3-6
 Sec. 6 Twp. 34 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3379' -2077
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3390' -2088
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Douglas Shale	3410' -2108
List All E. Logs Run:		Kansas City	3986' -2684
MIL, DIL, CDL/CNL, BHCSL		Stark	4134' -2832
		Cherokee Shale	4396' -3094
		Mississippi	4519' -3217

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	353'	60/40	300	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED	
		JAN 10 2011	
		KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 040580

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JAN 10 2011

SERVICE POINT:
Medicine Lodge, KS

CONFIDENTIAL

DATE <i>12-1-2010</i>	SEC. <i>8</i>	TWP. <i>34s</i>	RANGE <i>8w</i>	CALLS OUT <i>2:00 pm</i>	ON LOCATION <i>3:30 pm</i>	JOB START <i>5:00 pm</i>	JOB FINISH <i>6:00 pm</i>
LEASE <i>Smith</i>	WELL # <i>3</i>	LOCATION <i>Hwy 2 & Atties Rd, 2S</i>			COUNTY <i>H99Dor</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>Y2E, S11111</i>					

CONTRACTOR *U91#5* OWNER *American Warrior*

TYPE OF JOB *Rotary Plug*
 HOLE SIZE *2 7/8* T.D.
 CEMENT AMOUNT ORDERED *165 sy 60:40:40/60/1*

CASING SIZE	DEPTH	COMMON <i>8 99 sy</i>	@ <i>15.45</i>	<i>1529.55</i>
TUBING SIZE	DEPTH	POZMIX <i>66 sy</i>	@ <i>8.00</i>	<i>528.00</i>
DRILL PIPE <i>4 1/2</i>	DEPTH <i>1350'</i>	GEL <i>2 sy</i>	@ <i>20.80</i>	<i>41.60</i>
TOOL	DEPTH	CHLORIDE	@	
PRES. MAX	MINIMUM	ASC	@	
MEAS. LINE	SHOE JOINT		@	

CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *3 water, 10 mud*

EQUIPMENT

PUMP TRUCK CEMENTER *Darin F*
 # *414-302* HELPER *Tyson T*
 BULK TRUCK
 # *364* DRIVER *Raymond*
 BULK TRUCK
 # DRIVER

HANDLING @
 MILEAGE @

TOTAL *2,099.15*

REMARKS:

*1st Plug - 1350' - 6 bbls water shoes, mix
 35 sy of cement, Displace 3 bbls water, 10 bbls mud
 2nd Plug - 400 ft - 2 bbls water shoes, mix
 35 sy of cement, Displace 2 bbls of water
 3rd Plug - 400 ft - 3 bbls water shoes, mix
 35 sy of cement, Displace 1 bbl water, 4th
 Plug - 60 ft - mix 25 sy of cement, 2 bbls
 mix 15 sy of cement, mix 2 bbls - mix 10 sy
 of cement*

CHARGE TO: *American Warrior*
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X*
 SIGNATURE *K Jeff Wood*
Thank YOU!!!

SERVICE

DEPTH OF JOB *1350'*
 PUMP TRUCK CHARGE *1,017.00*
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @

TOTAL *1,017.00*

PLUG & FLOAT EQUIPMENT

None

@
 @
 @
 @

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES *3,116.15*
 DISCOUNT _____ IF PAID IN 30 DAYS

Net 2,492.92

RECEIVED
JAN 10 2011

KCC WICHITA

ALLIED CEMENTING CO., LLC. 040546

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

KCC
JAN 10 2011
CONFIDENTIAL

DATE <u>12/10</u>	SEC <u>08</u>	TWP <u>34s</u>	RANGE <u>08w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:15 AM</u>
LEASE <u>SMITH</u>	WELL # <u>3</u>	LOCATION		COUNTY <u>Harpers</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Val #5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 360
 CASINO SIZE 8 7/8 DEPTH 353
 TUBINO SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRBS. MAX 300 MINIMUM
 MEAS. LINE SHOE JOINT N/A
 CEMENT LEFT IN CSO. 20'
 PERFS.
 DISPLACEMENT 21 Bbls Fresh H₂O
 EQUIPMENT

OWNER American Warrior
 CEMENT AMOUNT ORDERED 300sxc60:40:20acct
2'ugel

COMMON	<u>A</u>	<u>180 sxc</u>	<u>@ 15.45</u>	<u>2781.00</u>
POZMIX		<u>120 sxc</u>	<u>@ 8.00</u>	<u>960.00</u>
GEL		<u>5 sxc</u>	<u>@ 20.80</u>	<u>104.00</u>
CHLORIDE		<u>10 sxc</u>	<u>@ 58.20</u>	<u>582.00</u>
ASC				
HANDLING		<u>3/5</u>	<u>@ 2.40</u>	<u>756.00</u>
MILEAGE		<u>315/10/25</u>		<u>787.50</u>
				TOTAL <u>5970.50</u>

PUMP TRUCK CEMENTER D. Felio
 # 714-302 HELPER R. Gilley
 BULK TRUCK
 # 350 DRIVER J. Thimack
 BULK TRUCK
 # 381-252 DRIVER

REMARKS:
 Pipes on Bora, Break Circ., Pump Spacers, Mix 300sxc
 60:40 cement Blend 5-sap Pump, Release Ply.
 Start Disp. w/ Fresh H₂O, Wash Up on Ply. See
 Steady increase in P.S.T. Show Rate, Stop
 Pump at 21 Bbls total Disp., Shut in
 Cement Dis. Circ.

CHARGETO: American Warrior
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>353</u>		
PUMP TRUCK CHARGE	<u>1018 #</u>		
EXTRA FOOTAGE	<u>53</u>	<u>@ 85</u>	<u>45.05</u>
MILEAGE	<u>25</u>	<u>@ 7.00</u>	<u>175.00</u>
MANIFOLD	<u>Handwritten</u>		
TOTAL <u>1238.05</u>			

PLUG & FLOAT EQUIPMENT

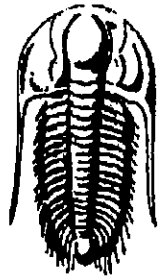
<u>1-TWP</u>		<u>68.00</u>
TOTAL <u>68.00</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Andy Brown
 SIGNATURE Andy Brown

SALES TAX (If Any)
 TOTAL CHARGES 7276.55
 DISCOUNT IF PAID IN 30 DAYS
NET 5821.24

RECEIVED
 JAN 10 2011
 KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

**KCC
JAN 10 2011
CONFIDENTIAL**

ATTN: Roger Fisher

6-34s-8w Harper KS

Smith 3-6

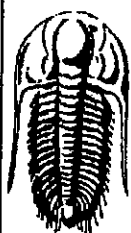
Start Date: 2010.12.01 @ 00:18:44

End Date: 2010.12.01 @ 08:14:59

Job Ticket #: 039256 DST #: 1

**RECEIVED
JAN 10 2011
KCC WICHITA**

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

Smith 3-6

PO Box 399
Garden City, KS 67846

6-34s-8w Harper KS

Job Ticket: 039256 **DST#: 1**

ATTN: Roger Fisher

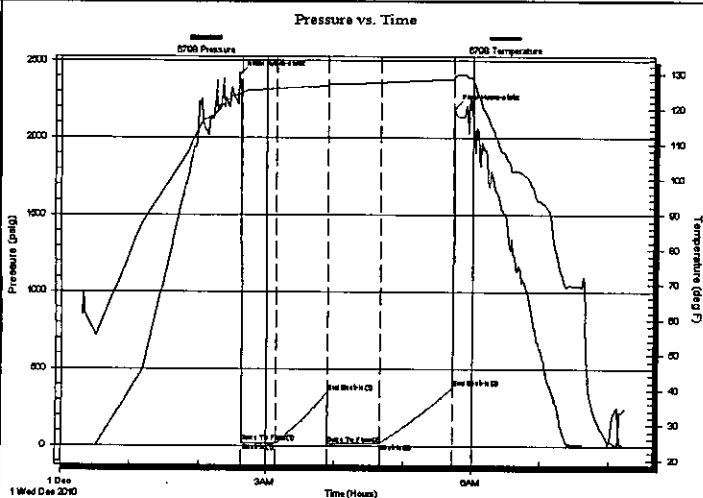
Test Start: 2010.12.01 @ 00:18:44

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Straddle**
 Time Tool Opened: **02:38:14**
 Tester: **Leal Cason**
 Time Test Ended: **08:14:59**
 Unit No: **45**
 Interval: **4534.00 ft (KB) To 4560.00 ft (KB) (TVD)**
 Reference Elevations: **1304.00 ft (KB)**
 Total Depth: **4686.00 ft (KB) (TVD)**
1292.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Floor**
 KB to GR/CF: **12.00 ft**

Serial #: 6798 **Inside**
 Press@RunDepth: **19.23 psig @ 4535.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.12.01** End Date: **2010.12.01** Last Calib.: **2010.11.29**
 Start Time: **00:18:45** End Time: **08:14:59** Time On Btm: **2010.12.01 @ 02:35:44**
 Time Off Btm: **2010.12.01 @ 05:44:14**

TEST COMMENT: IF: Weak Blow, 1 1/4 inch, Dead after 25 minutes
 IS: No Blow
 FF: Fair Blow, 6 inches, Died Off to 1 inch
 FS: No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2409.92	124.21	Initial Hydro-static
3	21.93	124.33	Open To Flow (1)
33	17.55	125.76	Shut-In(1)
78	346.52	126.64	End Shut-In(1)
79	13.31	127.05	Open To Flow (2)
125	19.23	127.50	Shut-In(2)
188	380.06	128.40	End Shut-In(2)
189	2193.30	129.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Smith 3-6

PO Box 399
Garden City, KS 67846

6-34s-8w Harper KS

Job Ticket: 039256

DST#: 1

ATTN: Roger Fisher

Test Start: 2010.12.01 @ 00:18:44

Tool Information

Drill Pipe:	Length: 4525.00 ft	Diameter: 3.80 inches	Volume: 63.47 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	62000.00 lb
			<u>Total Volume: 63.47 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	59000.00 lb
Depth to Top Packer:	4534.00 ft			Final	62000.00 lb
Depth to Bottom Packer:	4560.00 ft				
Interval between Packers:	26.00 ft				
Tool Length:	180.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4511.00	
Hydraulic tool	5.00			4516.00	
Jars	5.00			4521.00	
Safety Joint	3.00			4524.00	
Packer	5.00			4529.00	28.00 Bottom Of Top Packer
Packer	5.00			4534.00	
Stubb	1.00			4535.00	
Recorder	0.00	6798	Inside	4535.00	
Recorder	0.00	8367	Outside	4535.00	
Perforations	24.00			4559.00	
Blank Off Sub	1.00			4560.00	26.00 Tool Interval
Packer	0.00			4560.00	
Change Over Sub	1.00			4561.00	
Drill Pipe	121.00			4682.00	
Change Over Sub	1.00			4683.00	
Recorder	0.00	8649	Below	4683.00	
Bullnose	3.00			4686.00	126.00 Bottom Packers & Anchor
Total Tool Length:	180.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Smith 3-6

PO Box 399
Garden City, KS 67846

6-34s-8w Harper KS

Job Ticket: 039256 DST#: 1

ATTN: Roger Fisher

Test Start: 2010.12.01 @ 00:18:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	Mud	0.281

Total Length: 20.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

