

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

1/7/13

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jim Musgrove/ Josh Austin
Purchaser: N/A

JAN 07 2011

API No. 15 - 053-21, 254-0000
Spot Description: NW-SW-SE-SW

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NW SW SE SW Sec. 7 Twp. 17 S. R. 10 East West
335 Feet from North / South Line of Section
1,600 Feet from East / West Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Kraft Prusa Unit Well #: 16
Field Name: Kraft Prusa
Producing Formation: Kansas City

Elevation: Ground: 1863' Kelly Bushing: 1871'
Total Depth: 3310' Plug Back Total Depth: 3279'
Amount of Surface Pipe Set and Cemented at: 356' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/26/10 12/01/10 1/3/11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 18,500 ppm Fluid volume: 101 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 1/6/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 1/7/11 - 1/7/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1-24-11

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Operator Name: American Warrior, Inc Lease Name: Kraft Prusa Unit Well #: 16
 Sec. 7 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 2852' | -981 |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Toronto | 2871' | -1000 |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | Douglas | 2885' | -1014 |
| | | Brown Lime | 2959' | -1088 |
| List All E. Logs Run: | | Lansing | 2969' | -1098 |
| DIL, CNL/CDL, MIL, BHCS | | Base Kansas City | 3220' | -1349 |
| | | RTD | 3310' | -1439 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 356' | Common | 180 | 3%cc 2%gel |
| Production | 8-7/8" | 5-1/2" | 14# | 3309' | EA2 | 130 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 3106'-3112' | | |
| 4 | 3148'-3156' | | |
| | | RECEIVED | |
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| | | | | |
|---|---|-----------------------|---------------------------|--|
| TUBING RECORD: | Size: <u>2-7/8"</u> | Set At: <u>3307'</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>N/A</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>N/A</u> | Gas Mcf <u>N/A</u> | Water Bbls. <u>N/A</u> | Gas-Oil Ratio Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: <u>3106'-3112'</u> <u>3148'-3156'</u> |
|--|--|--|

ALLIED CEMENTING CO., LLC. 034027^x

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
Russell

| | | | | | | | |
|-------------------------------|-----------------|---|------------------|------------|-------------------------|---------------------------|----------------------------|
| DATE <u>11-26-10</u> | SEC. <u>7</u> | TWP. <u>17S</u> | RANGE <u>10W</u> | CALLED OUT | ON LOCATION | JOB START <u>10:30 AM</u> | JOB FINISH <u>11:00 PM</u> |
| LEASE <u>Kraft Prusa Unit</u> | WELL# <u>16</u> | LOCATION <u>Wilson 17S 1/4 E N. 1/4</u> | | | COUNTY <u>Ellsworth</u> | STATE <u>Ks.</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Duke Drilling Right R

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 356

CASING SIZE 8 7/8 DEPTH 356.07

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 21.71 661

OWNER

CEMENT

AMOUNT ORDERED 180 Com 3.2CC 2.861

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Heath

BULK TRUCK

410 DRIVER Kevin

BULK TRUCK

DRIVER

| | | | | |
|----------|-----------------|---|--------------|----------------|
| COMMON | <u>180</u> | @ | <u>13.50</u> | <u>2430.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>20.25</u> | <u>60.75</u> |
| CHLORIDE | <u>6</u> | @ | <u>51.50</u> | <u>309.00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>180</u> | @ | <u>2.25</u> | <u>405.00</u> |
| MILEAGE | <u>110/mile</u> | | | <u>720.00</u> |
| TOTAL | | | | <u>3924.75</u> |

REMARKS:

Ran 8 jts. + Landing jt.

Est Circulation. Mixed 1800k

Cement Circulated!

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 40 @ 7.00 280.00

MANIFOLD @

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TOTAL 1271.00

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PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

Thanks!

| | | | | |
|--|------------------------|---|--|-----------|
| | | @ | | |
| | | @ | | |
| | <u>8 7/8 Wood Plug</u> | @ | | <u>NC</u> |
| | | @ | | |
| | | @ | | |



CHARGE TO:
American Warrior, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 19342
 PAGE 1 OF 2

| | | | | | | | |
|--|--|---------------------------------|---|--------------------------|---------------------------------------|------------------------|-------|
| 1. SERVICE LOCATIONS <i>Hayes, Ks</i> | WELL/PROJECT NO. <i>[REDACTED]</i> | LEASE <i>[REDACTED]</i> | COUNTY/PARISH <i>Ellisworth</i> | STATE <i>Ks</i> | CITY | DATE <i>12-2-10</i> | OWNER |
| 2. <i>Ness City, Ks</i> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <i>Duke Drg</i> | RIG NAME/NO. <i>#8</i> | SHIPPED VIA <i>CT</i> | DELIVERED TO <i>NE/Clatlin, Ks</i> | ORDER NO. | |
| 3. | WELL TYPE <i>oil</i> | WELL CATEGORY <i>infield</i> | JOB PURPOSE <i>Cement Longstring</i> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|--|-----|----------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #113 | 70 | | mi | | 5.00 | 350.00 |
| 578 | | 1 | | | Pump Charge - cent Longstring | | | | | 1400.00 | 1400.00 |
| 221 | | 1 | | | Liquid KCL | 2 | | gal | | 25.00 | 50.00 |
| 281 | | 1 | | | Mud Plug | 500 | | gal | | 1.00 | 500.00 |
| 280 | | 1 | | | D-Air | 2 | | gal | | 35.00 | 70.00 |
| 402 | | 1 | | | Centralizers | 7 | | ea | 5 1/2 in | 55.00 | 385.00 |
| 403 | | 1 | | | Cement Basket | 1 | | ea | 5 1/2 in | 200.00 | 200.00 |
| 406 | | 1 | | | Latch Down Plug & Ball | 1 | | ea | 5 1/2 in | 225.00 | 225.00 |
| 407 | | 1 | | | Insert Float Shoe w/ Auto-Bell | 1 | | ea | 5 1/2 in | 275.00 | 275.00 |

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED *12-2-10* TIME SIGNED *0500* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|----------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | P.1 PAGE TOTAL | 3455.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | P.2 | 4338.81 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | 7793.81 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

KCC

TICKET No. 19342

CUSTOMER *American Warrior, Inc* WELL # *16161* DATE *12-2-10* PAGE *2* OF *2*

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QUANTITY | | | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------|-----------------------|----------|-----|-------|--------------|------------|---------|
| | | LOC | ACCT | DF | | | QTY. | UM | QTY. | UM | | |
| 325 | | 2 | | | | Standard Cement | 175 | SKS | 16450 | lbs | 12.00 | 2100.00 |
| 276 | | 2 | | | | Floccy | 74 | lbs | | | 1.50 | 111.00 |
| 283 | | 2 | | | | Salt | 875 | lbs | | | .15 | 131.25 |
| 284 | | 2 | | | | Calreal | 823 | lbs | 9 | SKS | 30.00 | 247.00 |
| 292 | | 2 | | | | Halad 322 | 124 | lbs | | | 7.00 | 868.00 |
| 581 | | 2 | | | | SERVICE CHARGE Cement | | | | | 1.50 | 262.50 |
| 583 | | 2 | | | | MILEAGE CHARGE | 18316 | lbs | 70 | LOADED MILES | 1.00 | 641.06 |

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CONTINUATION TOTAL 4338.81

JOB LOG

SWIFT Services, Inc.

DATE 12-2-10 PAGE NO. 1

CUSTOMER American Water Inc. #16 WELL NO. LEASE Kraft-Prusa Unit Cement Logging JOB TYPE TICKET NO. 19342

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 0430 | | | | | | | 103310' |
| | 0710 | | | | | | | On location w/ F.E. Rig LD DP |
| | 0800 | | | | | | | D.P. Laid Down: Rig Change over to Run 5 1/2" 14#/ft casing to 3309. |
| | 0915 | | | | | | | Start casing - Insert Foot Shoe w/ Reel to L.D. Baffle - 55-21' - Basket #3 |
| | 0930 | | | | | | | Cent 2-4-7-9-11-13-15 |
| | 1030 | | 7 1/4 | | | | | Fin Run casing - Tag Bottom |
| | | 5 | | | | | | Start cir casing |
| | | 6 | 12 | | | | | Fin cir casing |
| | | 5 | 32 | | | | | Plug RA-30 SKS out MH 15 SK out |
| | | 4 | 32 | | | | | Pump 500 GAL Mud flush |
| | | 8 | | | | | | Pump 20 BBL KCL flush |
| | | | | | | | | Fin flushes - fill tanks |
| | | | | | | | | Start 130 SKS EA-2 and |
| | | | | | | | | Fin out. |
| | | | | | | | | Wash out Pump & Lines |
| | | | | | | | | Drop L.D. Plug - Star Displ |
| | | | | | | | | Press before Plug Down |
| | 1120 | | 80 1/2 | | | | | Plug Down - Hold - Release & Hold |
| | | | | | | | | Job Complete |
| | | | | | | | | Thanks |
| | | | | | | | | Alan D. Gray & David |

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JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Kraft-Prusa Unit #16
NW-SW-SE-SW; Section 7-17s-10w
Ellsworth County, Kansas
Page 1

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5 1/2" Production Casing

Contractor: Duke Drilling Company (Rig #8)
Commenced: November 26, 2010
Completed: December 1, 2010
Elevation: 1871' K.B.; 1869' D.F; 1863' G.L.
Casing program: Surface; 8/58" @ 356'
Production; 5 1/2" @ 3309'
Sample: Samples saved and examined 2700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2700 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were two (2) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Log Tech; DIL, CNL/CDL, MEL & BHCS.

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| <u>Formation</u> | <u>Log Depth</u> | <u>Sub-Sea Datum</u> |
|--------------------|------------------|----------------------|
| Heebner | 2852 | -981 |
| Toronto | 2871 | -1000 |
| Douglas | 2885 | -1014 |
| Brown Lime | 2959 | -1088 |
| Lansing | 2969 | -1098 |
| Base Kansas City | 3220 | -1349 |
| Quartzite | 3236 | -1365 |
| Rotary Total Depth | 3310 | -1439 |
| Log Total Depth | 3308 | -1437 |

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2803-2809' Limestone; gray, tan, sub oomoldic, chalky, trace stain, show of free oil and no odor.
2814-2832' Limestone; tan, brown, finely crystalline, few cherty, poorly developed porosity, trace black stain, no show of free oil and no odor in fresh samples.

TORONTO SECTION

2874-2878' Limestone; tan, dolomitic, trace brown stain, no show of free oil and no odor in fresh samples.

LANSING SECTION

- 2974-2980' Limestone; gray, tan, fossiliferous, scattered porosity, brown and golden brown stain, show of free oil and faint odor in fresh samples.
- 3001-3006' Limestone; white, cream, sub oomoldic, chalky, trace brown stain, trace of free oil and faint odor in fresh samples.
- 3016-3020' Limestone; gray, oolitic, chalky increasingly cherty, poor visible porosity, plus gray chert.
- 3029-3034' Limestone; gray and tan, fine and medium crystalline, no shows.
- 3043-3049' Limestone; as above, fossiliferous/oolitic, fair porosity, brown stain and saturation, show of free oil and odor in fresh samples.
- 3060-3070' Limestone; tan, oomoldic, fair oomoldic porosity, fair stain and saturation, show of free oil and faint odor.

Drill Stem Test #1 2987-3070'

Times: 30-30-45-60

Blow: Strong, gas to surface 40 minutes into final flow

**Recovery: 125' gassy mud (trace of oil)
310' oil and gas cut muddy water
(17% gas, 15% oil, 19% mud, 49% water)
385' oil and gas cut muddy water
(25% gas, 10% oil, 20% mud, 45% water)
315' muddy water**

**Pressures: ISIP 701 psi
FSIP 683 psi
IFP 95-322 psi
FFP 286-513 psi
HSH 1453-1403 psi**

- 3070-3084' Limestone; as above.
- 3115-3122' Limestone; white, cream and tan, oolitic, oomoldic, good oomoldic porosity, brown and golden brown stain, show of free oil (gassy) and fair odor in fresh samples.
- 3134-3140' Limestone; white, oolitic, sub oomoldic, chalky, trace stain, trace of free oil and no odor in fresh samples.
- 3148-3166' Limestone; tan, oomoldic, good oomoldic porosity, dark brown to brown and golden brown stain and saturation, good show of free oil and good odor in fresh samples.
- 3174-3180' Limestone; cream, tan, fossiliferous, chalky, poor porosity, no shows.

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Drill Stem Test #2 3102-3200'

Times: 30-30-45-60
Blow: Strong
Recovery: 275' gas in pipe
40' slightly oil and gas cut mud
(20% gas, 2% oil, 78% mud)
180' heavy oil and gas cut mud
(25% gas, 35% oil, 40% mud)
Pressures: ISIP 772 psi
FSIP 778 psi
IFP 22-70 psi
FFP 76-118 psi
HSH 1507-1480 psi

3196-3202' Limestone; white/cream, slightly oolitic, trace black and brown stain, no show of free oil and no odor in fresh samples.

QUARTZITE SECTION

3236-3260' Quart; clear/frosted, sub angular, micaceous, dark brown to black mineral inclusions, trace questionable stain, plus varied colored shale with micaceous shale.

3260-3308' Quartzite and shale as above.

Rotary Total Depth 3310
Log Total Depth 3308

Recommendations:

5 1/2" production casing was set and cemented at 3309' to further test the following zones:

1. Lansing 'J' 3148-3156 perforate
2. Lansing 'H' 3106-3112 perforate
3. Lansing 'F' 3044-3048 perforate
4. Lansing 'C' 3003-3008 perforate
5. Lansing 'A' 2974-2980 perforate

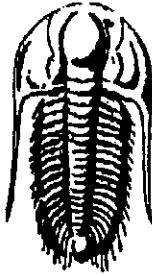
Before abandonment

1. Lansing 'G' 3061-3063
2. Topeka 2803-2808

Respectfully submitted;



James C. Musgrove,
Petroleum Geologist



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: James Musgrove

7-17-10 Ellsworth,KS

Kraft-Prusa Unit#16

Start Date: 2010.11.30 @ 03:54:20

End Date: 2010.11.30 @ 11:01:05

Job Ticket #: 039285 DST #: 1

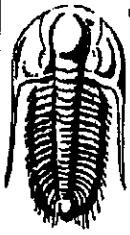
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KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

PO Box 399
Garden City KS 67846

ATTN: James Musgrove

Kraft-Prusa Unit#16

7-17-10 Ellsworth, KS

Job Ticket: 039285

DST#: 1

Test Start: 2010.11.30 @ 03:54:20

GENERAL INFORMATION:

Formation: **Lans.**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 06:04:35
 Time Test Ended: 11:01:05

Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pevoteaux**
 Unit No: **39**

Interval: **2987.00 ft (KB) To 3070.00 ft (KB) (TVD)**
 Total Depth: **3070.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1871.00 ft (KB)**
1863.00 ft (CF)
 KB to GR/CF: **8.00 ft**

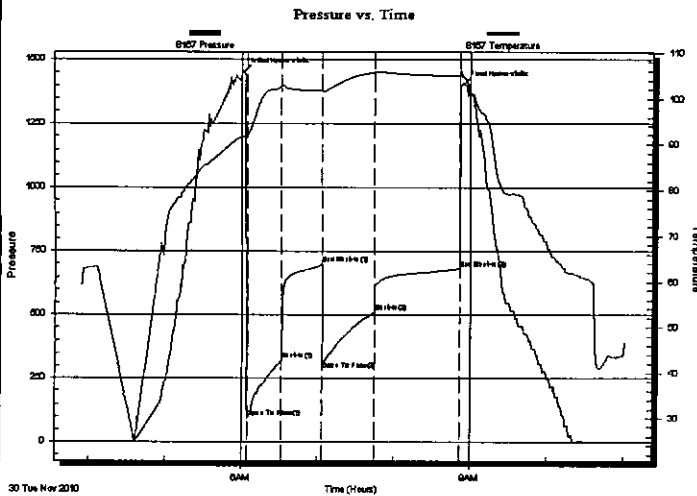
Serial #: 8167

Inside

Press@RunDepth: **512.84 psig @ 2988.00 ft (KB)**
 Start Date: **2010.11.30** End Date: **2010.11.30**
 Start Time: **03:54:25** End Time: **11:01:04**

Capacity: **8000.00 psig**
 Last Calib.: **2010.11.30**
 Time On Btm: **2010.11.30 @ 06:01:35**
 Time Off Btm: **2010.11.30 @ 08:54:35**

TEST COMMENT: IF: Strong blow . B.O.B. in 40 secs.
 IS: Weak blow . 1/2 - 2".
 FF: Strong blow . B.O.B. in 35 secs. GTS 40 mins. in to FFP.
 FS: Fair to strong blow . B.O.B.



PRESSURE SUMMARY

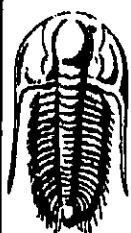
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1452.90 | 91.77 | Initial Hydro-static |
| 3 | 95.47 | 91.83 | Open To Flow (1) |
| 30 | 321.69 | 102.81 | Shut-In(1) |
| 62 | 700.54 | 101.90 | End Shut-In(1) |
| 62 | 285.99 | 101.73 | Open To Flow (2) |
| 103 | 512.84 | 105.71 | Shut-In(2) |
| 171 | 682.53 | 104.98 | End Shut-In(2) |
| 173 | 1403.24 | 104.82 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (tbl) |
|-------------|--------------------------------|--------------|
| 315.00 | MMV 6% m 94% w | 4.42 |
| 385.00 | GOCMM 25% g 10% o 20% m 45% w | 5.40 |
| 310.00 | GOCMM 17% g 15% o 19% m 49% w | 4.35 |
| 125.00 | GCM w/trace of oil 18% g 82% m | 1.75 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Kraft-Prusa Unit#16

PO Box 399
Garden City KS 67846

7-17-10 Ellsworth,KS

ATTN: James Musgrove

Job Ticket: 039285 **DST#: 1**

Test Start: 2010.11.30 @ 03:54:20

Tool Information

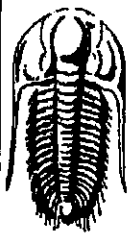
| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 2994.00 ft | Diameter: 3.80 inches | Volume: 42.00 bbl | Tool Weight: 2400.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 24000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 53000.00 lb |
| | | | <u>Total Volume: 42.00 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 27.00 ft | | | String Weight: Initial 36000.00 lb |
| Depth to Top Packer: | 2987.00 ft | | | Final 40500.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 83.00 ft | | | |
| Tool Length: | 103.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| C.O. Sub | 1.00 | | | 2968.00 | |
| Shut in tool | 5.00 | | | 2973.00 | |
| HMV | 5.00 | | | 2978.00 | |
| Packer | 4.00 | | | 2982.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 2987.00 | |
| Stubb | 1.00 | | | 2988.00 | |
| Recorder | 0.00 | 8167 | Inside | 2988.00 | |
| Recorder | 0.00 | 8370 | Outside | 2988.00 | |
| Perforations | 6.00 | | | 2994.00 | |
| Blank Spacing | 63.00 | | | 3057.00 | |
| Perforations | 8.00 | | | 3065.00 | |
| Bullnose | 5.00 | | | 3070.00 | 83.00 Bottom Packers & Anchor |

Total Tool Length: 103.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Kraft-Prusa Unit#16

PO Box 399
Garden City KS 67846

7-17-10 Ellsworth,KS

Job Ticket: 039285 **DST#: 1**

ATTN: James Musgrove

Test Start: 2010.11.30 @ 03:54:20

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 75000 ppm |
| Viscosity: 51.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.97 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm m | Gas Cushion Pressure: psig | | |
| Salinity: 4000.00 ppm | | | |
| Filter Cake: 0.20 inches | | | |

Recovery Information

Recovery Table

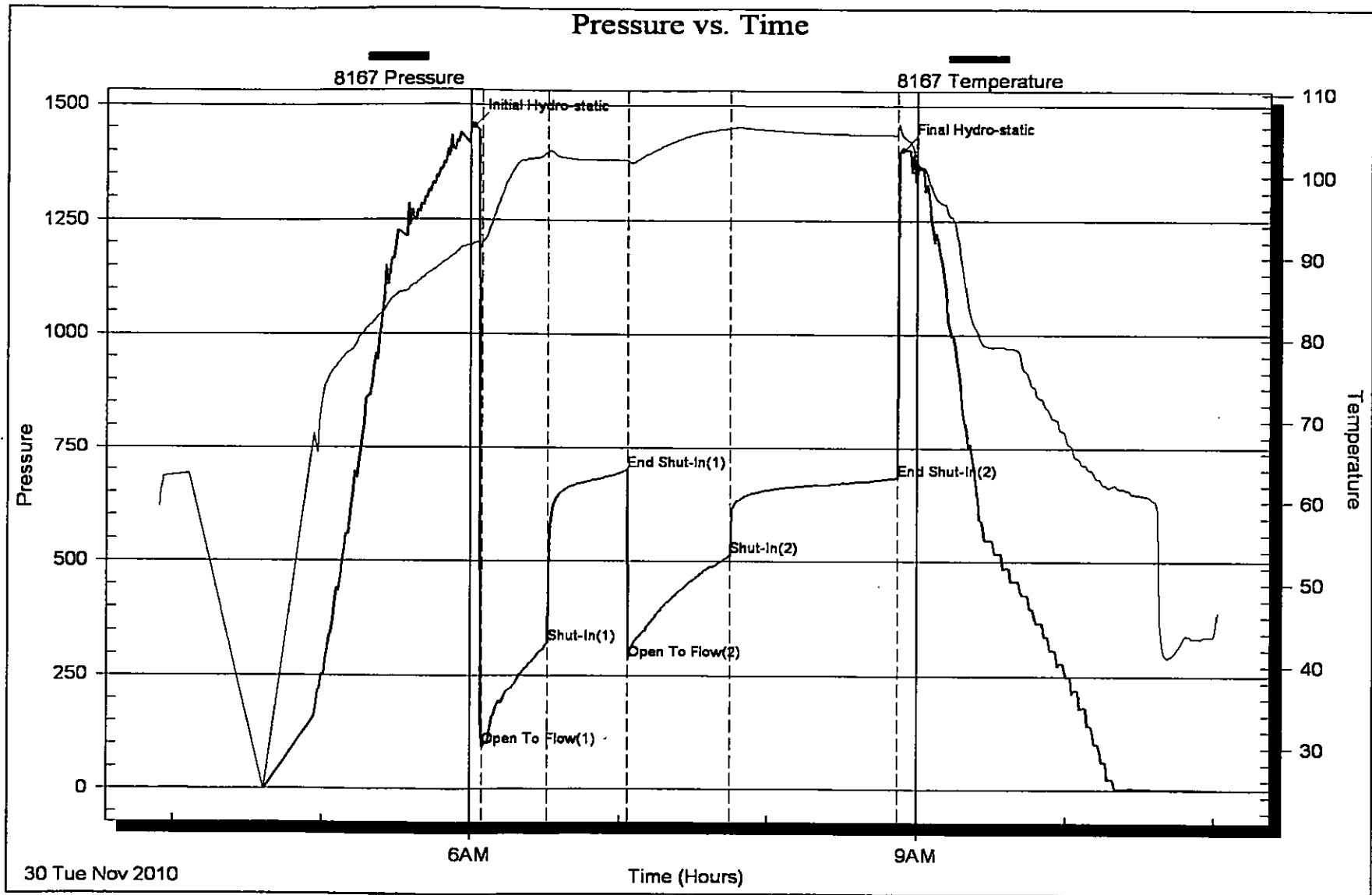
| Length ft | Description | Volume bbl |
|--------------|----------------------------------|---------------|
| 315.00 | MV 6% m 94% w | 4.419 |
| 385.00 | GOCMW 25% g 10% o 20% m 45% w | 5.401 |
| 310.00 | GOCMW 17% g 15% o 19% m 49% w | 4.348 |
| 125.00 | GCM w / trace of oil 18% g 82% m | 1.753 |

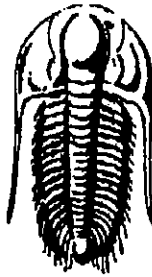
Total Length: 1135.00 ft Total Volume: 15.921 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments: Rw .14ohms@52deg





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: James Musgrove

7-17-10 Ellsworth,KS

Kraft-Prusa Unit#16

Start Date: 2010.11.30 @ 19:46:15

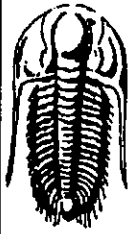
End Date: 2010.12.01 @ 02:39:30

Job Ticket #: 039286 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: James Musgrove

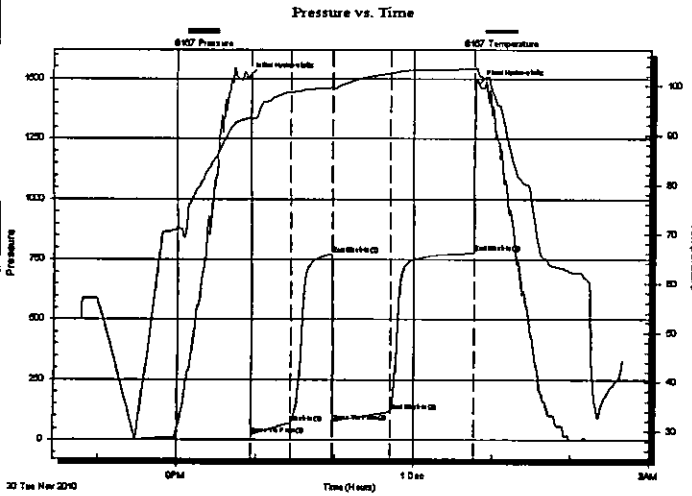
Kraft-Prusa Unit#16
7-17-10 Ellsworth, KS
Job Ticket: 039286 DST#: 2
Test Start: 2010.11.30 @ 19:46:15

GENERAL INFORMATION:

Formation: **Lans.**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 21:56:30
Time Test Ended: 02:39:30
Interval: **3102.00 ft (KB) To 3200.00 ft (KB) (TVD)**
Total Depth: **3200.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole**
Tester: **Gary Pevoteaux**
Unit No: **39**
Reference Elevations: **1871.00 ft (KB)**
1863.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8167 **Inside**
Press@RunDepth: **70.44 psig @ 3103.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.11.30** End Date: **2010.12.01** Last Calib.: **2010.12.01**
Start Time: **19:46:20** End Time: **02:39:29** Time On Btrn: **2010.11.30 @ 21:53:45**
Time Off Btrn: **2010.12.01 @ 00:49:45**

TEST COMMENT: IF: Fair to strong blow . B.O.B. in 11 mins.
IS: Weak blow . 1/4".
FF: Fair to strong blow . B.O.B. in 6 mins.
FSI: Weak blow . 1/2 - 1 1/2".



PRESSURE SUMMARY

| Time (Mn.) | Pressure (psig) | Temp (deg F) | Annotation |
|------------|-----------------|--------------|----------------------|
| 0 | 1506.71 | 93.51 | Initial Hydro-static |
| 3 | 21.59 | 93.33 | Open To Flow (1) |
| 34 | 70.44 | 98.68 | Shut-In(1) |
| 65 | 772.29 | 99.62 | End Shut-In(1) |
| 66 | 75.50 | 99.45 | Open To Flow (2) |
| 109 | 117.99 | 102.56 | End Shut-In(2) |
| 173 | 778.03 | 103.40 | End Shut-In(3) |
| 176 | 1479.70 | 102.31 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 180.00 | GOCM 25%g 35%o 40%m | 2.52 |
| 40.00 | GOCM 20%g 2%o 78%m | 0.56 |
| 0.00 | 275 ft. of GIP | 0.00 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Kraft-Prusa Unit#16

PO Box 399
Garden City KS 67846

7-17-10 Ellsworth, KS

Job Ticket: 039286

DST#: 2

ATTN: James Musgrove

Test Start: 2010.11.30 @ 19:46:15

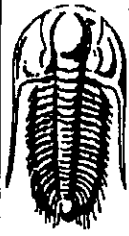
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3087.00 ft | Diameter: 3.80 inches | Volume: 43.30 bbl | Tool Weight: 2400.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 24000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 61000.00 lb |
| | | | <u>Total Volume: 43.30 bbl</u> | Tool Chased 3.00 ft |
| Drill Pipe Above KB: | 5.00 ft | | | String Weight: Initial 38000.00 lb |
| Depth to Top Packer: | 3102.00 ft | | | Final 39500.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 98.00 ft | | | |
| Tool Length: | 118.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| C.O. Sub | 1.00 | | | 3083.00 | |
| Shut in tool | 5.00 | | | 3088.00 | |
| HMV | 5.00 | | | 3093.00 | |
| Packer | 4.00 | | | 3097.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3102.00 | |
| Stubb | 1.00 | | | 3103.00 | |
| Recorder | 0.00 | 8167 | Inside | 3103.00 | |
| Recorder | 0.00 | 8370 | Outside | 3103.00 | |
| Perforations | 6.00 | | | 3109.00 | |
| Blank Spacing | 63.00 | | | 3172.00 | |
| Perforations | 23.00 | | | 3195.00 | |
| Bullnose | 5.00 | | | 3200.00 | 98.00 Bottom Packers & Anchor |

Total Tool Length: 118.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Kraft-Prusa Unit#16

PO Box 399
Garden City KS 67846

7-17-10 Ellsworth,KS

Job Ticket: 039286

DST#: 2

ATTN: James Musgrove

Test Start: 2010.11.30 @ 19:46:15

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 4000 ppm |
| Viscosity: 51.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.99 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 4000.00 ppm | | | |
| Filter Cake: 0.20 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 180.00 | GOCM 25%g 35%o 40%m | 2.525 |
| 40.00 | GOCM 20%g 2%o 78%m | 0.561 |
| 0.00 | 275 ft.of GIP | 0.000 |

Total Length: 220.00 ft Total Volume: 3.086 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

