

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**ORIGINAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/5/13

OPERATOR: License # 5004 **KCC**  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700 **JAN 05 2011**  
Address 2: \_\_\_\_\_ **CONFIDENTIAL**  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: M.L. Korphage  
Phone: (316) 262-3573 **RECEIVED**  
CONTRACTOR: License # 5929 **JAN 05 2011**  
Name: Duke Drilling Co. Inc.  
Wellsite Geologist: Ken LeBlanc **KCC WICHITA**  
Purchaser: Plains Marketing L.P.

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

9/8/2010	9/18/2010	10/15/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20695-00-00

Spot Description: -SE-NE-SE-NW  
-SE NE SE NW Sec. 6 Twp. 28 S. R. 23  East  West  
1,810 Feet from  North /  South Line of Section  
2,370 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Ford

Lease Name: Steele Well #: 1-6

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2499 Kelly Bushing: 2511

Total Depth: 5400' Plug Back Total Depth: 5396'

Amount of Surface Pipe Set and Cemented at: 653 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 10800 ppm Fluid volume: 1000 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level to original grade.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 1/5/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 1/5/11 - 1/5/13

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: MS Date: 1-19-11

Operator Name: Vincent Oil Corporation Lease Name: Steele Well #: 1-6

Sec. 6 Twp. 28 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
(If no, Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron-Density, Micro-log and Sonic log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Heebner Shale	4259	(-1748)
	Name Top	Datum
Brown Limestone	4380	(-1869)
Lansing	4389	(-1878)
Stark Shale	4701	(-2190)
Pawnee	4920	(-2409)
Cherokee Shale	4966	(-2455)
Base Penn Limestone	5068	(-2557)
Mississippian	5102	(-2591)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4"	8 5/8"	23#	653'	65/35 POZ	225 sx	
					Common	125 sx	(2% Gel, 3% CC)
Production Casing	7 7/8"	4 1/2"	10.5#	5396'	ASC	175 sx	(5# Kol-seal / sx)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5125' to 5128' w/ 4 SPF, ran tubing, A / 500 gal,	(15% MCA), Rigged up to swab, swab 62.5 bbls, 5% oil	
	on last swab, SDFN; SITP 25#, SICP 160#, FLD@ 3150',	swabbed 11.69 bbls (10% Oil), Hourly swab rate	
	as follows: 38.8 bbls (27% Oil), 8.76 bbls (90% Oil), 7.86 bbls	(90% Oil); FLD @ 4000', Ran BHP& Rods, set surface	
	equipment POP and turned well to production on 10/15/2010		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>5173' (163 jts +15')</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>17 BOPD</u>	Gas Mcf	Water Bbls. <u>12 BWPD</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5125' - 5128'</u>
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# ALLIED CEMENTING CO., LLC. 037061

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
JAN 05 2011

9-17 CONFIDENTIAL SERVICE POINT:  
Medicine Lodge, KS

DATE <u>9-18-2010</u>	SEC. <u>6</u>	TWP. <u>28S</u>	RANGE <u>23W</u>	CALLED OUT <u>10:30pm</u>	ON LOCATION <u>1:30AM</u>	JOB START <u>4:00AM</u>	JOB FINISH <u>5:00AM</u>
LEASE <u>Stack</u>		WELL # <u>1-6</u>		LOCATION <u>Fore, KS 1/2 NW to Saddle</u>		COUNTY <u>Fore</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Re, 8west, Sl, into</u>			

CONTRACTOR Duke #1 OWNER Vincent Oil Co.

TYPE OF JOB 7 1/8

HOLE SIZE 4 1/2 T.D. 5400'

CASING SIZE \_\_\_\_\_ DEPTH 5357'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 10'

CEMENT

AMOUNT ORDERED 225 sy ASC + 5# Kalsol

.50% FL-160

10 gals KCL 2 1/2 gals ASF

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 86 bbls of fresh water

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>225 sy</u>	@ <u>18.60</u>	<u>4185.00</u>
<u>Kalsol 1125#</u>	@ <u>.89</u>	<u>1001.25</u>
<u>FL-160 - 105.75</u>	@ <u>13.30</u>	<u>1406.47</u>
<u>WFR-2 500 Gals</u>	@ <u>1.27</u>	<u>635.00</u>
<u>Clapro 10 Gals</u>	@ <u>31.25</u>	<u>312.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>280</u>	@ <u>2.40</u>	<u>672.00</u>
MILEAGE <u>280/10/20</u>	@ _____	<u>560.00</u>
		<b>TOTAL <u>8772.22</u></b>

EQUIPMENT

PUMP TRUCK CEMENTER D Simon F

# 360-265 HELPER Matt T

BULK TRUCK \_\_\_\_\_

# 457-251 DRIVER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**RECEIVED**  
JAN 05 2011  
KCC WICHITA

**REMARKS:**

Pipe on bottom & break circulation  
plug back with cement, pump  
3 bbls fresh water, 500 gals ASP, 3 bbls water  
mix 50% for Re- and mouse holes, mix 175% of cement, shut down, wash pump & lines,  
Release plug, start displacement, lift  
pressure at 55 bbls, slow rate to 30pm  
at 80 bbls, pump plug at 86 bbls  
1,000-1,500 psi, float did hold

CHARGE TO: Vincent Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>5357'</u>	_____	_____
PUMP TRUCK CHARGE <u>2011</u>	@ _____	_____
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD _____	@ _____	_____
<u>Hes &amp; ron 107</u>	@ _____	_____
		<b>TOTAL <u>2151.00</u></b>

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	_____	_____
1-Rubber Plug	@ _____	<u>62.00</u>
1-Guide Shoe	@ _____	<u>72.00</u>
1-APU Insert	@ _____	<u>100.00</u>
6-Turbocizers	@ <u>30.00</u>	<u>184.00</u>
_____	@ _____	_____
		<b>TOTAL <u>419.60</u></b>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~8772.22~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thank You!!!

# ALLIED CEMENTING CO., LLC.

30815

KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JAN 05 2011  
CONFIDENTIAL

SERVICE POINT: Liberal K.S.

DATE <u>9-09-10</u>	SEC. <u>6</u>	TWP. <u>28s</u>	RANGE <u>23w</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Steele</u>	WELL # <u>1-6</u>	LOCATION <u>Vec Ford K.S.</u>			COUNTY <u>Ford</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)			North to CR Saddle Twist				

CONTRACTOR Duke #1 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 655

CASING SIZE 8 5/8 DEPTH 655

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 40.5

**EQUIPMENT**

PUMP TRUCK CEMENTER Kenney

# 366 HELPER Cesar

BULK TRUCK \_\_\_\_\_

# 457-251 DRIVER Jose RECEIVED

BULK TRUCK \_\_\_\_\_ JAN 05 2011

# \_\_\_\_\_ DRIVER \_\_\_\_\_

KCC WICHITA

**REMARKS:**

Pumped 10 BBL Ahead

Pumped Lead Cement

Pumped Tail Cement

Dropped Rubber Plug

Shut Head In

Circulated Cement 25 BBL

THANK YOU!!

CHARGE TO: Vincent Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey

<b>CEMENT</b>			
AMOUNT ORDERED	<u>225 SK</u>	<u>65/35</u>	<u>6% gel</u>
	<u>3% CC</u>	<u>1/4#</u>	<u>Floccul</u>
	<u>125 SK</u>	<u>Class A</u>	<u>3% CC</u>
			<u>2% gel</u>
COMMON	<u>125</u>	@	<u>13.50</u> <u>1687.50</u>
POZMIX		@	
GEL	<u>3</u>	@	<u>20.25</u> <u>60.75</u>
CHLORIDE	<u>12</u>	@	<u>52.50</u> <u>630.00</u>
ASC		@	
<u>Lite weight</u>	<u>225</u>	@	<u>14.80</u> <u>3330.00</u>
<u>Floccul</u>	<u>56</u>	@	<u>2.50</u> <u>140.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>350</u>	@	<u>2.40</u> <u>840.00</u>
MILEAGE			<u>350.00</u>
			TOTAL <u>7031.25</u>

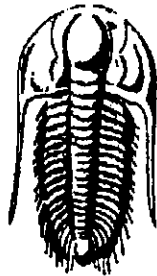
**SERVICE**

DEPTH OF JOB			<u>650.00</u>
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>7.00</u> <u>70.00</u>
MANIFOLD	<u>1</u>	@	<u>113</u> <u>113.00</u>
		@	
		@	
			TOTAL <u>1201.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>Baffle Plate</u>	<u>1</u>	@	<u>68</u> <u>68.00</u>
<u>Rubber Plug</u>	<u>1</u>	@	<u>113</u> <u>113.00</u>
		@	
		@	
		@	
			TOTAL <u>181.00</u>

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N. Market  
Suite 700  
Wichita, KS 67202

ATTN: Ken LeBlanc

**6-26s-23w Ford KS**

**STEELE #1-6**

Start Date: 2010.09.15 @ 04:32:00

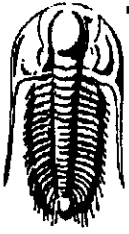
End Date: 2010.09.15 @ 13:47:40

Job Ticket #: 38800                      DST #: 1

**KCC  
JAN 05 2011  
CONFIDENTIAL**

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED  
JAN 05 2011  
KCC WICHITA**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
155 N. Market  
Suite 700  
Wichita, KS 67202  
ATTN: Ken LeBlanc

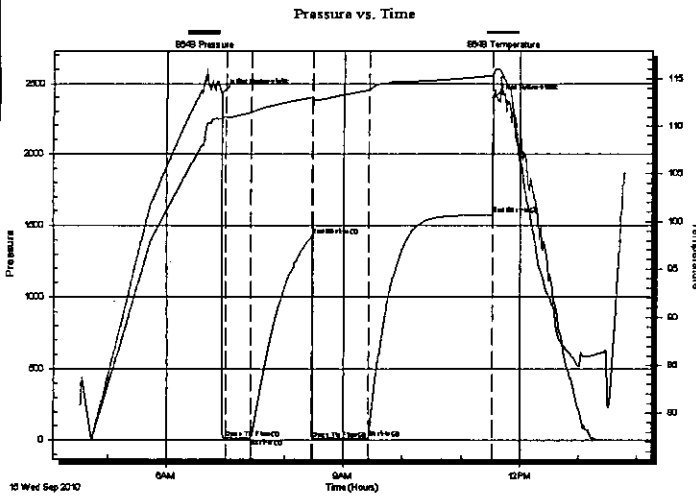
**STEELE #1-6**  
**6-26s-23w Ford KS**  
Job Ticket: 38800      **DST#: 1**  
Test Start: 2010.09.15 @ 04:32:00

## GENERAL INFORMATION:

Formation: **MISSISSIPPIAN**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 07:00:20  
Time Test Ended: 13:47:40  
Interval: **5056.00 ft (KB) To 5100.00 ft (KB) (TVD)**  
Total Depth: 5100.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches      Hole Condition: Good  
Reference Elevations: 2511.00 ft (KB)  
2499.00 ft (CF)  
KB to GR/CF: 12.00 ft

**Serial #: 8648**      Inside  
Press@RunDepth: 13.43 psig @ 5062.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.09.15      End Date: 2010.09.15      Last Calib.: 2010.09.15  
Start Time: 04:32:05      End Time: 13:47:39      Time On Btm: 2010.09.15 @ 06:56:00  
Time Off Btm: 2010.09.15 @ 11:32:09

**TEST COMMENT:** IF: Fairly strong blow, BOB 16 minutes.  
IS: Bled off, weak surface blow back.  
FF: Strong blow, BOB 10 seconds.  
FSI: GTS w hile bleeding off, w weak surface blow back.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2435.86	110.79	Initial Hydro-static
5	15.65	110.93	Open To Flow (1)
30	18.12	111.48	Shut-In(1)
92	1424.75	113.06	End Shut-In(1)
92	11.87	112.69	Open To Flow (2)
150	13.43	113.82	Shut-In(2)
276	1573.61	115.34	End Shut-In(2)
277	2397.17	115.60	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100% <sub>m</sub>	0.07

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corp  
155 N. Market  
Suite 700  
Wichita, KS 67202  
ATTN: Ken LeBlanc

**STEELE #1-6**  
**6-26s-23w Ford KS**  
Job Ticket: 38800      DST#: 1  
Test Start: 2010.09.15 @ 04:32:00

### Tool Information

Drill Pipe:	Length: 5040.00 ft	Diameter: 3.80 inches	Volume: 70.70 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 70.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5056.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5033.00	
Hydraulic tool	5.00			5038.00	
Jars	5.00			5043.00	
Safety Joint	3.00			5046.00	
Packer	5.00			5051.00	28.00      Bottom Of Top Packer
Packer	5.00			5056.00	
Stubb	1.00			5057.00	
Perforations	5.00			5062.00	
Recorder	0.00	8648	Inside	5062.00	
Recorder	0.00	6799	Inside	5062.00	
Blank Spacing	33.00			5095.00	
Bullnose	5.00			5100.00	44.00      Bottom Packers & Anchor

**Total Tool Length: 72.00**



**TRILOBITE**  
TESTING, INC

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Vincent Oil Corp

**STEELE #1-6**

155 N. Market  
Suite 700  
Wichita, KS 67202  
ATTN: Ken LeBlanc

**6-26s-23w Ford KS**  
Job Ticket: 38800      DST#: 1  
Test Start: 2010.09.15 @ 04:32:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil Apt:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7400.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud 100% <sub>m</sub>	0.070

Total Length: 5.00 ft      Total Volume: 0.070 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



Serial #: 8648

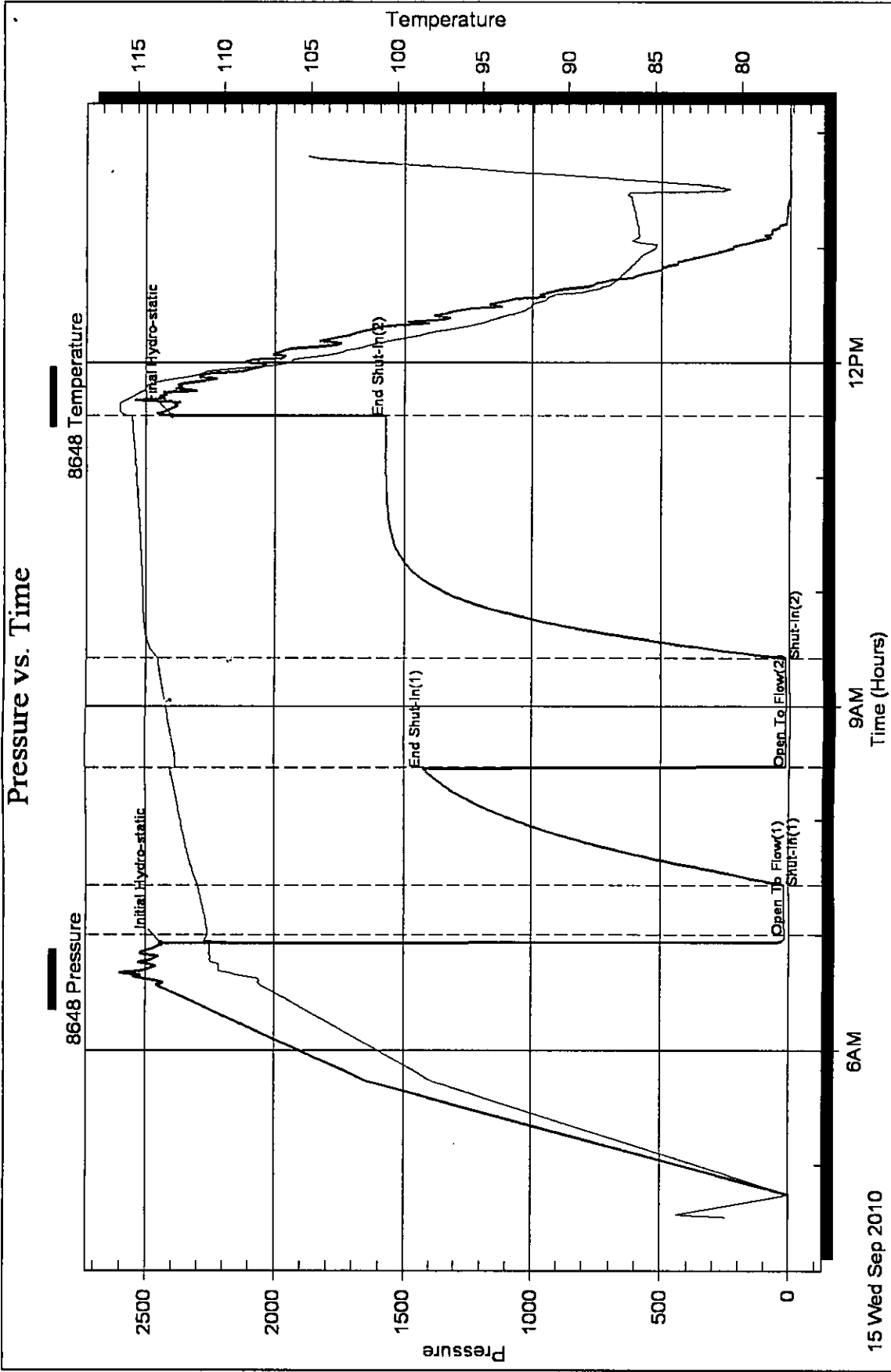
Inside

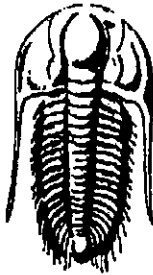
Vincent Oil Corp

6-26s-23w Ford KS

DST Test Number: 1

### Pressure vs. Time





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N. Market  
Suite 700  
Wichita, KS 67202

ATTN: Ken LeBlanc

**6-26s-23w Ford KS**

**STEELE #1-6**

Start Date: 2010.09.15 @ 23:55:00

End Date: 2010.09.16 @ 09:43:30

Job Ticket #: 39451                      DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

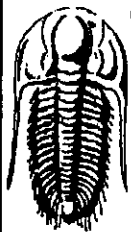
STEELE #1-6

6-26s-23w Ford KS

DST # 2

MISSISSIPPIAN

2010.09.15



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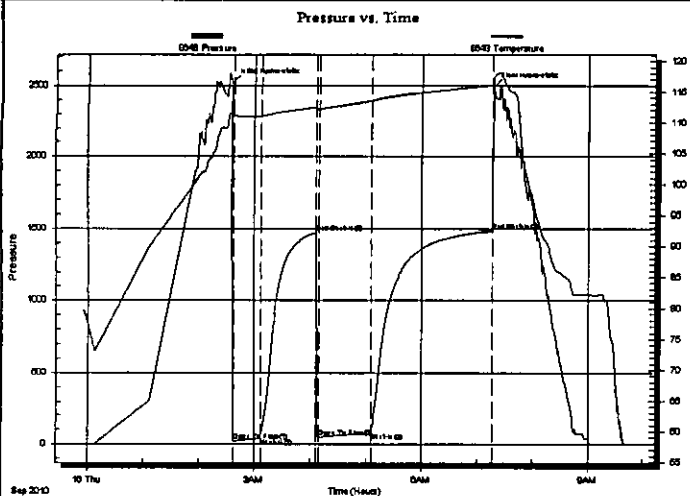
**STEELE #1-6**  
**6-26s-23w Ford KS**  
Job Ticket: 39451      DST#: 2  
Test Start: 2010.09.15 @ 23:55:00

## GENERAL INFORMATION:

Formation: **MISSISSIPPIAN**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 02:38:00  
Time Test Ended: 09:43:30  
Interval: **5120.00 ft (KB) To 5134.00 ft (KB) (TVD)**  
Total Depth: **5134.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Good**  
Test Type: **Conventional Bottom Hole**  
Tester: **Jake Fahrenbruch**  
Unit No: **43**  
Reference Elevations: **2511.00 ft (KB)**  
**2499.00 ft (CF)**  
KB to GR/CF: **12.00 ft**

Serial #: **8648**      Inside  
Press@RunDepth: **79.42 psig @ 5129.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2010.09.15**      End Date: **2010.09.16**      Last Calib.: **2010.09.16**  
Start Time: **23:55:05**      End Time: **09:43:30**      Time On Btm: **2010.09.16 @ 02:36:20**  
Time Off Btm: **2010.09.16 @ 07:17:29**

TEST COMMENT: IF: Strong blow, BOB 2 minutes 15 seconds.  
IS: Bled off, weak surface blow back.  
FF: Strong blow, BOB 10 seconds.  
FS: Bled off, weak surface blow back.



## PRESSURE SUMMARY

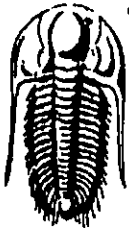
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2515.86	111.60	Initial Hydro-static
2	22.26	111.15	Open To Flow (1)
31	40.78	111.00	Shut-In(1)
91	1473.92	112.48	End Shut-In(1)
93	47.58	112.23	Open To Flow (2)
150	79.42	113.51	Shut-In(2)
281	1484.23	116.13	End Shut-In(2)
282	2492.11	117.20	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
155.00	HGCW&MCO 25%g 10%w 15%m 50%o	2.17
10.00	Salt Water 100%w	0.14
0.00	4490' Gas In Pipe	0.00
0.00	rw = .15ohm@58degF=61000ppmChl	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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**TOOL DIAGRAM**

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**STEELE #1-6**  
**6-26s-23w Ford KS**  
Job Ticket: 39451      DST#: 2  
Test Start: 2010.09.15 @ 23:55:00

**Tool Information**

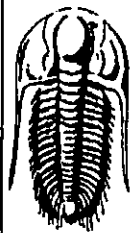
Drill Pipe:	Length: 5103.00 ft	Diameter: 3.80 inches	Volume: 71.58 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 71.58 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5120.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5097.00	
Hydraulic tool	5.00			5102.00	
Jars	5.00			5107.00	
Safety Joint	3.00			5110.00	
Packer	5.00			5115.00	28.00      Bottom Of Top Packer
Packer	5.00			5120.00	
Stubb	1.00			5121.00	
Perforations	8.00			5129.00	
Recorder	0.00	8648	Inside	5129.00	
Recorder	0.00	6799	Inside	5129.00	
Bullnose	5.00			5134.00	14.00      Bottom Packers & Anchor

**Total Tool Length: 42.00**



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### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	61000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7400.00 ppm			
Filter Cake: inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
155.00	HGCW&MCO 25%g 10%w 15%m 50%o	2.174
10.00	Salt Water 100%w	0.140
0.00	4490' Gas In Pipe	0.000
0.00	rw = .15ohm@58degF=61000ppmChl	0.000

Total Length: 165.00 ft      Total Volume: 2.314 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

